



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, November 18, 2021
PERMIT MODIFICATION APPROVAL
Horizontal 6A / New Drill

HG ENERGY II APPALACHIA, LLC
5260 DUPONT ROAD

PARKERSBURG, WV 26101

Re: Permit Modification Approval for EVANS 1213 S-6H
47-041-05722-00-00

Extended Lateral Length

HG ENERGY II APPALACHIA, LLC

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: EVANS 1213 S-6H
Farm Name: JAMES M. & SUZANNE L. EVANS III
U.S. WELL NUMBER: 47-041-05722-00-00
Horizontal 6A New Drill
Date Modification Issued: 11/18/2021

Promoting a healthy environment.

11/19/2021

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: HG Energy II Appalachia, L

<u>494519932</u>	<u>Lewis</u>	<u>Freeman</u>	<u>Camden 7.5'</u>
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Operator ID County District Quadrangle

2) Operator's Well Number: Evans 1213 S-6H Well Pad Name: Evans 1213

3) Farm Name/Surface Owner: James & Suzanne Evans Public Road Access: Mare Run Rd at CR 10/9

4) Elevation, current ground: 1233' Elevation, proposed post-construction: 1227'

5) Well Type (a) Gas Oil _____ Underground Storage _____
Other

(b) If Gas Shallow Deep _____
Horizontal

SDW
10/22/2021

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus at 6709'/6791' and 82' in thickness. Anticipated pressure at 4314#.

8) Proposed Total Vertical Depth: 6760'

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 26,072'

11) Proposed Horizontal Leg Length: 18,596'

12) Approximate Fresh Water Strata Depths: 60', 136', 151', 200'

13) Method to Determine Fresh Water Depths: Nearest offset well data, (47-041-01847, 1786, 1233)

14) Approximate Saltwater Depths: None found

15) Approximate Coal Seam Depths: 220', 445', 650', 800', 805' (Surface casing is being extended to cover the coal in the DTI Storage Field)

16) Approximate Depth to Possible Void (coal mine, karst, other): None

Office of Oil and Gas

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes _____ No

OCT 28 2021

Office of Oil and Gas
Environmental Protection

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

WW-6B
(04/15)

API NO. 47- _____
 OPERATOR WELL NO. Evans 1213 S-6H
 Well Pad Name: Evans 1213

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	30"	New	LS	157.5	120'	120'	Drilled In
Fresh Water/Coal	20"	NEW	J-55	94	1100'	1100'	40% Excess, CTS
Intermediate 1	13 3/8"	NEW	J-55 BTC	68	2100'	2100'	40% Excess, CTS
Intermediate 2	9 5/8"	NEW	N-80 BTC	40	4700'	4700'	40% Excess Tail, CTS
Production	5 1/2"	NEW	P-110 HP	23	26072'	26072'	20% Excess Tail, CTS
Tubing							
Liners							

SPW
10/22/2021

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	30"	.500				Drilled In
Fresh Water/Coal	20"	26"	.438	2110	1200	Type 1, Class A	40% excess yield = 1.20, CTS
Intermediate 1	13 3/8"	17 1/2"	.480	3450		Type 1/Class A	Lead 40% excess, Tail 0% excess
Intermediate 2	9 5/8"	12 1/4"	.395	5750		Type 1/Class A	Lead 40% excess, Tail 0% Excess
Production	5 1/2"	8 1/2"	.415	16240	12500	Type 1/Class A	20% excess yield = 1.10, tail yield 1.20
Tubing							
Liners							

PACKERS

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WV Dept of Environmental Protection

Kind:				
Sizes:				
Depths Set:				

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill the vertical depth to the Marcellus at an estimated total vertical depth of approximately 6760 feet. Drill horizontal leg to estimated 18,596' lateral length, 26,072' TMD. Hydraulically fracture, stimulate and be capable of producing from the Marcellus Formation. Should we encounter an unanticipated void in the coal, we will install a minimum of 20' of casing below the void but not more than 100' below the void, set a basket and grout to surface. We plan to run an ACP above the Gantz/Dominion Storage interval to aid in sealing off and isolating the storage interval.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

The stimulation will be completed with multiple stages divided over the lateral length of the well. Stage spacing is dependent upon engineering design. Slickwater fracturing technique will be utilized on each stage using sand, water, and chemicals. See attached list. Maximum pressure not to exceed 12,500 psi.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 14.36 acres

22) Area to be disturbed for well pad only, less access road (acres): 6.26 acres

23) Describe centralizer placement for each casing string:

No centralizers will be used with conductor casing.
Freshwater/Coal - centralized every 3 joints to surface.
Intermediate 1 - Bow Spring on every joint, will also be running ACP for isolating storage zone
Intermediate 2 - Bow Spring on first 2 joints then every third joint to 100' from surface.
Production - Run 1 spiral centralizer every 5 joints from the top of the curve to surface. Run 1 spiral centralizer every 3 joints from the 1st 5.5' long joint to the top of the curve.

24) Describe all cement additives associated with each cement type:

Conductor -N/A, Casing to be drilled in w/ Dual Rotary Rig.
Fresh Water/Coal - 15.8 ppg PNE-1 + 3% bwoc CaCl₂ 40% Excess Yield = 1.20, CTS
Intermediate 1 - Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl₂ 40% Excess / Tail: 15.9 ppg PNE-1 + 2.5% bwoc CaCl₂ zero% Excess, CTS
Intermediate 2 - Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl₂ 40% Excess, Tail: 15.9 ppg PNE-1 + 2.5% bwoc CaCl₂ zero% Excess, CTS
Production - Lead: 14.5 ppg POZ-PNE-1 + 0.3% bwoc R3 + 1% bwoc EC1 + 0.75 gal/sk FP13L + 0.3% bwoc MPA170, Tail: 14.8 ppg PNE-1 + 0.35% bwoc R3 + 0.75 gal/sk FP13L + 50% bwoc ASCA1 + 0.5% bwoc MPA170 20% Excess, Lead Yield=1.19, Tail Yield=1.94, CTS

25) Proposed borehole conditioning procedures:

Conductor - Ensure the hole is clean at TD.
Fresh Water/Coal - Once casing is at setting depth, circulate a minimum of one hole volume with Fresh Water prior to pumping cement.
Intermediate 1 - Once casing is at setting depth, Circulate and condition at TD. Circulate a minimum of one hole volume prior to pumping cement.
Intermediate 2 - Once casing is at setting depth, Circulate and condition mud at TD. Circulate a minimum of one hole volume prior to pumping cement.
Production - Once on bottom/TD with casing, circulate at max allowable pump rate for at least 2x bottoms up, or until returns and pump pressures indicate the hole is clean. Circulate a minimum of one hole volume prior to pumping cement.

