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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, May 15, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1  
47-041-05745-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: UNITED STATES OF AMERICA  
U.S. WELL NUMBER: 47-041-05745-00-00  
Vertical Plugging  
Date Issued: 5/15/2023

Promoting a healthy environment.

05/19/2023

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

4704105745

WW-4B  
Rev. 2/01

1) Date 4/6/, 2023  
2) Operator's  
Well No. Unknown DEP Paid Plugging Contract  
3) API Well No. 4704105745

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection \_\_\_\_\_ / Waste disposal \_\_\_\_\_ /  
(If "Gas, Production \_\_\_\_\_ or Underground storage \_\_\_\_\_) Deep \_\_\_\_\_ / Shallow X

5) Location: Elevation 1098 Watershed 50200020104  
District Skin Creek County Lewis Quadrangle Adrian

6) Well Operator Unknown DEP Paid Plugging Contract 7) Designated Agent Jason Harmon  
Address 601 57th Street Address 601 57th Street  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Kenneth Greynolds Name North Wind Site Services  
Address 613 Broad Run Drive Address 1425 Higham St  
Jane Lew, WV 26378 Idaho Falls, ID 83402

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached.

RECEIVED  
Office of Oil and Gas  
MAY 05 2023  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date 05/19/2023

Digitally signed by Kenneth Greynolds  
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas  
Date: 2023.04.19 09:10:47 -0400

05/19/2023

47-041-05745

Elevation: 1098'

Well Records: None

Well Details: Open 6 5/8" casing visible at surface.

**Offset Well 47-041-00889 indicates:**

Elevation @ 1088'	Coal: None Reported
TD @ 2514'	Gas show: Dry hole
10" @ 50'	Fresh water @ 20'
8 ¼" @ 380'	Oil Show: Dry hole
7" @ 1898'	
4 ½" @ 2514'	

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Office of Oil and Gas

MAY 05 2023

WV Department of  
Environmental Protection

**Notes:** \*Class A or Class L Cement is required.

\*6% gel will be used between all cement plugs.

\*Any casing that cannot be retrieved or does not have cement at annulus, must be perforated at all cement plugs.

**Procedure:**

- 1) Notify Inspector Kenneth Greynolds 304-206-6613 at least 48 hours prior to commencing plugging operations.
- 2) MIRU. RIH w/ CCL, locate bottom of 6 5/8". Check TD. Contact WV State Inspector for approved TD.
- 3) TIH w/ tubing to approved TD. Pump 30 bbls of 6% gel. Set 100' cement plug. TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off as needed.
- 4) TIH w/ tubing to 50' below casing seat. Set 100' cement plug covering 6 5/8" casing seat. TOOH w/ tubing. WOC. Tag TOC, top off as needed.
- 5) Free-point and pull 6 5/8" casing. If able to pull casing, TIH w/ tubing to casing cut. Set 100' cement plug 50' in and 50' out of casing cut. If unable to pull, perforate casing @ 1148', 1098', and 1048'.
- 6) TIH w/ tubing to 1148'. Set 100' Class A Cement plug from 1148' to 1048' (Elevation @ 1098'). TOOH w/ tubing. WOC. Tag TOC, top off as needed.
- 7) Perforate casing @ 150', 100', and 50'
- 8) TIH w/ tubing to 150'. Circulate cement to surface. TOOH w/ tubing.
- 9) Top off well and install monument. Reclaim to WV DEP Specifications.

Kenneth Greynolds

Digitally signed by Kenneth Greynolds  
DN: cn = Kenneth Greynolds, email = Kenneth.L.Greynolds@wv.gov, c = US, o = WV Dept of Oil and Gas  
Date: 2023.04.19 09:11:22 -0400

05/19/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

4704105745

Rotary   
Spudder   
Cable Tools   
Storage

Quadrangle Burnsville

WELL RECORD

Oil or Gas Well Dry Hole  
(KIND)

Permit No. LeW-889

Company Andy Weaver  
Address Parkersburg, W. Va.  
Farm Thad Duvall Acres 215  
Location (waters) West Fork River  
Well No. one Elev. 1088  
District Collins Settlement County Lewis  
The surface of tract is owned in fee by Thad Duvall  
Strange Creek, W. Va. Address  
Mineral rights are owned by Thad Duvall  
Address

