

Abandonment  4189

Company PITTSBURGHE W.VA. GAS CO.  
 Address CLARKSBURG, W.VA.  
 Farm DAVID TETER  
 Tract \_\_\_\_\_ Acres 256 Lease No. 4371  
 Well (Farm) No. 1, 2, 3, 4 Serial No. 4115 4189  
 Elevation (Spint level) AS SHOWN  
 Quadrangle VADIS S.E. 43  
 County LEWIS District COURTHOUSE  
 Engineer Kenneth B. Moore  
 Engineer's Registrator No. \_\_\_\_\_  
 File No. V-156 P.121 Drawing No. \_\_\_\_\_  
 Date MAR. 10, 1948 scale 1" = 1000'

STATE OF WEST VIRGINIA  
 Department of Mines  
 OIL AND GAS DIVISION  
 Charleston

WELL LOCATION MAP  
 File No. LEW - 398-A-#4189

Denotes location of well on U.S. Topographic maps, scale 1 to 62,500 latitude and longitude lines being represented by border lines as shown

Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

451

WELL RECORD

"GAS"

Oil or Gas Well

(KIND)

Permit No. 12 298-A

Company Pittsburgh & West Va Gas Company,  
Address Clarksburg, West Va.  
Farm David Teter Acres 256  
Location (waters) Vadis S/E. 4-3  
Well No. 4289 Eley 1100' VA  
District Court House County Lewis  
The surface of tract is owned in fee by Kraus Bros.  
Joseph Kraus Address R./2, Weston, W. Va.  
Mineral rights are owned by Wayne Teter Arthur et al.  
Address Weston, West Va.  
Drilling commenced January 17th, 1914  
Drilling completed March 4th, 1914  
Date Shot \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
With \_\_\_\_\_  
Open Flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
\_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
Fresh water \_\_\_\_\_ feet \_\_\_\_\_ feet  
Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	116'	116'	Size of
8 1/2	326'	326'	
6 1/2	1316'	1316'	Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

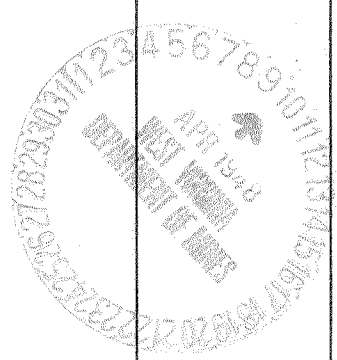
CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. Ft. \_\_\_\_\_ Date \_\_\_\_\_

COAL WAS ENCOUNTERED AT 590 FEET 64 INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

\_\_\_\_\_ FEET \_\_\_\_\_ INCHES \_\_\_\_\_ FEET \_\_\_\_\_ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Loam		Soft	0	15			
Sand	White	Hard	15	26			
Slate	"	Soft	26	56	Water	50'	
Red Rock		"	56	116			
Line Shell	Blue	Hard	116	131			
Slate	White	Soft	131	161			
Red Rock		"	161	361	Water	190'	4 Bailers Hr.
Slate	White	"	361	391			
Red Rock		"	391	410			
Sand	White	Open	410	435			
Red Rock		Soft	435	465			
Line Shells	Blue	Hard	465	475			
Slate	White	Soft	475	495			
Line Shells	"	Hard	495	505			
Red Rock		Soft	505	545			
Sand	White	Open	545	560			
Slate	"	Soft	560	590			
Pgh. Coal		"	590	597			
Sand	White	Hard	597	607			
Slate	"	Soft	607	625			
Little Dunkard	"	Hard	625	680	Sh. Gas	635'	
Slate	Black	Soft	680	690			
Line	Blue	Hard	690	695			
Slate	White	Soft	695	705			
Sand	"	Hard	705	755			
Slate	Black	Soft	755	765			
Big Dunkard	White	Hard	765	820			
Slate	Black	Soft	820	830			
1st. Salt Sand	White	Hard	830	980			
Slate	White	Soft	980	1000			
2nd. Salt Sand	"	Hard	1000	1050			
Slate	Black	Soft	1050	1060			
Line	White	Hard	1060	1075			
Slate	Black	Soft	1075	1080			
3rd. Salt Sand	White	Hard	1080	1135			
Slate	Black	Soft	1135	1145			
Line	Dark	Hard	1145	1155			
Slate	Black	Soft	1155	1225			
4th. Salt Sand	"	Hard	1225	1290			



Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate	White	Soft	1290	1310			
Sand	"	Hard	1310	1385			
Slate	Dark	Soft	1385	1400			
Sand	"	Hard	1400	1425			
Slate	White	Soft	1425	1515			
Red Rock	Red	"	1515	1530			
Slate	Black	Soft	1530	1670			
Maxon Sand	Dark	Hard	1670	1690			
Slate	White	Soft	1690	1745			
Little Limestone	Dark	Hard	1745	1765			
Slate	"	Soft	1765	1785			
Big Limestone	White	Hard	1785	1840			
Big Injun	"	"	1840	2030	Gas	1842'	
Slate	Black	Soft	2030	2050			
Slate & Shells	White	"	2050	2403			
Gordon Stray	"	Hard	2403	2428	Gas	2412'	
Slate	"	Soft	2428	2438	Gas	2421'	
<del>Slate</del> Gordon Sand	Sand	Soft	2438	2473			
Slate	White	Soft	2473	2611			
5th Sand	"	"	2611	2617	Gas	2612'	
Total Depth				2633			

Date February 18th, 1948

By \_\_\_\_\_, 19

PITTSBURGH & WEST VA GAS COMPANY.