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Office of Oil and Gas
OCT 28 2021
WV Department of
Environmental Protection

*Note: Attach additional sheets as needed.



RECEIVED
 Dept of Oil and Gas
 Environmental Protection
 WV Department of Environmental Protection
 12/28/2011

1213 S-6H
Marcellus Shale Horizontal
Lewis County, WV

1213 S-6H SHL

14205067.27N 1777991.97E

Ground Elevation

1227.6'

1213 S-6H LP

14204942.38N 1778961.92E

Azm

160.539°

1213 S-6H BHL

14187415.65N 1785155.21E

WELLBORE DIAGRAM

HOLE

CASING

GEOLOGY

TOP

BASE

MUD

CEMENT

CENTRALIZERS

CONDITIONING

COMMENTS

WELLBORE DIAGRAM	HOLE	CASING	GEOLOGY	TOP	BASE	MUD	CEMENT	CENTRALIZERS	CONDITIONING	COMMENTS
	30"	30" 157.5# LS	Conductor	0	120	AIR	N/A, Casing to be drilled in w/ Dual Rotary Rig	N/A	Ensure the hole is clean at TD.	Conductor casing = 0.5" wall thickness
	20'	20" 94# J-55	Fresh Water	0	214, 600, 951	AIR	15.6 ppg PNE-1 + 3% bwoc CaCl 40% Excess Yield=1.20 / CTS	Centralized every 3 joints to surface	Once casing is at setting depth, circulate a minimum of one hole volume with Fresh Water prior to pumping cement.	Surface casing = 0.438" wall thickness Burst=2110 psi
			Kittaning Coal	800	805					
			Fresh Water Protection	0	1100					
	17.5"	13-3/8" 68# J-55 BTC	Little Lime	1474	1494	AIR / KCL Salt Polymer	Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl 40% Excess / Tail: 15.9 ppg PNE-1 + 2.5% bwoc CaCl zero% Excess. CTS	Bow Spring on every joint <i>*will also be running ACP for isolating storage zone*</i>	Once casing is at setting depth, Circulate and condition at TD. Circulate a minimum of one hole volume prior to pumping cement.	Intermediate casing = 0.480" wall thickness Burst=3450 psi
			Big Lime	1524	1594					
			Injun / Gantz (Storage)	1594 / 1865	1692 / 1925					
			Intermediate 1	0	2100					
	12.25"	9-5/8" 40# N-80 BTC	Fifty / Thirty Foot	1978 / 2075	1998 / 2102	AIR / KCL Salt Polymer	Lead: 15.4 ppg PNE-1 + 2.5% bwoc CaCl 40% Excess / Tail: 15.9 ppg PNE-1 + 2.5% bwoc CaCl zero% Excess. CTS	Bow Spring on first 2 joints then every third joint to 100' from surface	Once casing is at setting depth, Circulate and condition mud at TD. Circulate a minimum of one hole volume prior to pumping cement.	Intermediate casing = 0.395" wall thickness Burst=5750 psi
			Gordon Stray / Gordon	2120 / 2165	2154 / 2232					
5th Sand			2369	2409						
Bayard / Warren			2449 / 2771	2479 / 2796						
Speechley			3076	3096						
Balltown			3286	3346						
Benson			4386	4411						
Intermediate 2			0	TVD: 4600 MD: 4700 Inc. 16 deg.						
0.75"	5-1/2" 23# P-110 HP CDC HTQ	Rhinestreet	6009	6279	AIR / 9.Cppg SOBM	Lead: 14.5 ppg POZ:PNE-1 + 0.3% bwoc R3 + 1% bwoc EC1 + 0.75 gal/sk FP13L + 0.3% bwoc MPA170 Tail: 14.8 ppg PNE-1 + 0.35% bwoc R3 + 0.75 gal/sk FP13L + 50% bwoc ASCA1 + 0.5% bwoc MPA170 20% Excess Lead Yield=1.19 Tail Yield=1.94 CTS	Run 1 spiral centralizer every 5 joints from the top of the curve to surface.	Once on bottom/TD with casing, circulate at max allowable pump rate for at least 2x bottoms up, or until returns and pump pressures indicate the hole is clean. Circulate a minimum of one hole volume prior to pumping cement.	Production casing = 0.415" wall thickness Burst=16240 psi Note:Actual centralizer schedules may be changed due to hole conditions	
8.5" Curve		Cashaqua	6279	6379	11.5ppg-12.5ppg SOBM					
		Middlesex	6379	6411						
		West River	6411	6462						
		Burkett	6482	6492						
		Tully Limestone	6492	6600						
		Hamilton	6600	6753						
		Mercellus	6709	6791						
8.5" Lateral		TMD / TVD (Production)	26072	6760	11.5ppg-12.5ppg SOBM					
		Onondaga	6791							

