

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Friday, August 9, 2024
WELL WORK PLUGGING PERMIT
Not Available Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT 601 57TH STREET

CHARLESTON, WV 25304

Re:

Permit approval for Garrett 1

47-041-05759-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin

Chief

Operator's Well Number:

Farm Name: Rick Garrett

U.S. WELL NUMBER: 47-041-05759-00-00

Not Available Plugging Date Issued: 8/9/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 2. Well work activities shall not constitute a hazard to the safety of persons.
- 3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date Jan 8	, 20 24
2)Operator's	
Well No. Garrett 1	
3) API Well No. 47-041	- 05759

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PERM	IIT TO PLUG AND AB	ANDON
4) Well Type: Oil/ Gas X / Liquid	injection/	Waste disposal /
(If "Gas, Production or Und	erground storage) Deep/ Shallow X
5) Location: Elevation 840'	Watershed Leading	Creek of Little Kanawha River
District Freemans Creek	County Lewis	Quadrangle Vadis
6) Well Operator Address DEP Paid Plugging Contract 601 57th St. Charleston, WV 25304		nt Jason Harmon ss 601 57th St. Charleston, WV 25304
8) Oil and Gas Inspector to be notified Name Bryan Harris Address P.O.Box 157 Volga, WV 26238	Name	actor
Notification must be given to the district oil work can commence.	59 Garrett 1, b	pelow
Work order approved by inspector Bryan Harris		_{Date} Jan 8, 2024

SITE PREPARATION

4704105759 Garrett 1

Access road will need to be re-established. Stone first 100'.

Site will require dozer work to make room for plugging equipment.

PLUGGING PROJECT 4704105759 Garrett 1

Well detail:

We have no records for this well. 8" casing with 2" tubing visible at surface. Well leaking gas at surface.

Off set Records Indicate:

8 1/4" casing	- 35'
Water	- 60'
Water	- 9 0'
6 5/8" casing	- 108'
Water	- 260'
Water	- 450'
4 7/8" casing	- 647'
packer	- 692'
Gas Show	- 708'
TD	- 712'

Site-based considerations:

Well sits in a pasture field 300' above State Rt. 33 $^{\prime}$ Staunton Parkersburg Turnpike. Access road will need to be re-established thru field.

PLUGGING PROJECT 4704105759 Garrett 1

V. REMEDIATION AND/OR PLUGGING WORK PLAN

Notify Inspector Specialist, Bryan Harris 304-553-6087, Notification is required 24 hrs prior to commencing plugging operations

No records available for this well.

Off set Well records show:

IOW.	
8 1/4" casing	- 35'
Water	- 60'
Water	- 90'
6 5/8" casing	- 105'
Water	- 260'
Water	- 450'
4 7/8" casing	- 647'
Packer	- 692'
Gas show	- 708'
TD	- 712'

- 1. Install cellar around well.
- 2. Rig up to existing 4 7/8" casing.
- 3. Pull tubing and packer.
- 4. Run in hole with work string to 710'
- 5. Set 100' bottom hole plug. WOC, tag plug.
- 6. Free point 4 7/8" casing and pull.
- 7. Set 100' cement plug across casing cut. WOC tag plug.
- 8. Pull 6 5/8" casing.
- 9. Set cement plug from 200' to 50'. WOC, tag plug.
- 10. Pull 8 1/4" casing.
- 11. Set cement plug to surface.
- 12. Set monument 10' under ground, 36" above ground.
- 13. 6% gel spacer between plugs.
- 13. Reclaim

NOTE.. Any casing found in the well with out cement in the annulus that cannot be retrieved must be perforated and cement at all saltwater, freshwater, coal, oil, gas, casing shoe and elevation points.

WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION WELL RECORD

Permit NoLex	<u>-17</u>	* .			•	Oil or G	Well GR8
Company Pom	arow & C	ayton			<u> </u>	**************************************	
lddress	<u>Weston</u>	West Vir	ginia	Casing and Tubing	Used in Drilling	Left la Well	Packers
			_Acres		<u> </u>		
				Size	{ · t		
			Elev812		} <u>}</u>		Kind of PackerAngher
			vis	13 10			Size of 4-7/8X2
he surface of tr			<u> Peter</u>	8!{	35	35	Size of Water to Parameter
linenal richte en			rt-Heirs	6 5/8	108	108	Depth set 692
imera rignu ar	e ownid pare	Address Wost	on, W.Va		·····	647	
rilling commence	d Octob	er 10, 19	36	3	(. (Ferf. top
rilling completes]!ove	mber 3, 1	936	2		712	Perf. bottom X
			10t	Liners Used			Perf. top
pen Flow 42	/10ths Water	in2	Inch	•	 		Perf. bottom
	/10ths Merc.	In	Inch		<u>' </u>		1424
olume			Cu. Ft.	CASING CEN	IENTED		No. FTDate
			hra			·	
IL	107.6		bbls., 1st 24 hrs.				FEETINCUES
			feet				FEETINCHES
alt water	lone	feet	feet	FEE	TINC	HES	FEETINCHES
: .							
Formation	Coior	llard or Soft	Тор	Bottom	Oil Gas or Water	Depth Found	Remarks
						1	
Top Soil) and-Grave	,		3	3 28			
Slate	Rod		28	43	,		,
Slate	White		43	60	•	1	
Lime-Shell			60	63	Water	1	
Slate Sand	i		63 90	90 95	111-4		
Lime			95	104	Water		
Blate	fied.		104	152		1	
3late			152	193			
Mmo Slate	Red		193	205			:
Slate	Black		205 240	240 255	-		
Band	22,002		255		Water-260		
3late	Black		263	280		}	
Slato	Red	•	280	295		}	}
Slate Sand	Brown	•	295 307	307 375		İ	
late&Lime			375	450	Water-45	d	
and	l		450	473		7	
Slate Sand-Shell		ĺ	473	480			
late			480 510	510 527		1	
ılme			- 527	547			
late			547	590	!	1	
ime		i	590	600		1 .	· ·
t Salt Sa			600	712	Gas-708	i	1 6
. <u>i</u>	CB3031-1	23			•		
<i>*</i>	Bilan Ra	7345B7	1		•	1	
(3)		8	ſ ļ	- i - [· :
हिं	AUNUS IN THE STATE OF THE STATE	<u> </u>	Į į	-			
100 mg	4553	89					
<i>\</i> \$	」 ラ岸質	,\$!	<u>'</u>	i			
1		·(0)	. \	.]			
ſ	E0.81/1919	113	!				
Į		- •	[[i	·		1 1
. /			199		•.	1.	
1			1 1		1.1	l .	
			!				
-					e de la composition della comp		08/09/20

1)	Date:	Jan 8, 2024	
2)	Operato	r's Well Number	
Car	rott 1		

3) API Well No.: 47 -

041 - 05759

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Ow	ner(s) to be served:	5)	(a) Coal Operato	r
(a) Name	Rick Garrett	3)	Name	NA NA
Address	P.O. Box 369		Address	(V)
	Glennville WV. 2635	i1	Address	
(b) Name	0.0	28	(b) Cool Or	unou(a) with Dealeration
Address	(C		(b) Coal Ov Name	wner(s) with Declaration
riduress	0)*************************************			Na
	8		Address	
(c) Name			Name	
Address			Address	
6) Inspector	Bryan Harris		— (c) Coal Le	ssee with Declaration
Address	P.O.Box 157		Name	Na
	Volga, WV 26238		Address	140
Telephone	304-553-6087		_ nuaress	
- or opinotic				
The reason However, year Take notice accompany Protection, the Applica	that under Chapter 22-6 oing documents for a permit with respect to the well at	ents is that you have rig any action at all. If the West Virginia Cod to plug and abandon a virthe location described of the location described of the mailed by registered	ghts regarding the application of the attached Application or certified mail or de-	operator proposes to file or has filed this Notice and Application and the Office of Oil and Gas, West Virginia Department of Environmental on and depicted on the attached Form WW-6. Copies of this Notice, livered by hand to the person(s) named above (or by publication in
WV Department of E	FICIAL SEAL TARY PUBLIC FWEST VIRGINIA say S Johnson invironmental Protection, Office Oil and Gas SE, Charleston, WV 25304 Expires February 15, 2029	Well Operator By: Its: Address	DEP Paid Plugging Jason Harmon 601 57th St. Charleston, WV 25	Jam Hamm
		Telephone	304-926-0450	
Subscribed and s	sworn before me the	is 9th da	ay of Augu	ust 2024 Notary Public

