ongitude

2.056 .43w

Topo Location

	7.5	Loc.	15' Loc.	,
			(calc.)	
ns Co Rept # 329		**************************************		

Company Lopo

Farm Thomas Casa, #1

15' Quad _______(sec.)

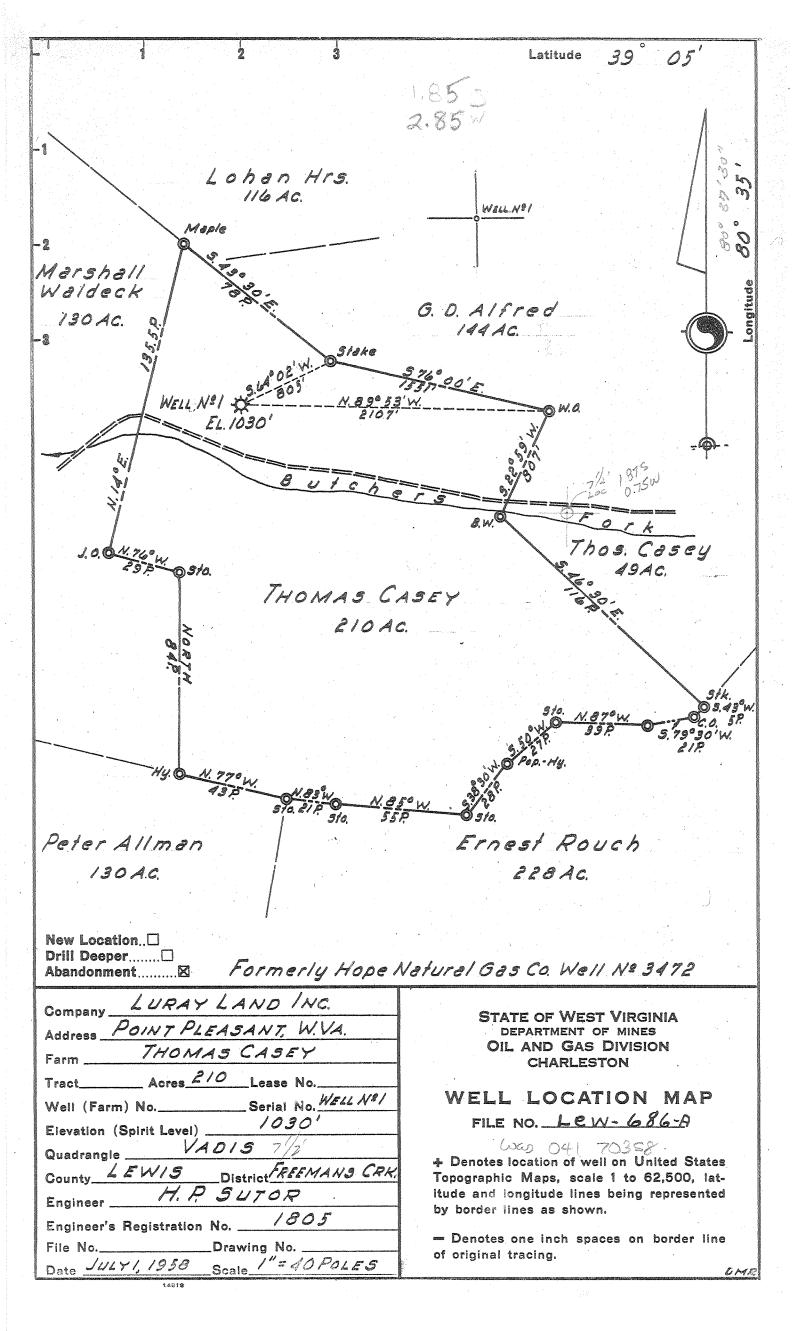
7.5' Quad Vadis

District Frommans Gook ..

WELL LOCATION PLAT

County 04 Permit 70358

9 now 041 30686



	Top.	Bottom.
	Feet.	Feet.
Little Lime	.1470	1500
Pencil Cave		1513
Big Lime	1513	1558
Big Injun Sand (gas, 1560')	1558	1705
Squaw Sand (gas, 1780')		1820
Thirty-foot Sand	.2142	2156
Gordon Sand (gas, 2254-60') to bottom		2270

Thomas Casey No. 1 Well Record (329). 70358

Freemans Creek District; 1.8 miles northeast of Alum Bridge; autity, Hope Natural Gas Co.; completed. June 20 1014. thority, Hope Natural Gas Co.; completed, June 20, 1914; elevation, 1015' B.

,	Top.	Bottom.
	Feet.	Feet.
Little Dunkard Sand	465	525
Big Dunkard Sand		625
Gas Sand	800	830
Second Cow Run Sand (gas, 925')	865	930
Salt Sand	960	995
Maxton Sand (gas, 1289')	1287	1313
Total depth		1319
10001 405	9	

The Camden Gas Station, of the Reserve Gas Company, located on Leading Creek, two miles west of Camden, completed about January 1, 1915, contains two 1350 H. P. Snow tandem gas engines, making a total of 2700 horse-power, and is designed to pump gas to Sugar Grove, Ohio.