LP @ 6760' TVD / 7478' MD

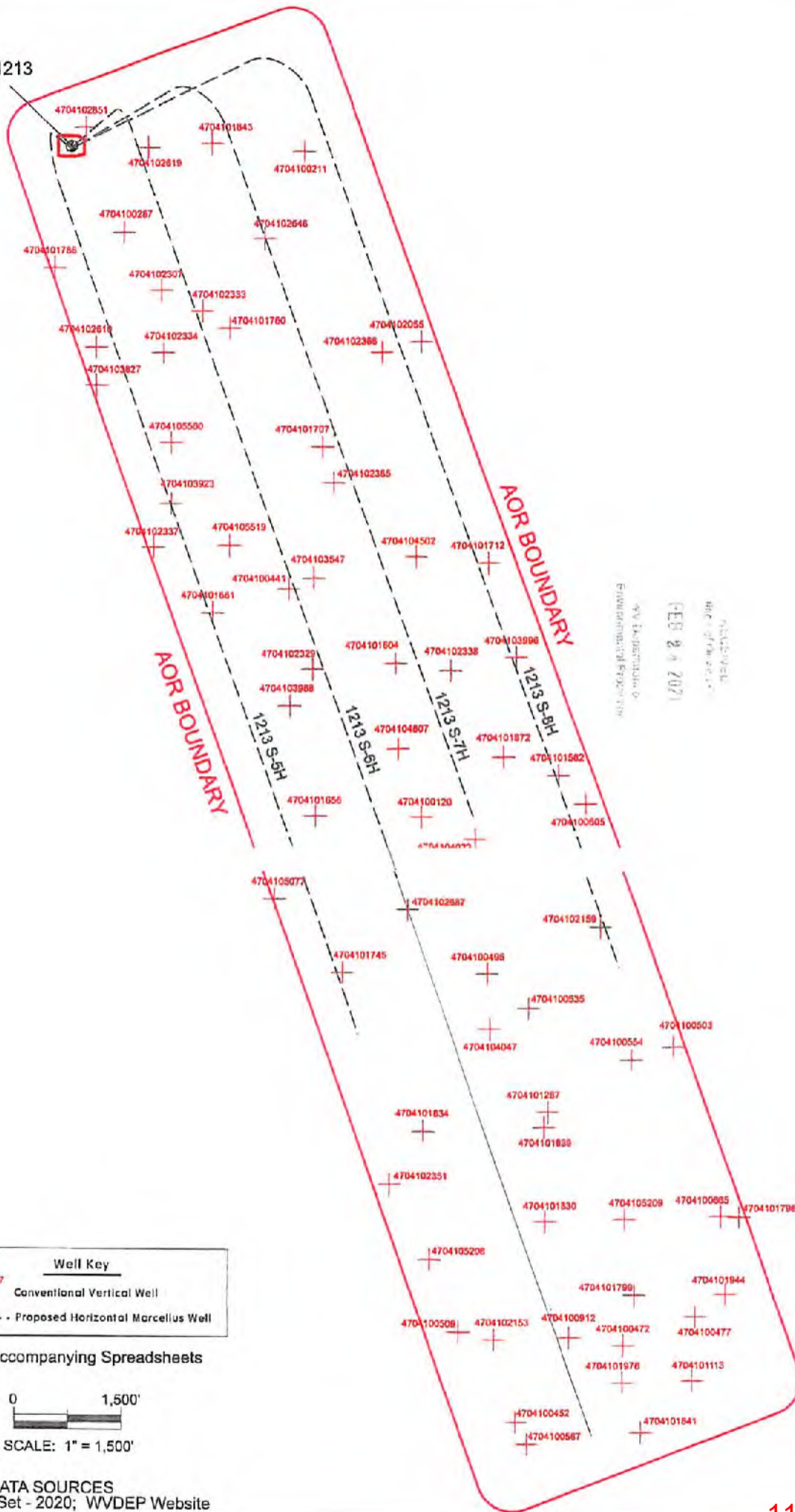
8.5" Hole - Cemented Long String
5-1/2" 23# P-110 HP CDC HTQ

+/-16596' R Lateral

TD @ +/-6760' TVD
+/-26072' MD

X=centralizers

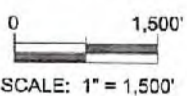
EVANS 1213
PAD



Map prepared by
Environmental Reporting
February 2021

Well Key	
+	Conventional Vertical Well
- - -	Proposed Horizontal Marcellus Well

See Accompanying Spreadsheets



DATA SOURCES
WVGES Data Set - 2020; WVDEP Website

11/19/2021

Area of Review for:

EVANS 1213 SOUTH UNIT
Proposed 1213 S-5H Proposed 1213 S-6H
Proposed 1212 S-7H Proposed 1213 S-8H

HG ENERGY, II APPALACHIA, LLC
5260 DuPont Road, Parkersburg, WV 26101



Freeman's Creek District, Lewis County, W.Va.

