

Latitude

Longitude

239s
.28w

Topo Location

7.5' Loc. _____ 15' Loc. _____
 _____ (calc.) _____

Company _____

Farm _____

15' Quad _____
(sec.)

7.5' Quad Vadis

District Court House

WELL LOCATION PLAT

County 041 Permit 30312

Latitude 39° 05'

5.24 S
247 W

Longitude 80° 35'

LORENTZ SCHUCHTRETTER

JOHN ROMBACH

GEO. MERTZ

JOS. H. MERTZ

JOHN B. AMON

80 A

Well # 8474
El. 958

N79°27'E
1283'

N51°29'E
1295'

OLIVE A. CURTIS

HERMAN WILL

NOW: LURAY LAND CO. - CHAS. W. VA.

- New Location
- Drill Deeper
- Abandonment

Map Sh. 72 Sq. 5-31 W-2 F.B. 768 P. 35

Company	HOPE NATURAL GAS CO.
Address	CLARKSBURG, W. VA.
Farm	JOHN B. AMON
Tract	Acres 80 Lease No. 531
Well (Farm) No.	Serial No. 8474
Elevation (Spirit Level)	958'
Quadrangle	VADIS
County	LEWIS District COURT HOUSE
Engineer	W. M. Bowers
Engineer's Registration No.	900
File No.	Drawing No.
Date	1-4-46 Scale 1"=40 P.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. LEW-312-A
Renewed

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



757

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Oil or Gas Well Gas
(KIND)

Quadrangle Volin

Permit No. 312-A-Renewal

Company Hope Natural Gas Company

Address Clarksburg, W. Va.

Farm B. Amon Acres 80

Location (waters) _____

Well No. 8474 Elev. 958'

District Court House County Lewis

The surface of tract is owned in fee by _____

Address _____

Mineral rights are owned by _____

Address _____

Drilling commenced June 28, 1902

Drilling completed Aug. 12, 1902

Date Shot _____ From _____ To _____

With _____

Open Flow _____ /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer _____
16			
13			
10	116		Size of _____
8 3/4	729' 5"	Pulled	Depth set _____
6 5/8	1776' 8"		
5 3/16			
3	2624'	Pulled	Perf. top _____
x 3	2624'		Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

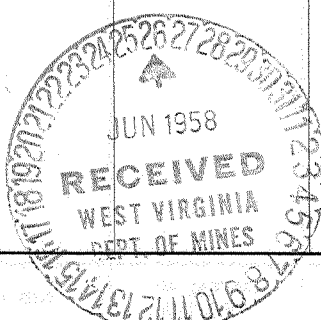
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Pittsburgh Coal							
Dunkard Sand			700	730			
Salt Sand			965	1120			
Maxon Sand			1390	1450			
Injun Sand			1780	1950			
Berea Sand							
Gantz Sand							
Fifty Foot Sand							
Thirty Foot Sand							
Stray Sand							
Gordon Sand			2422	2455	Gas at 2422		
Fourth Sand			2598	2610	Gas at 2599-2610		
Fifth Sand							
Bayard Sand							
Total Depth			2624'				



JUL 23 1959

(over)