Drilling commenced 10/1/61  
Drilling completed 1/1/62  
Date Shot From To  
With  
Open Flow 0 /10ths Water in \_\_\_\_\_ Inch  
                  /10ths Merc. in \_\_\_\_\_ Inch  
Volume \_\_\_\_\_ Cu. Ft.  
Rock Pressure \_\_\_\_\_ lbs \_\_\_\_\_ hrs  
Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
WELL ACIDIZED \_\_\_\_\_  
WELL FRACTURED Not Treated Dry Hole

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	50'		Size of
8 1/2	380'		
6 1/2			Depth set
5 3/16		2514	Perf. top
4 1/2"			Perf. bottom
2			Perf. top
Liners Used			Perf. bottom

CASING CEMENTED 4 1/2" SIZE 2514 No. Ft. 1/5/62 Date

COAL WAS ENCOUNTERED AT NONE FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

RESULT AFTER TREATMENT  
ROCK PRESSURE AFTER TREATMENT  
Fresh Water 20' Feet Salt Water None Feet

Formation	-Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	12			
R. Rock			12	60			
Sand			70	190			
Lime			190	200			
R. Rock			200	225			
Sand			225	240			
R. Rock			430	450			
Sand			450	470			
R. Rock			530	575			
Sand			575	590			
R. Rock			590	620			
Sand			620	680			
Sand			680	700			
"			791	827			
"			850	868			
"			880	976			
"			1003	1055			
"			1090	1140			
"			1158	1177			
"			1260	1363			
"			1402	1440			
"			1516	1581			
"			1590	1643			
R. Rock			1643	1740			
Maxon Sand			1740	1750			
R. Rock			1760	1776			
Lime			1780	1790			
L. Lime			1796	1816			
Pen. Cave			1816	1824			

ALL SLATE FORMATIONS ELIMATED  
380' 8" pipe



(over)

05/19/2023

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Lime			1824	1885			7" pipe 1898
Kenner Sand			1885	1940			
Big Injun Sand			1940	2012			
Squaw Sand			2012	2050			
Gantz Sand			2050	2220			
Thirty Foot Sand			2220	2290			
Gordon Stray Sand			2290	2332			
Gordon Sand			2332	2376			
Slate and Shells to		Total Depth	2376	2514			
10" HOOK			2514	2514			
8" HOOK							
6" HOOK							
4" HOOK							
2" HOOK							
1" HOOK							
1/2" HOOK							
3/4" HOOK							
5/8" HOOK							
7/8" HOOK							
1" HOOK							
1 1/2" HOOK							
2" HOOK							
3" HOOK							
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27" HOOK							
28" HOOK							
29" HOOK							
30" HOOK							

DEPARTMENT OF MINES Date August 16, 1966  
 DIVISION OF LAND SURVEY  
 APPROVED D. B. Dayton Owner  
 By D. B. Dayton  
 05/19/2023

1) Date: 4/6/2023  
2) Operator's Well Number  
Unknown DEP Paid Plugging Contract

3) API Well No.: 4704105745

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

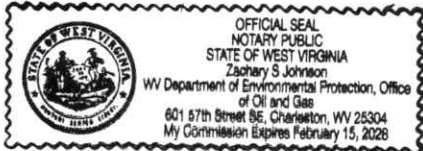
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>United States of America</u>	Name _____
Address <u>C/O WV DNR, ATTN Kaylee Pollander</u>	Address _____
<u>163 Wildlife Road, French Creek, WV 26218</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Road</u>	Name _____
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>304-206-6613</u>	

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator	<u>Unknown - DEP Paid Plugging</u>
	By:	<u>[Signature]</u>
	Its:	<u>MAY 05 2023</u>
	Address	<u>WV Department of Environmental Protection</u>
Telephone	_____	_____

Subscribed and sworn before me this 15<sup>th</sup> day of May 2023  
[Signature] Notary Public  
My Commission Expires 2/15/28

**Oil and Gas Privacy Notice**  
The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

05/19/2023

U.S. Postal Service  
CERTIFIED MAIL RECEIPT

OFFICIAL USE



CERTIFIED MAIL

7022 2430 0000 6883 7844

Postmark  
VINTAGE KAYAKE POLLARD  
163 WALTER ROAD  
LITTLE ROCK AR 72218

05/19/2023





west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 928-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### **CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