APPROVED *W. C. Mcisters* Owner

By \_\_\_\_\_ (Title)

The Philadelphia Company of West Virginia

ADD 3-1-7

Record of Well No. 4189 Located on Teter Farm 19  
 District Hewitt County State  
 Division District No. Drilled under Well Order  
 Rig built by Began Jan 4 1914 Completed Jan 14 1914  
 Well drilled by W.M. Barnhart Began Jan 16 1914 Completed Mar 17 1914  
 Depth of Well 2633 feet. Size of Hole 6 5/8 Producing Gas  
 Elev: 1100

CASED WITH

REMARKS

AMOUNT	SIZE	KIND	REMARKS
16	13"	Wood	
146	10"	Flow	more pulled. Left in 146' of 10"
876	8 1/2"	Oil	Pulled 611' Left in 215' of 8 1/2"
1816	6 5/8"	Flow	Pulled 1572' Left in 304' of 6 5/8"
2633	3"	Tubing	1-6 5/8 x 3 Anchor Packer set at 2447 Pulled 2633' of 3" all out.

COAL VEINS

590-597

FORMATIONS

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
1st Sand	1670	1690				
2nd Sand	1785	1841				
3rd Sand	1841	2035		1842		
4th Sand	2380	2383				
5th Sand	2403	2428		2417		
6th Sand	2438	2473		2421		
7th Sand	2611	2617		2613		

Aug-5th, 1933. Pulled tubing cleaned out and re-tubed. with Company tools.

Plugged 4-21-18 to 4-22-18

Agassiz	2633	-2400
Condit	2400	-2370
Agassiz	2370	-1825
Condit	1825	-1725
Agassiz	1725	-850
Condit	850	-840
Agassiz	840	-627
Condit	627	-570
Agassiz	570	-160
Condit	160	-150
Agassiz	150	-5
Condit	5	-34100

FIRST PRESSURE TEST IN 6 5/8" CASING

REMARKS

30 Sec.	35	lbs.
1 Min.	50	"
2 "	85	100 "
5 "	155	135 "
10 "	208	"
15 "	218	"
30 "	245	"

Rock Pressure " in

Taken 19

By

WELL TUBED AND PACKED Mar 17 1914

Weld 127 1/2 26337 3" tubing  
1-6 5/8 x 3 Anchor Packer  
138 1/2 2737 below "

Aug-5th, 1933

Retubed used 129 Joints  
3" tubing, 9 jts 186 feet  
Anchor, 1-6 5/8 x 3 Anchor  
Packer, 2633 feet 3" tubing.  
Preferation 2616-2621

FIRST PRESSURE TEST IN 3" TUBING

REMARKS

30 Sec.	105	lbs.
1 Min.	148	"
2 "	195	208 "
5 "	218	215 "
10 "	222	"
15 "	224	"
30 "	235	"

Rock Pressure 245 " in 24 hrs

Taken Mar 17 1914

By

Aug-5th, 1933 after pulling  
tubing, cleaning out and re-  
tubing:

Open flow through flow meter  
22/10 Water in 1 1/4" 79,000

1	2	3	4	5	
3	5	10	14 1/2	19	22 1/2

Rock Pressure 24 Hours 54 lbs.

MATERIAL FOR THIS WELL RECEIVED FROM FOLLOWING SOURCES:

Wardens rig old " #416 D. T. T. Co.  
5799 K Lumber @ 25.00 1447 " J. T. Schiefer

David Fatar

## FORMATIONS Well No. 4189

NAME	TOP	BOTTOM	OIL	GAS	WATER	REMARKS
Loom	--	16				
Sand	16	26				
Slate	26	56			50	
Red Rock	56	116				
Lime&Shell	116	131				
Slate	131	161				
Red Rock	161	361			190	
Slate	361	391				
Red Rock	391	410				
Sand	410	435				
Red Rock	435	465				
Lime & Shell	465	475				
Slate	475	495				
Lime & Shell	495	505				
Red Rock	505	545				
Sand	545	560				
Slate	560	590				
Pittsburg Coal	590	597				
Slate	595	625		625		
Little Dunk. Sand	625	680				
Slate	680	690				
Lime & Shell	690	695				
Slate	695	705				
Sand	705	755				
Slate	755	765				
Big Dunk. Sand	765	820				
Slate	820	830				
1st. Salt Sand	830	990				
Slate	990	1000				
2nd. salt Sand	1000	1050				
Slate	1050	1060				
Lime	1060	1075				
Slate	1075	1080				
3rd. Salt Sand	1080	1135				
Slate	1135	1145				
Lime	1145	1155				
Slate	1155	1225				
4th. Salt Sand	1225	1290				
Slate	1290	1310				
5th. Salt Sand	1310	1365				
Slate	1365	1400				
Sand	1400	1425				
Slate	1425	1515				
Red Rock	1515	1530				
Slate	1530	1575				
Maxon Sand	1575	1690				
Slate	1690	1745				
Little Lime	1745	1765				
Slate	1765	1785				
Big Lime	1785	1840				
Big Injun Sand	1840	2080				
Slate	2080	2090				
Slate & Shell	2090	2405				
Gordon Stray	2405	2428				
Slate	2428	2438				
Gordon Sand	2438	2473				
Slate	2473	2611				
5th. Sand	2611	2617		2612		
Total Depth		2617				