1/26/2021

EXISTING WELLS LOCATED WITHIN THE AREA OF REVIEW FOR: EVANS 1213 SOUTH UNIT AND PROPOSED WELLS S-5H, S-6H, S-7H & S-8H										
CT	API	COUNTY	FARM	OPERATOR NAME	FORMATION NAME	WELL TYPE	TVD	STATUS	LATITUDE	LONGITUDE
1	4704100120	Lewis	J W Morris	Domination Energy Transmission, Inc.	Big Injun (Grnbr)	Dry w/ Gas Show	1642	PLUGGED	39.089987	-80.498156
2	4704100211	Lewis	J S Morris	Domination Energy Transmission, Inc.	Hampshire Grp	Storage	2010	ACTIVE	39.115375	-80.503538
3	4704100287	Lewis	M C Burnside	Domination Energy Transmission, Inc.	Fifth	Storage	2322	ACTIVE	39.112338	-80.512384
4	4704100441	Lewis	Pearl Stalemaker 1	UNKNOWN	Up Devonian	Gas	2440	ABANDONED	39.098698	-80.504468
5	4704100452	Lewis	Lyle Randolph et al	Diversified Resources, Inc.	Hampshire Grp	Gas w/ Oil Show	1885	ACTIVE	39.067474	-80.493864
6	4704100472	Lewis	J L Bailey Heirs 1	Doran Resources, Inc.	Price Fm & equivs	Gas	1413	ACTIVE	39.070419	-80.488579
7	4704100477	Lewis	Judson Bailey 1	Law, David W.	Big Injun (Grnbr)	not available	-	ABANDONED	39.071500	-80.485059
8	4704100495	Lewis	S H Bailey 1	David Bowyer	Price Fm & equivs	Gas w/ Oil Show	1456	ACTIVE	39.084700	-80.495140
9	4704100503	Lewis	J J Bailey 2	Geo Energy, LLC	Price Fm & equivs	Gas w/ Oil Show	1385	ACTIVE	39.081831	-80.486044
10	4704100509	Lewis	V Green	LuRay Land, Inc.	Hampshire Grp	Dry w/ Gas Show	2629	PLUGGED	39.070954	-80.496657
11	4704100535	Lewis	S H Bailey 2	David Bowyer	Price Fm & equivs	Gas	1427	ACTIVE	39.083337	-80.491334
12	4704100554	Lewis	Douglas Butcher Irs 1	Uppizan Petroleum, Inc.	Price Fm & equivs	Gas	1477	ACTIVE	39.081324	-80.488106
13	4704100587	Lewis	V Green	LuRay Land, Inc.	Unif PRICE blw INJN	Gas	1554	PLUGGED	39.066504	-80.493306
14	4704100605	Lewis	L Fieger	Bower, Hall and Wetzel	Price Fm & equivs	Gas	1781	PLUGGED	39.090445	-80.480179
15	4704100655	Lewis	J L Bailey Heirs 2	Doran Resources, Inc.	Price Fm & equivs	Gas	1481	ACTIVE	39.075325	-80.482775
16	4704100912	Lewis	T Lee Hudkins	Alliance Petroleum Co. LLC	Big Injun (Grnbr)	Gas	1536	ACTIVE	39.070727	-80.491227
17	4704101113	Lewis	Lester Linger	Alliance Petroleum Co. LLC	Big Injun (Grnbr)	Gas	1586	ACTIVE	39.069055	-80.485195
18	4704101287	Lewis	T L Hudkins	Charity Gas, Inc.	Unif PRICE blw INJN	Gas	1686	ABANDONED	39.079366	-80.492196
19	4704101582	Lewis	James R/Mary L Myers	Alliance Petroleum Co. LLC	Greenland Gap Fm	Gas	4520	ACTIVE	39.091520	-80.491493
20	4704101604	Lewis	William J. Roff	Alliance Petroleum Co. LLC	Brallier	Gas	4300	ACTIVE	39.095839	-80.499932
21	4704101656	Lewis	James R. Myers	Alliance Petroleum Co. LLC	Benson	Gas	4226	ACTIVE	39.090080	-80.508258
22	4704101661	Lewis	James H Hall Trst	Domination Energy Transmission, Inc.	Greenland Gap Fm	Gas	4393	ACTIVE	39.097816	-80.508177
23	4704101707	Lewis	Abram Gaston	Domination Energy Transmission, Inc.	Benson	Gas	4230	ACTIVE	39.104124	-80.502788
24	4704101745	Lewis	J W Kemper	Alliance Petroleum Co. LLC	Benson	Gas	4511	ACTIVE	39.084753	-80.502277
25	4704101760	Lewis	I E Gall	Domination Energy Transmission, Inc.	Benson	Gas	4380	ACTIVE	39.111007	-80.507231
26	4704101786	Lewis	James Morrow Evans	Domination Energy Transmission, Inc.	Greenland Gap Fm	Gas	4450	ACTIVE	39.111007	-80.515806
27	4704101798	Lewis	J L Bailey Heirs	Ross & Wharton Gas Co., Inc.	Benson	Gas	4302	ACTIVE	39.075283	-80.482886
28	4704101799	Lewis	J L Bailey Heirs	James B. Lambert	Benson	Gas	4780	ABANDONED	39.072325	-80.488037
29	4704101830	Lewis	T Lee Hudkins 2	Greylock Conventional, LLC	Benson	Gas	4247	ACTIVE	39.075160	-80.492380
30	4704101834	Lewis	T Lee Hudkins 1	Greylock Conventional, LLC	Benson	Gas	4400	ACTIVE	39.078640	-80.498335
31	4704101839	Lewis	T Lee Hudkins 3	Greylock Conventional, LLC	Benson	Gas	4386	ACTIVE	39.078785	-80.492382
32	4704101861	Lewis	E I M S Wolfe	Brastron Oil & Gas Corp.	Benson	Gas	4375	ACTIVE	39.067039	-80.487725
33	4704101883	Lewis	Thomas R Zinn et al	Domination Energy Transmission, Inc.	Greenland Gap Fm	Gas	4545	ACTIVE	39.115681	-80.508049