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

SURFACE OWNER WAIVER

Operator's Well Number

Garrett 1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON

FOR EXECUTION BY A CORPORATION,

Signature

Date 1/4 23 Name By Its

Name Bryan Harris Inspector Specialist

Date /-9->

Signature

Date /-9->

08/09/2024

API Number 47 -	041	_05759
Operator's Well No.	Garrett 1	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_DEP Paid Plugging Contract OP Code
Watershed (HUC 10) Leading Creek of Little Kanawha River Quadrangle Vadis
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
Will a pit be used? Yes No V
If so, please describe anticipated pit waste:
Will a synthetic liner be used in the pit? Yes No If so, what ml.?
Proposed Disposal Method For Treated Pit Wastes:
Land Application (if selected provide a completed form WW-9-GPP)
Underground Injection (UIC Permit Number) Reuse (at API Number
Off Site Disposal (Supply form WW-9 for disposal location)
Other (Explain
NAME AND ADDRESS OF THE PARTY O
Will closed loop system be used? If so, describe: Na
Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Na
-If oil based, what type? Synthetic, petroleum, etc. Na
Additives to be used in drilling medium? Na
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Na
-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Na
-Landfill or offsite name/permit number? Na
Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Cas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for o btaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official Title Deputy Chief Subscribed and sworn before me this.
Subscribed and sworn before me this day of August , 20 24 Notary Public OFFICIAL SEAL NOTARY PUBLIC
My commission expires 2-15-28 STATE OF WEST VIRGINIA Zachary S Johnson W Department of Environmental Protection, Q

	tment: Acres Disturbed 16	ct to pH	n pH
Fertilizer type 20-		ст ю рн	
Fertilizer amount 5		lbs/acre	
Mulch 2 tons		_Tons/acre	
		Seed Mixtures	
Te	mporary		rmanent
Seed Type	lbs/acre	Seed Type	lbs/acre
·		Meadow Mix	50 lbs
		Clover	5 lbs
and area in acres, of	and proposed area for land pit will be land applied, pro the land application area. wed 7.5' topographic sheet.	l application (unless engineered plans invide water volume, include dimensions	cluding this info have l (L, W, D) of the pit, an
of road, location, pit d). If water from the p and area in acres, of t opied section of involve	pit will be land applied, pro the land application area. ved 7.5' topographic sheet.	d application (unless engineered plans invide water volume, include dimensions	cluding this info have l (L, W, D) of the pit, an
of road, location, pit d). If water from the pand area in acres, of the pied section of involves are by: Bryar	pit will be land applied, pro the land application area. ved 7.5' topographic sheet.	d application (unless engineered plans invide water volume, include dimensions	cluding this info have t (L, W, D) of the pit, an
of road, location, pit d). If water from the p and area in acres, of t opied section of involve	pit will be land applied, pro the land application area. ved 7.5' topographic sheet.	d application (unless engineered plans invide water volume, include dimensions	cluding this info have l (L, W, D) of the pit, an
of road, location, pit d). If water from the pand area in acres, of the pied section of involves are by: Bryar	pit will be land applied, pro the land application area. ved 7.5' topographic sheet.	d application (unless engineered plans invide water volume, include dimensions	cluding this info have t
of road, location, pit d). If water from the pand area in acres, of the pied section of involves are by: Bryar	pit will be land applied, pro the land application area. ved 7.5' topographic sheet.	d application (unless engineered plans invide water volume, include dimensions	cluding this info have l
of road, location, pit d). If water from the pand area in acres, of the pied section of involves are by: Bryar	pit will be land applied, pro the land application area. ved 7.5' topographic sheet.	l application (unless engineered plans invide water volume, include dimensions	cluding this info have t
of road, location, pit d). If water from the pand area in acres, of the pied section of involves are by: Bryar	pit will be land applied, pro the land application area. ved 7.5' topographic sheet.	d application (unless engineered plans invide water volume, include dimensions	cluding this info have t
of road, location, pit d). If water from the pand area in acres, of the pied section of involves are by: Bryar	pit will be land applied, pro the land application area. ved 7.5' topographic sheet.	d application (unless engineered plans invide water volume, include dimensions	cluding this info have (L, W, D) of the pit, ar