The eleven following wells were drilled along Leading Creek and its tributaries, all of them being located near the crest of the Chestnut Ridge Anticline and all being gas producers from sands ranging from the Salt to the Fifth:

Timothy Kerrigan No. 230 Well Record (330). 70359

Freemans Creek District; on Leading Creek, 2.5 miles west of Camden; authority, Reserve Gas Co.; completed, Apr. 20, 1910; elevation, 975' B.

	Feet. 365
	365
Little Dunkard Sand	
Rio Dunkard Sand	450
Burning Springs Sand 490	560
Ges Sand 565	735
Second Cow Run Sand	955
Little Lime1428	1453
Pencil Cave1453	1465
Rig Lime	1510





STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS DIVISION

Quadrangle Volume

1 /15	W-686	/	WELL	RECORD		Oil on (Gas Well Ga	S
			1	<i>2</i> 9		On or C		(IND)
Address Cla	rksburg,	L Gas Compa West Virgi	nia	Casing and Tubing	Used in Drilling	Left in Well	Packer	S
		A	cres	Size			2	
Location (waters Well No. 3472	•		1030	51ze			Kind of Pack	o.w.
Well No. Freen	nans Creel	k _{County} Lev	vis	13			Kind of Pack	
		fee by		10	138'6"		Size of	
•		Address		81/4	9288		2120 01	
				- · -			Depth set	
		Address						
Drilling commend	ed_April	23, 1914		<u>x 4</u>	1317'4"		Perf. top	
		0, 1914					Perf. bottom_	
		тото_					Perf. top	
With			the management of the second s	VA			Perf. bottom_	
Open Flow	/10ths Water i	n	Inch	AND THE PROPERTY OF THE PROPER			1	anguptan panananaanaanaanaa
	./10ths Merc. i	n	Inch	CASING CEM	ENTED	SIZE	No. Ft.	Dat
Volume		· · · · · · · · · · · · · · · · · · ·	Cu. Ft.	01101110 0111				
Rock Pressure		lbs	hrs.		ENCOUNTERED	A (T)	ta ta tam	INICHE
Oil			bbls., 1st 24 hrs.					
WELL ACIDIZE	D				TINCH			
	- 22			FEE	TINCH	IES	_FEET	_INCHES
TENDACINE TRICKE	RED					<u> </u>		
WELL FRACIU							-	
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RESULT AFTER	R TREATMEN	-				Fee	et	
RESULT AFTER	R TREATMEN	TEATMENT			Oil, Gas or Water	Fed		arks
RESULT AFTER ROCK PRESSUR Fresh Water Formation Pittsburg Dunkard S Gas Sand Salt Sand Maxon San Injun San Berea San	Color Color h Coal and	TEATMENTFeetHard or		Salt Water	Oil, Gas	Depth 25=555) 30=960)	Ren	aarks
RESULT AFTER ROCK PRESSUR Fresh Water Formation Pittsburg Dunkard S Gas Sand Salt Sand Maxon San Injun San	Color Color h Coal and d d t Sand ot Sand d nd nd nd d d	TEATMENTFeetHard or	Top 22 465 800 865	Salt Water Bottom 24 625 830 995	Oil, Gas or Water Oil at (5	Depth 25=555) 30=960)	Ren	aarks
RESULT AFTER ROCK PRESSUR Fresh Water Formation Pittsburg Dunkard S Gas Sand Salt Sand Salt Sand Maxon San Injun San Berea San Gantz San Fifty Foo Thirty Foo Stray San Gordon Sa Fourth Sa Fifth San Fifth San	Color Co	TEATMENTFeetHard or	Top 22 465 800 865	Salt Water Bottom 24 625 830 995 1313	Oil, Gas or Water Oil at (5	Depth 25=555) 30=960)	Ren	aarks
RESULT AFTER ROCK PRESSUR Fresh Water Formation Pittsburg Dunkard S Gas Sand Salt Sand Salt Sand Maxon San Injun San Berea San Gantz San Gantz San Gifty Foo Thirty Fo Stray San Gordon Sa Fourth San Fifth San Fifth San Fifth San	Color Co	TEATMENTFeetHard or	Top 22 465 800 865 1287	Salt Water Bottom 24 625 830 995 1313	Oil, Gas or Water Oil at (5	Depth 25=555) 30=960)	Ren	aarks
RESULT AFTER ROCK PRESSUR Fresh Water Formation Pittsburg Dunkard S Gas Sand Salt Sand Salt Sand Maxon San Injun San Berea San Gantz San Gantz San Gifty Foo Thirty Fo Stray San Gordon Sa Fourth San Fifth San Fifth San Fifth San	Color Co	TEATMENTFeetHard or	Top 22 465 800 865 1287	Salt Water Bottom 24 625 830 995 1313	Oil, Gas or Water Oil at (5	Depth 25=555) 30=960)	Ren	aarks

JUL 2 : 1959

Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth Found	Remarks
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					June	23	. 50

	Date_	June	23		19 <u>58</u>
APPROVE	D_LURAY	LAND.	INC.	\mathcal{L}^{\prime}	. Owner
	By Bur	an n	O. Fin		
	Byron M	A. Find	h (Title)	Consultant	