34	4704101872	Lewis	J W Norris	Alliance Petroleum Co. LLC	Driskany	Gas	7425	ACTIVE	39.092249	-80.494135
35	4704101944	Lewis	Judson Bailey 2	Clem Energy LLC	Benson	Gas	4232	ACTIVE	39.072341	-80.483562
36	4704101976	Lewis	Judson Bailey 3	Clem Energy LLC	Benson	Gas	4381	ACTIVE	39.065988	-80.488601
37	4704102055	Lewis	Abram Gaston	Dominion Energy Transmission, Inc.	Benson	Gas	4125	ACTIVE	39.103099	-80.497503
38	4704102153	Lewis	Cassie G Smith 2	Alliance Petroleum Co. LLC	Benson	Gas	4403	ACTIVE	39.072344	-80.483562
39	4704102159	Lewis	W Reger	Greylock Conventional, LLC	Benson	Gas	4289	ACTIVE	39.070669	-80.494920
40	4704102307	Lewis	Suzanne Lynn Evans	Dominion Energy Transmission, Inc.	not available	Gas	-	PLUGGED	39.110100	-80.510566
41	4704102329	Lewis	Frank McKinley	Alliance Petroleum Co. LLC	Hampshire Grp	Gas	2153	ACTIVE	39.095653	-80.503351
42	4704102333	Lewis	L Gall	Dominion Energy Transmission, Inc.	Hampshire Grp	Storage	2355	ACTIVE	39.109317	-80.508566
43	4704102334	Lewis	L E Gall	Dominion Energy Transmission, Inc.	Hampshire Grp	Gas	2281	ACTIVE	39.107746	-80.510473
44	4704102337	Lewis	M Hall	Dominion Energy Transmission, Inc.	Hampshire Grp	Gas	2318	ACTIVE	39.100322	-80.511015
45	4704102338	Lewis	J Norris	Alliance Petroleum Co. LLC	not available	not available	-	ACTIVE	39.095558	-80.496642
46	4704102351	Lewis	T Hutchins	Alliance Petroleum Co. LLC	not available	Gas	-	ACTIVE	39.07661	-80.500001
47	4704102365	Lewis	Abram Gaston	Dominion Energy Transmission, Inc.	Hampshire Grp	Gas	1868	PLUGGED	39.102759	-80.502235
48	4704102366	Lewis	A Gaston	Dominion Energy Transmission, Inc.	not available	Gas	-	ACTIVE	39.107701	-80.499824
49	4704102610	Lewis	L H Evans	Consolidated Gas Supply Corp.	Fifth	Dry w/ Gas Show	2270	ABANDONED	39.107979	-80.513775
50	4704102619	Lewis	J S Norris	Dominion Energy Transmission, Inc.	not available	Storage	-	ACTIVE	39.115546	80.511162
51	4704102646	Lewis	Abram Gaston	Dominion Energy Transmission, Inc.	not available	Storage	-	ACTIVE	39.112062	-80.505490
52	4704102687	Lewis	J Peter Bailey 1	Alliance Petroleum Co. LLC	Benson	Gas	4550	ACTIVE	39.116315	-80.514242
53	4704102851	Lewis	M C Burnside	Dominion Energy Transmission, Inc.	not available	Storage	-	ACTIVE	39.112062	-80.505490
54	4704103547	Lewis	John Burchier 1	Schultz Run Gas Co.	Benson	Gas w/ Oil Show	4602	ACTIVE	39.106529	-80.513775
55	4704103827	Lewis	Bernard B Jorden	OWS Acquisition Co. LLC	Brallier	Gas	5884	ACTIVE	39.087123	-80.499056
56	4704103923	Lewis	Steve Hall	Everest Operating, LLC	Benson	Gas	4267	ACTIVE	39.084268	-80.504483
57	4704103988	Lewis	Charles Hall	Everest Operating, LLC	Greenland Gap Fm	Gas	4532	ACTIVE	39.095044	-80.493438
58	4704103996	Lewis	William Roff	Everest Operating, LLC	Greenland Gap Fm	Gas	4182	ACTIVE	39.089146	-80.495542
59	4704104022	Lewis	Thorne F Cryton	Everest Operating, LLC	Greenland Gap Fm	Gas	4595	ACTIVE	39.082554	-80.495047
60	4704104047	Lewis	Thorne Cayton	Everest Operating, LLC	Greenland Gap Fm	Gas	4353	ACTIVE	39.059866	-80.498265
61	4704104502	Lewis	Scott A Carpenter	Dominion Energy Transmission, Inc.	Greenland Gap Fm	Gas	4520	ACTIVE	39.092589	-80.499236
62	4704104807	Lewis	James R Myers	Alliance Petroleum Co. LLC	Greenland Gap Fm	Gas	4278	ACTIVE	39.087557	-80.505577
63	4704105077	Lewis	James R Myers	Alliance Petroleum Co. LLC	Greenland Gap Fm	Gas	4411	ACTIVE	39.073723	-80.498038
64	4704105208	Lewis	David Stanley McNamear	Alliance Petroleum Co. LLC	Alexander	Gas	4460	ACTIVE	39.075239	-80.498492
65	4704105209	Lewis	Charles F Sumpter	Alliance Petroleum Co. LLC	Mike Sands-BNSN/BRLR	Gas	4450	ACTIVE	39.100372	-80.507930
66	4704105519	Lewis	James H Hall Trust	Dominion Energy Transmission, Inc.	Greenland Gap Fm	Gas	4410	ACTIVE	39.104323	-80.510122
67	4704105560	Lewis	National Timber Partners WV 2	Alliance Petroleum Co. LLC	Greenland Gap Fm	Gas	3518	ACTIVE		

YELLOW DENOTES WELL WITH TVD > 4,500'

GREEN DENOTES SURVEYED WELLS

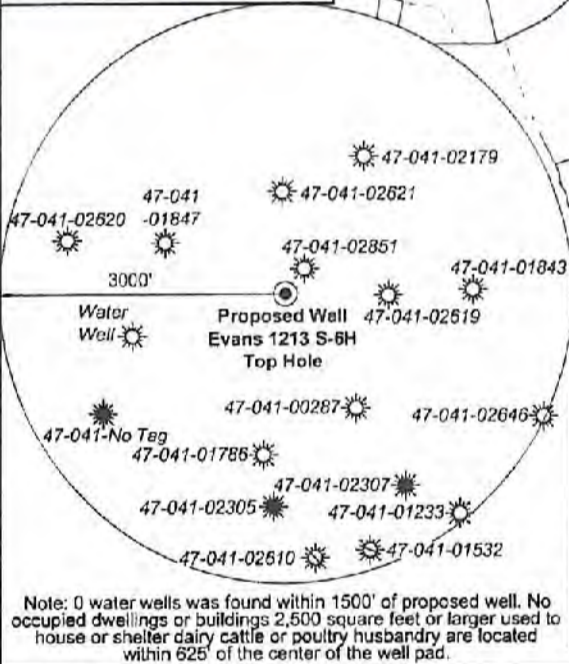
UPDATED 1/26/2021

SOURCE: WVGES DATASET (2020) and WVDEP WEBSITE AND FIELD SURVEYS



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Kevin S. James
Kevin S. James, P.S. 2305