Site Reclamation

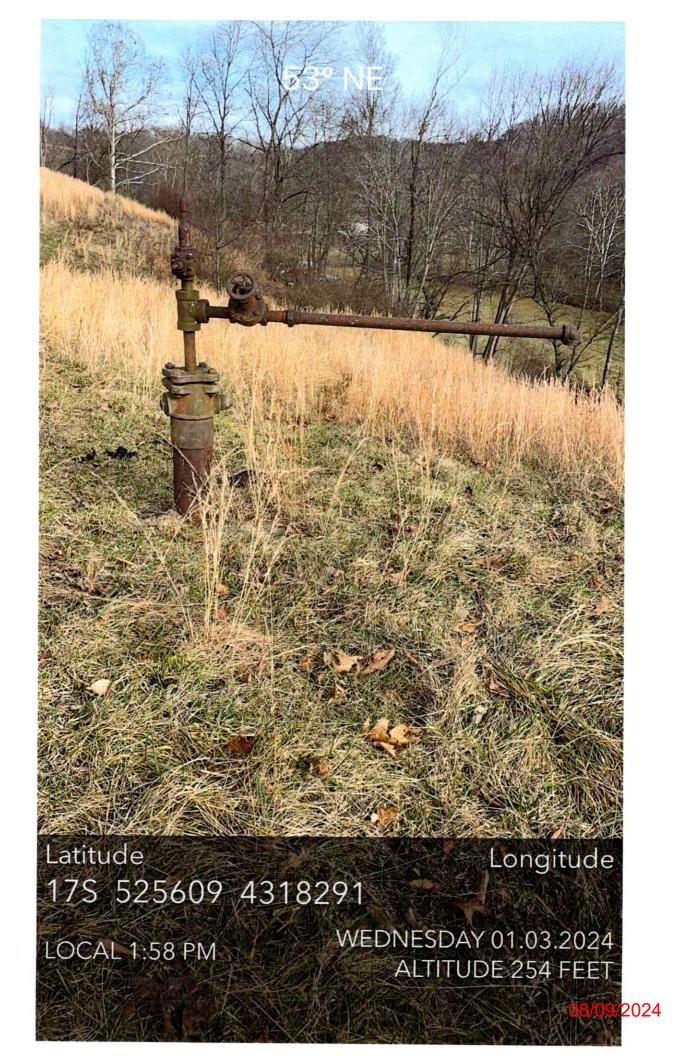
4704105759 Garrett 1

Location will be reclaimed to near original contours.

Access road will be sloped and terraced for proper drainage.

All disturbed area will need lime, fertilizer, seed and mulch to state specifications.

Seed will be of a meadow mix appropriate for hay field.





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

WELL LO	CATION FORM: GPS	
_{API:} 4704105759	WELL NO.:	Garrett 1
FARM NAME: Garrett		
RESPONSIBLE PARTY NAME:	DEP Paid Pluggir	g Contract
COUNTY: Lewis	DISTRICT: Fre	emans Creek
QUADRANGLE: Vadis		
SURFACE OWNER: Rick G	arrett	
ROYALTY OWNER: Stocke	ert Heirs / Robert	Loudin
UTM GPS NORTHING: 5 25	735	
UTM GPS EASTING: 43 18		_{ION:} 840'
The Responsible Party named above preparing a new well location plat for above well. The Office of Oil and Gathe following requirements: 1. Datum: NAD 1983, Zone: height above mean sea leven above mean sea leven above to Datum - 3.05 and Collection Method: Survey grade GPS: Post Pro	r a plugging permit or assigned Ass will not accept GPS coordinates: 17 North, Coordinate Units: movel (MSL) – meters.	API number on the es that do not meet
Real-Ti	me Differential	
Mapping Grade GPS X: Post		
	-Time Differential	
4. Letter size copy of the to I the undersigned, hereby certify this delief and shows all the information represcribed by the Office of Oil and Garage.	equired by law and the regulatio	knowledge and
Bryan Harris		Jan 8, 2024
Signature	Title	Date

API No.	
Farm Name	
Well No.	

INSTRUCTIONS TO COAL OPERATORS **OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less then five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

	WAIVER
has examined this proposed plugg	rator/ owner/ lessee/ of the coal under this well location ing work order. The undersigned has no objection to the work proposed to be the well operator has complied with all applicable requirements of the West egulations.
Date:	
	By:
	Its



Kennedy, James P < james.p.kennedy@wv.gov>

plugging permits issued for 4704100017 04105759 02100141

1 message

Kennedy, James P < james.p.kennedy@wv.gov>

Fri, Aug 9, 2024 at 12:58 PM

To: Henry J Harmon henry.j.harmon@wv.gov, Bryan O Harris

Sryan.o.harris@wv.gov, Jeff A Propst jeff.a.propst@wv.gov, jbreen@assessor.state.wv.us, Melissa Jedamski <mjedamski@wvassessor.com

To whom it may concern, plugging permits have been issued for 4704100017 04105759 02100141.

James Kennedy

WVDEP OOG

3 attachments



4704100017.pdf 1500K



4704105759.pdf 1502K



4702100141.pdf 1751K