### **ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

05/19/2023

4704105745

WW-9  
(5/16)

API Number 47 - 041 - 05745  
Operator's Well No. Unknown DEP Paid Plugging Contract

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging Contract OP Code \_\_\_\_\_

Watershed (HUC 10) 050200020103 Quadrangle Peterson

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

**\*\*Any well effluent must be contained in tanks and disposed of off-site at an approved facility.**

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

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Office of Oil and Gas  
MAY 05 2023  
WV Department of Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Kimberley Kearney, PMP

Company Official Title President

Subscribed and sworn before me this 3rd day of May, 2023

Miranda Marie Dericco Notary Public

My commission expires 08/01/2024



Proposed Revegetation Treatment: Acres Disturbed 0.18 Prevegetation pH \_\_\_\_\_

Lime 2 - 3 Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer type 10-10-20 or similar

Fertilizer amount 500 lbs/acre

Mulch Hay/Straw 2 Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type	lbs/acre
<u>Sudangrass</u>	<u>40</u>
_____	_____
_____	_____

Seed Type	lbs/acre
<u>Tall Fescue</u>	<u>50</u>
_____	_____
_____	_____

**Attach:**

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

RECEIVED  
Office of Oil and Gas

Plan Approved by: Kenneth Greynolds  
Digitally signed by Kenneth Greynolds  
DN: cn = Kenneth Greynolds, serial = Kenneth L  
Greynolds, o = WV DEP, ou = Oil and Gas  
Date: 2023.04.14 09:12:01 -0400

MAY 05 2023

Comments: \_\_\_\_\_  
WV Department of  
Environmental Protection

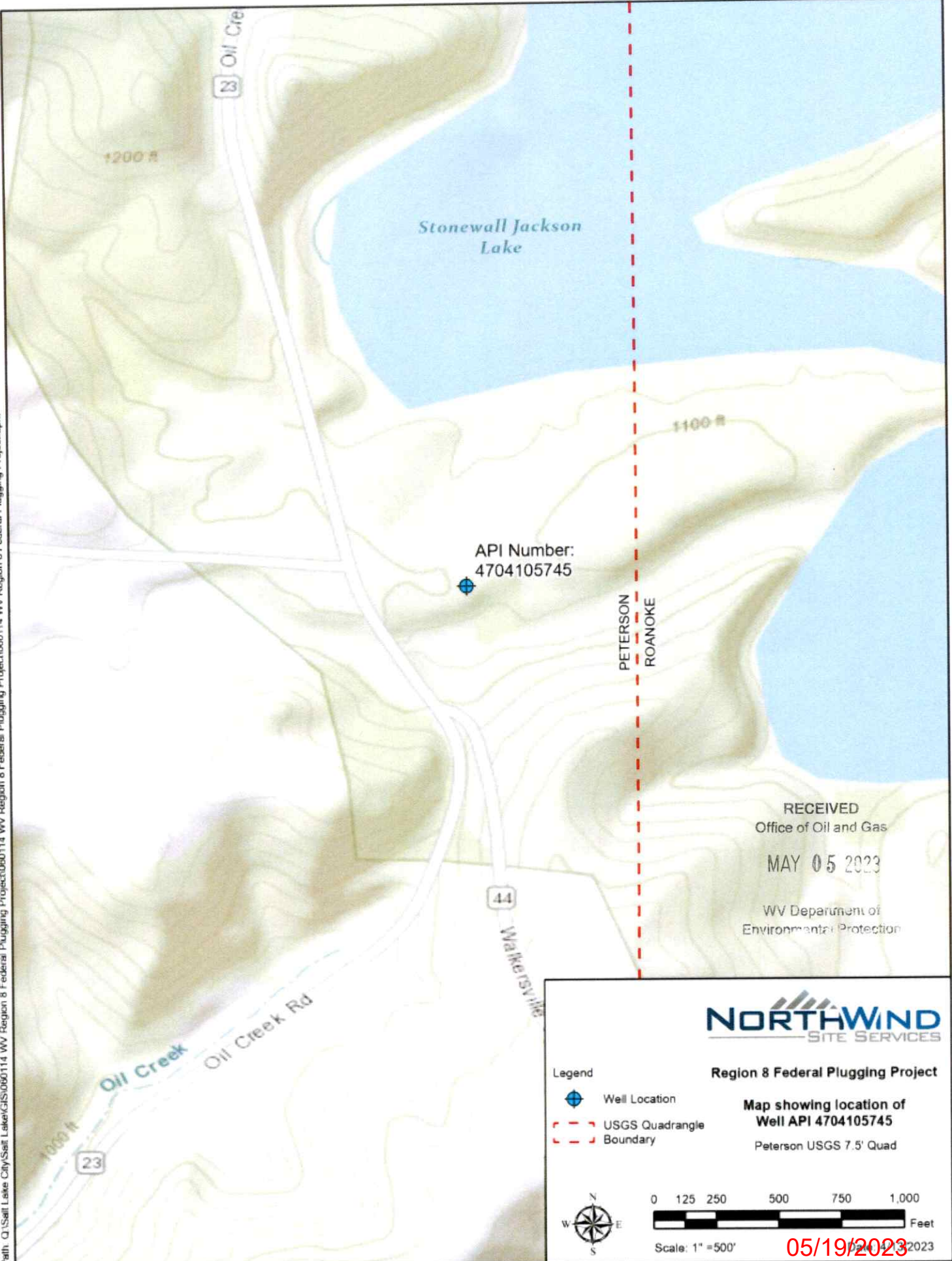
Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