9,054' to Bottom Hole

4,293' to Top Hole

TOP LATITUDE 39 - 07 - 30
BTM LATITUDE 39 - 05 - 00

TOP LONGITUDE 80 - 30 - 00
BTM LONGITUDE 80 - 27 - 30
3,469' to Top Hole

5,989' to Bottom Hole

RECEIVED
Office of Chief of State
OCT 28
WV Department of Environmental Protection

FILE NO: 235-36-12-19
DRAWING NO: Evans 1213 S-6H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

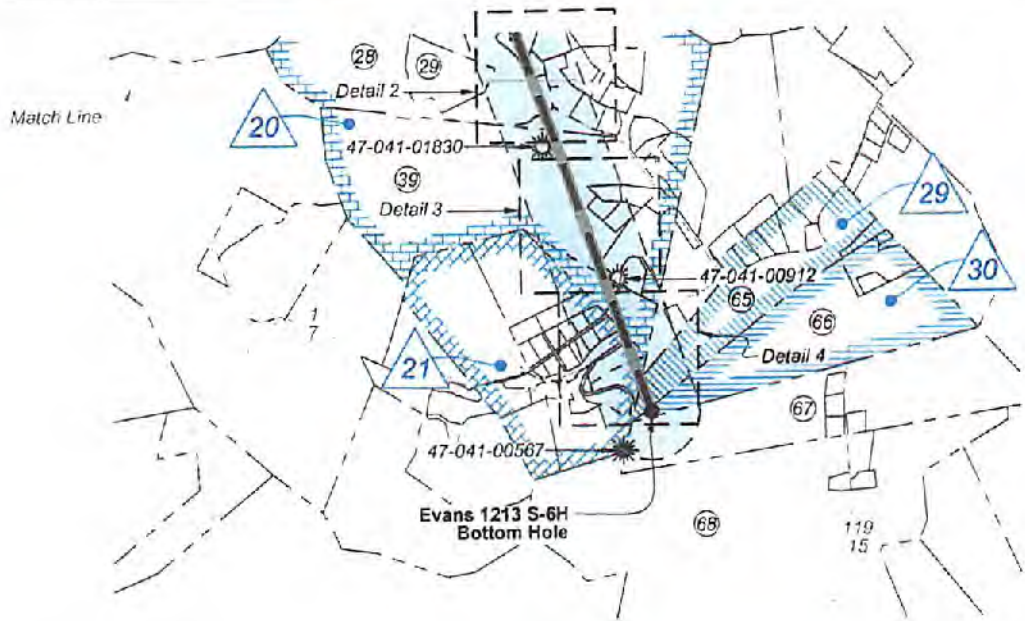
DATE: October 7 2021
OPERATOR'S WELL NO. Evans 1213 S-6H
API WELL NO
47 - 041 - 05722
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

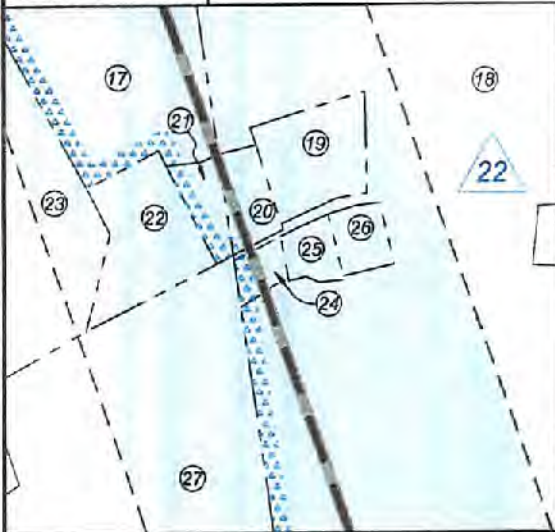
LOCATION: ELEVATION: 1,227.6' WATERSHED: Middle West Fork Creek
DISTRICT: Freemans Creek
SURFACE OWNER: Suzanne L. Evans & James M., III
ROYALTY OWNER: Mary C. Burnside, et al, et al LEASE NO: ACREAGE: 294.00

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BH-MOD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 6,760' TVD 26,072' TMD

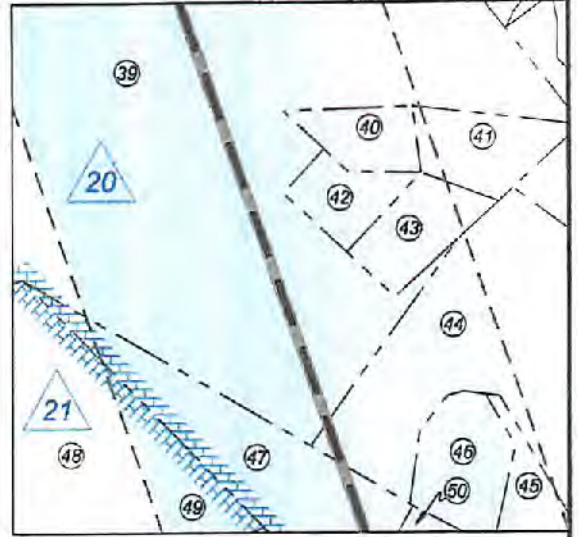
WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White
ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101 Parkersburg, WV 26101



Detail 1 - 1"=500'

