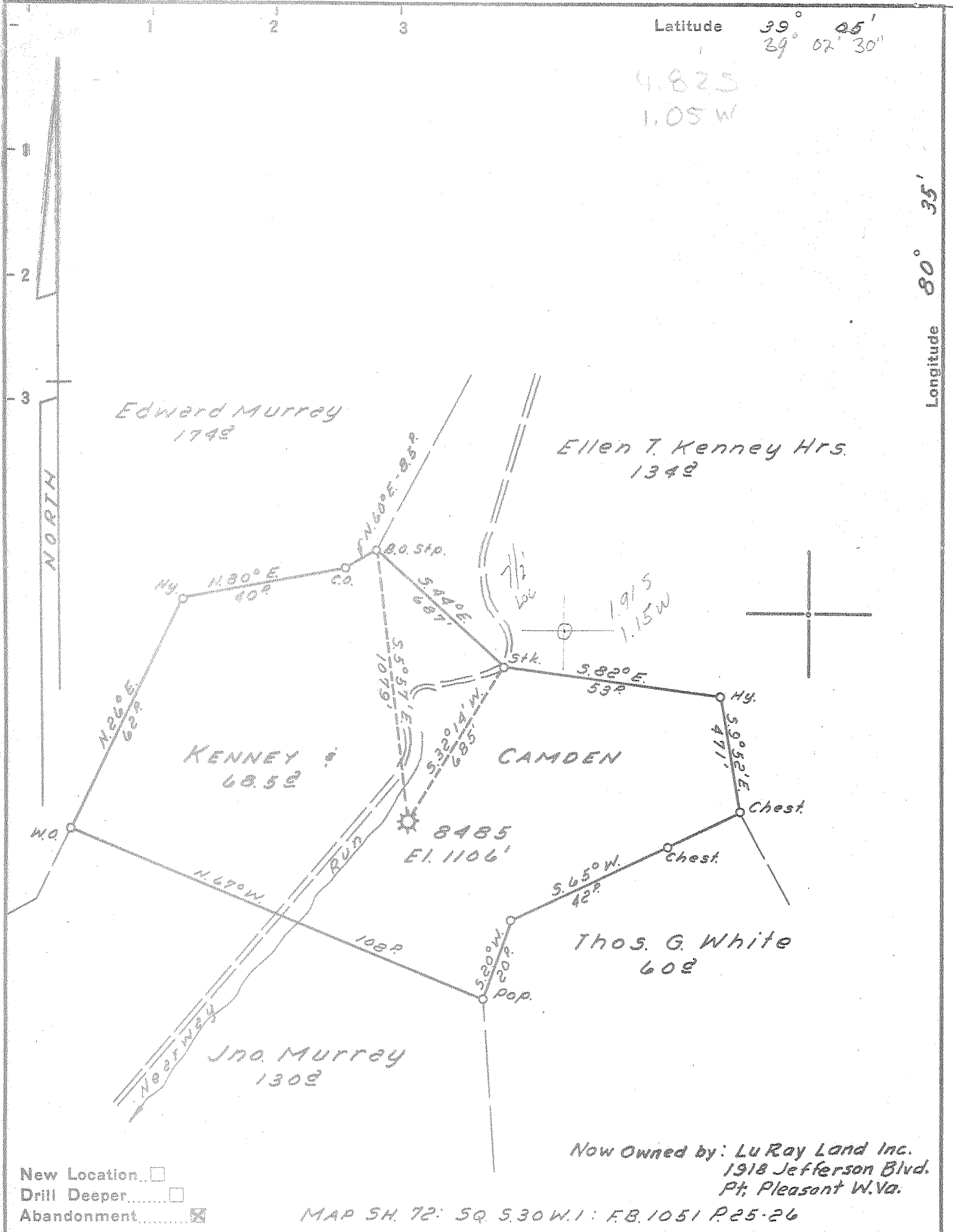


Latitude 39° 05' 30"

4.825
1.05 W

Longitude 80° 35'



New Location
 Drill Deeper
 Abandonment

Now Owned by: Lu Ray Land Inc.
 1918 Jefferson Blvd.
 Ft. Pleasant W. Va.

MAP SH. 72: SQ. 5.30 W. 1: FB. 1051 P. 25-26

Company HOPE NATURAL GAS CO.
 Address CLARKSBURG, W.VA.
 Farm KENNEY - CAMDEN
 Tract _____ Acres 68.5 Lease No. 53326
 Well (Farm) No. _____ Serial No. 8485
 Elevation (Spirit Level) 1106'
 Quadrangle VADIS CAMDEN 7 1/2'
 County LEWIS District COURT HOUSE
 Engineer Guy H. Bradley
 Engineer's Registration No. 2425
 File No. _____ Drawing No. _____
 Date 4-9-58 Scale 1"=30 Poles

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-683-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



765

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Vadin
Permit No. 683-A

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm Kenney Camden Acres 68-1/2
Location (waters) _____
Well No. 8485 Elev. 1106'
District Court House County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced July 5, 1909
Drilling completed Oct. 15, 1909
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED _____

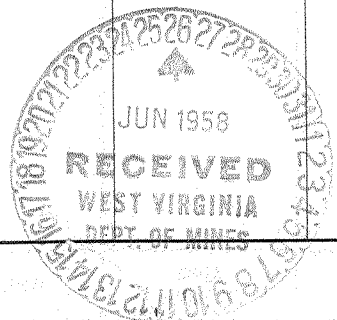
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	272		Size of _____
8 3/4	884		
6 5/8	1928		Depth set _____
5 3/16	2582		
3			Perf. top _____
2	2773		Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal			223	231	Gas at 1872		
Dunkard Sand			700	810			
Salt Sand			970	1280			
Maxon Sand			1464	1500			
Lime			1846	1860			
Injun Sand			1946	2120			
Berea Sand							
Gantz Sand							
Fifty Foot Sand			2265	2276			
Thirty Foot Sand			2440	2452			
Stray Sand			2533	2543	Gas at 2535		
Gordon Sand			2563	2594	Gas at 2565		
Fourth Sand							
Fifth Sand			2742	2752	Gas at 2745		
Bayard Sand							
Total Depth			2746				
		Deeper	2773				



(over) DEC 20 1958