05/19/2023

4704105745

Path: C:\Salt Lake City\Salt Lake\GIS\060114 WV Region 8 Federal Plugging Project\060114 WV Region 8 Federal Plugging Project.aprx



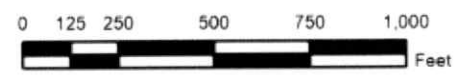
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 Office of Oil and Gas  
 MAY 05 2023  
 WV Department of  
 Environmental Protection

**NORTHWIND**  
 SITE SERVICES

Region 8 Federal Plugging Project

Map showing location of  
 Well API 4704105745  
 Peterson USGS 7.5' Quad

- Legend
- Well Location
  - USGS Quadrangle Boundary



Scale: 1" = 500'

05/19/2023

4704105745

590'

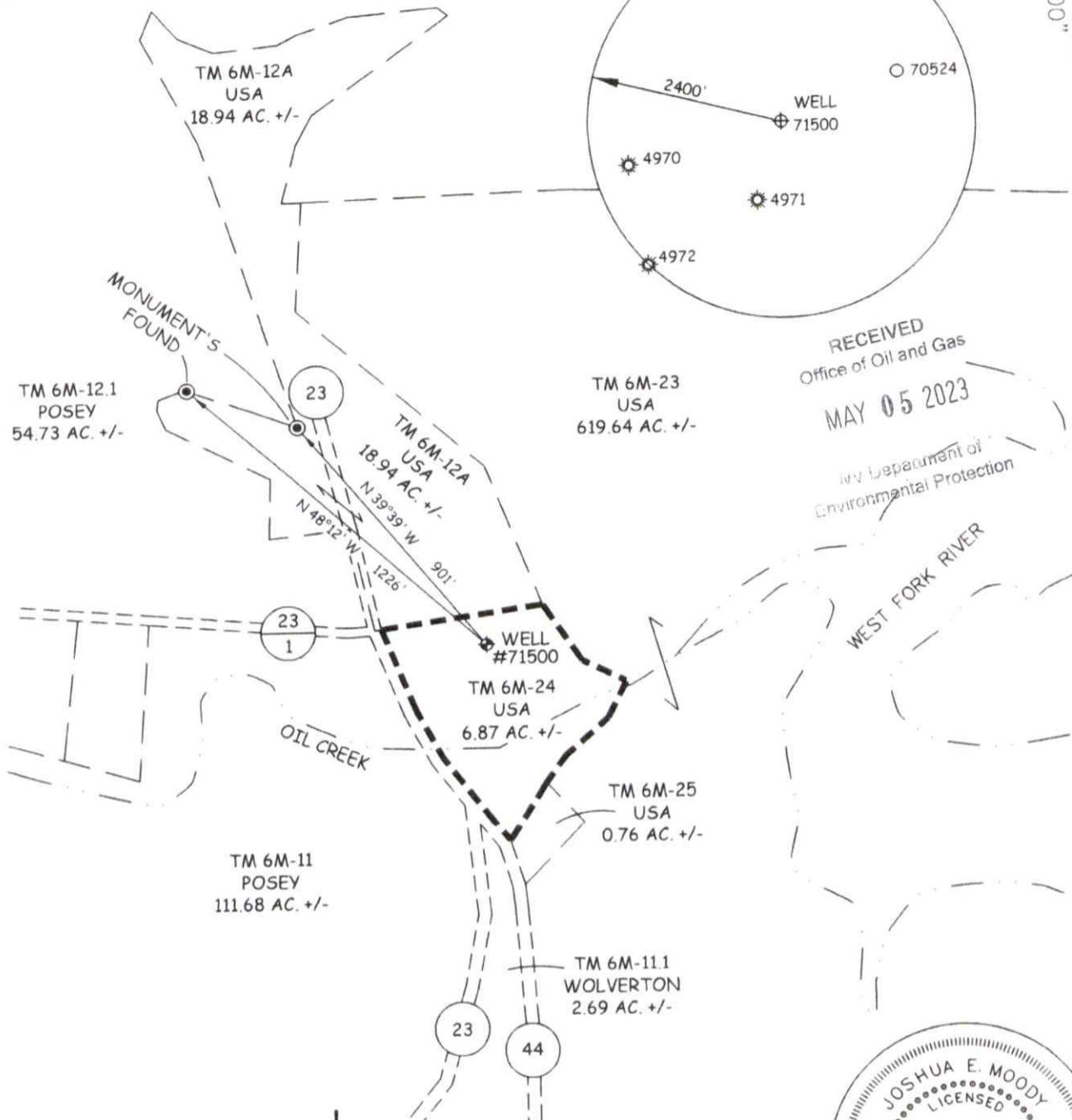
#5745 OLD#71500

LAT: 38°55'00"

LON: 80°30'00"

UTM ZONE 17N-NAD83  
N=4,307,299m.  
E=543,185m.  
LAT:38.913533  
LON:80.501889

### FARM NAME RAYMOND N. ARNOLD



RECEIVED  
Office of Oil and Gas  
MAY 05 2023

WV Department of  
Environmental Protection

WEST FORK RIVER

+ DENOTES LOCATION OF WELL ON U.S. TOPO MAPS

JOB # 23-005(71500)  
DRAWING # REGIONBLCWELL71500  
SCALE 1" = 500'  
MINIMUM DEGREE OF ACCURACY 1/2500  
PROVEN SOURCE OF ELEV. OPUS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



WEST VIRGINIA DEPARTMENT  
OF ENVIRONMENTAL PROTECTION,  
OFFICE OF OIL AND GAS

MOODY LAND SURVEYING, LLC  
ST. MARYS, WV 26170



JOSHUA E. MOODY, P.S. 2020

DATE 3/26/23  
OPERATOR'S WELL UNKNOWN

WEST VIRGINIA DEPARTMENT  
OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  OTHER  UNKNOWN   
(IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW  API WELL # \_\_\_\_\_  
LOCATION: ELEVATION 1101' WATERSHED WEST FORK RIVER 47 - 041 - 5745  
DISTRICT COLLINS SETTLEMENT COUNTY LEWIS STATE COUNTY PERMIT  
QUADRANGLE PETERSON 7.5'

SURFACE OWNER UNITED STATES OF AMERICA ACREAGE 6.87 ACRES +/-  
OIL & GAS ROYALTY OWNER \_\_\_\_\_ LEASE ACREAGE \_\_\_\_\_  
PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR  
STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG & ABANDON  CLEAN OUT & REPLUG   
TARGET FORMATION \_\_\_\_\_  
WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONT. ESTIMATED DEPTH 2514'  
ADDRESS 601 57TH ST. DESIGNATED AGENT JASON HARMON, WVDEP  
CHARLESTON, WV25304 (WVDEP) ADDRESS 601 57TH ST.  
CHARLESTON, WV 25304

05/19/2023

COUNTY NAME PERMIT



Kennedy, James P <james.p.kennedy@wv.gov>

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## plugging permit issued 4704105745

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, May 15, 2023 at 3:17 PM


To: Henry J Harmon <henry.j.harmon@wv.gov>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, jbreen@assessor.state.wv.us

To whom it may concern, a plugging permit has been issued for 4704105745.

James Kennedy

WVDEP OOG

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 **4704105745.pdf**  
2053K

05/19/2023