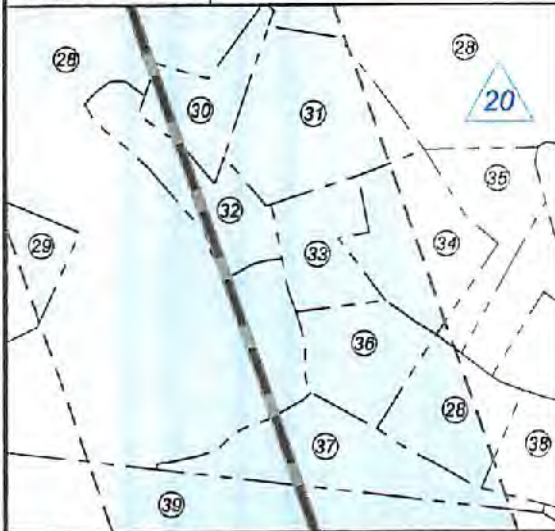


Detail 3 - 1"=500'

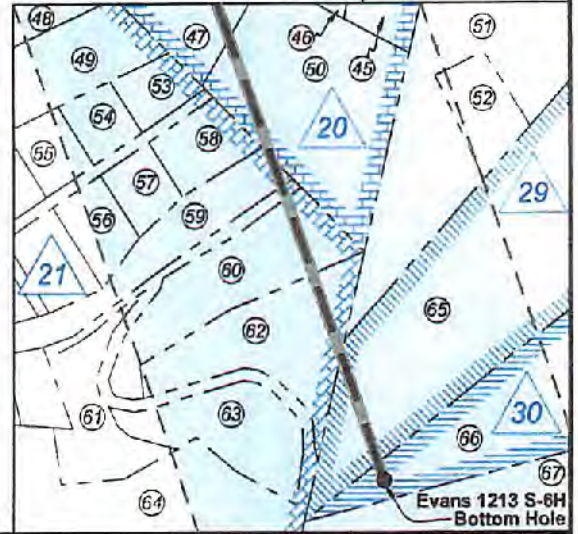


RECEIVED
Office of Oil and Gas
OCT 28 2021
WV Department of
Environmental Protection

Detail 2 - 1"=500'



Detail 4 - 1"=500'



FILE NO: 235-36-12-19
DRAWING NO: Evans 1213 S-6H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: October 7 2021
OPERATOR'S WELL NO. Evans 1213 S-6H
API WELL NO
47 - 041 - 05722
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1,227.6' WATERSHED: Middle West Fork Creek

Btm: Weston
QUADRANGLE: Top: Camden

DISTRICT: Freemans Creek

COUNTY: **11/19/2021**

SURFACE OWNER: Suzanne L. Evans & James M., III

ACREAGE: 294.00

ROYALTY OWNER: Mary C. Burnside, et al, et al

LEASE NO: ACREAGE: 294.00

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ BH-MOD _____

PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 28,072' TMD 6,750' TVD

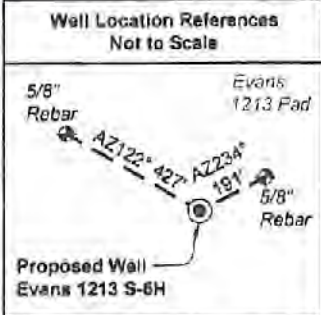
WELL OPERATOR: HG Energy II Appalachia, LLC
ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

DESIGNATED AGENT: Diane C. White
ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

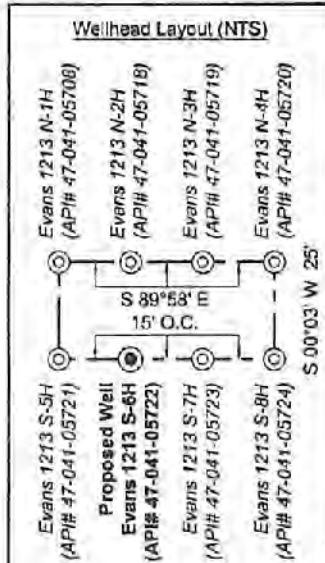
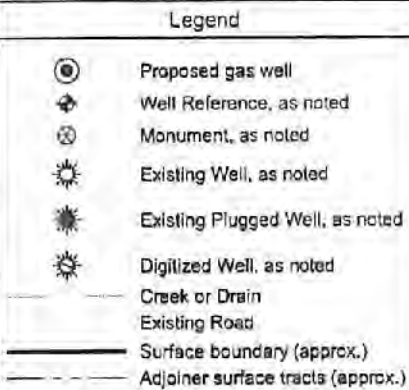


ID	Lease
2	J.S. Norris
4	Mary C. Burnside, et al
7	L.E. Gall, et al
9	John W. Norris
12	J.E. Norris, et ux
14	Erna J. Bennett, et al
20	T. Lee Hudkins, et ux
21	Cassie G. Stuart
22	S.H. Bailey, widower
23	Pearl Stalnaker
24	Franklin McKinley, et ux
29	Lydia L. Bailey, et al
30	Lester Linger, et al

Notes:
Well No. Evans 1213 S-6H
UTM NAD 1983 (USSF)
Top Hole Coordinates
N: 14,205,067.27'
E: 1,777,991.97'
Landing Point Coordinates
N: 14,204,942.38'
E: 1,778,961.92'
Bottom Hole Coordinates
N: 14,187,415.65'
E: 1,785,155.21'



Notes: Well No. Evans 1213 S-6H
West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.
Top Hole coordinates: Bottom Hole coordinates
Latitude: 39°06'55.71" Latitude: 39°04'00.78"
Longitude: 80°30'54.46" Longitude: 80°29'24.83"
UTM Zone 17, NAD 1983
Top Hole Coordinates: Bottom Hole Coordinates
N: 4,329,713.163m N: 4,324,332.939m
E: 541,933.036m E: 544,116.396m
Plat orientation and corner and well references are
based upon the grid north meridian. Well location
references are based upon the magnetic meridian.



