

New Location...
 Drill Deeper.....
 Abandonment.....

Now Owned by: Lu Ray Land Inc.
 1918 Jefferson Blvd.
 Pt. Pleasant W.Va.

Map Sh 69 527 E3 FB 940-P-40

Company	<u>Hope Natural Gas Co.</u>
Address	<u>Clarksburg, W.Va.</u>
Farm	<u>W. J. Bailey</u>
Tract	<u>Acres 208</u> Lease No. <u>53110</u>
Well (Farm) No.	<u>As Shown</u> Serial No. <u>As Shown</u>
Elevation (Spirit Level)	<u>As Shown</u>
Quadrangle	<u>Vadi's</u>
County	<u>LEWIS</u> District <u>Freemans Crk</u>
Engineer	<u>W.M. Bowers</u>
Engineer's Registration No.	<u>900</u>
File No.	<u> </u> Drawing No. <u> </u>
Date	<u>4-9-58</u> Seals <u>1"=40P</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-668-A

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____
Permit No. 668-A

WELL RECORD

Oil or Gas Well _____
(KIND)

Company Hope Natural Gas Company
Address Clarksburg, West Virginia
Farm W. J. Bailey Acres 208

Location (waters) _____
Well No. 8215 Elev. 1777
District Freemans Creek County Lewis

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced July 15, 1911
Drilling completed Sept. 12, 1911

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	154	154	Size of
8 1/4	841	841	
6 5/8	1513		Depth set
5 3/16	2079		
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

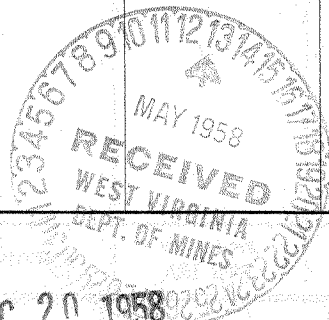
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			364	570	Gas at 1228		
Gas Sand				700			
Salt Sand			715	915			
Maxon Sand			1225	1243			
Little Lime			1387	1402			
Big Lime			1432	1479			
Injun Sand			1479	1642			
Squaw			1645	1675			
Gantz Sand			1790	1815			
Stray Sand			2049	2069			
Gordon Sand			2074	2138	Gas 2089		
					Gas 2121		
Fifth Sand			2302	2323	Gas 2303-19		
Total Depth			2140 S.L.				



(over)

DEC 20 1958