No.	TM / Par	Owner	Bk / Pg	Ac.
1	6C / 4	Suzanne L. & James M. Evans, III	657 / 228	294.00
2	6C / 3.2	John K. Burnside & Bertha F. Benadum	666 / 44	116.00
3	6C / 3	Phillip E. Burnside	666 / 38	87.20
4	6C / 21	Clarence C. Thacker, et al	445 / 493	166.25
5	6C / 20	Eastern Gas Transmission & Storage Inc.	111 / 301	25.14
6	6C / 9	Bradford A. & Michelle D. Taylor	782 / 891	83.00
7	6D / 103	Bradford A. & Michelle D. Taylor	782 / 891	73.27
8	6C / 18	Bradford A. & Michelle D. Taylor	782 / 891	78.50
9	6C / 12	Bradford A. Taylor	673 / 1	101.78
10	6D / 102	Bradford A. Taylor	673 / 1	6.62
11	6D / 4	Bradford A. Taylor	556 / 195	48.00
12	6D / 22	Wanda A. White	789 / 66	123.00
13	6D / 5	David B. Hall & Wendall S. Hall	W29 / 178	196.50
14	6D / 6	James R. & Mary Lou Myers (LE)	727 / 811	71.50
15	6D / 21	James R. & Mary Lou Myers (LE)	727 / 811	96.00
16	6D / 20	Thorne E. & Ladonna J. Cayton	551 / 145	2.50
17	6D / 18	Thorne E. & Ladonna J. Cayton	551 / 145	18.50
18	6D / 19	Thorne E. & Ladonna J. Cayton	551 / 145	78.90
19	6D / 19.4	Jesse & Bobbi Jo Bell	720 / 844	1.88
20	6D / 19.7	Jesse & Bobbi Jo Bell	720 / 844	0.73
21	6D / 18.1	Jesse & Bobbi Jo Bell	720 / 844	0.50
22	6D / 16	Brian K. & Sherri Skidmore	713 / 848	2.00
23	6D / 17	Raymond M. Peters	610 / 708	74.75
24	6D / 15.1	Tanya A. Cayton	748 / 243	0.34
25	6D / 19.5	Crawford & Alice A. Byrd	342 / 303	0.46
26	6D / 19.2	Thorne E. & Ladonna J. Cayton	307 / 535	0.63
27	6D / 15	Thorne E. & Ladonna J. Cayton	551 / 145	18.66
28	6E / 13	Charles F. Sumpter	800 / 507	123.45
29	6E / 13.2	Joseph F. Anita D. Karp	570 / 210	11.18
30	6E / 13.4	William E. & Katrina D. Posey	592 / 368	1.43
31	6E / 13.1	Chandra & Melissa Krinov	596 / 482	3.38
32	6E / 13.13	William E. & Katrina D. Posey	804 / 500	1.89
33	6E / 13.7	Dustin & Mona Moodispaw	590 / 316	1.50
34	6E / 13.8	Steve & Linda Cornell	592 / 490	2.48
35	6E / 13.16	Steve & Linda Cornell	644 / 39	1.68
36	6E / 13.5	Dustin & Mona Moodispaw	596 / 497	1.75
37	6E / 13.10	Tony D. & Brande D. Fisher	598 / 508	2.65
38	6E / 13.6	Cecil & Rose Clark	617 / 240	1.22
39	6E / 14	Linda Wright	F31 / 130	89.12
40	6E / 14.4	Tom McNemar	W49 / 290	1.00
41	6E / 14.2	Linda Wright	F31 / 130	1.49
42	6E / 14.5	Charles McNemar	453 / 617	1.00
43	6E / 14.3	Tom McNemar	W49 / 290	1.35
44	6E / 14.1	Linda Wright	F31 / 130	8.20
45	6E / 14.6	Richard D. & Patricia A. White	461 / 259	1.10
46	6E / 14.7	Richard D. & Patricia A. White	461 / 259	1.74
47	6E / 15.1	Robert H. & Janet E. Barnett	614 / 466	4.69
48	6E / 16.5	Granville & Kay Hosey	490 / 162	16.00
49	6E / 16.7	Pamela E. Carpenter	573 / 431	2.64
50	6E / 15	Robert H. & Janet E. Barnett	602 / 516	4.59
51	6E / 25	Denise Renee Smith	W49 / 627	11.81
52	6E / 25.1	Linda Weaver	701 / 521	0.94
53	13 / 6	Robert H. & Janet E. Barnett	341 / 150	0.64
54	13 / 5	Robert H. & Janet E. Barnett	341 / 150	0.59
55	13 / 4	John A. Helner	584 / 681	0.65
56	13 / 9	Delmar J. & Heian T. Butcher	554 / 554	0.77
57	13 / 8	WBR Rentals, LLC	697 / 315	0.63
58	13 / 7	Nigel J. Bean	737 / 788	0.66
59	13 / 14	Eugene R. Calhoun, et al	623 / 295	2.02
60	6E / 16.14	Bernard J. Cutler & Beatrice Hamilton	672 / 623	2.77
61	6E / 16.13	Jeffrey L. Fisher	620 / 105	1.47
62	6E / 16.10	Herbert W. Bleigh	748 / 57	2.65
63	6E / 16.15	Herbert W. Bleigh	678 / 452	1.76
64	6E / 16.8	Herbert W. Bleigh	526 / 181	10.27
65	6E / 24	Elizabeth A. Henline, et al	W55 / 143	34.77
66	6E / 23.1	Joanna E. & Kevin N. Britton	863 / 377	48.58
67	6E / 22.2	Broad Run Baptist Church	314 / 411	53.66
68	6E / 21	William R. Pratt	W52 / 329	269.87

FILE NO: 235-36-12-19
DRAWING NO: Evans 1213 S-6H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: October 7 2021
OPERATOR'S WELL NO. Evans 1213 S-6H
API WELL NO
47 - 041 - 05722
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1,227.6' WATERSHED: Middle West Fork Creek
DISTRICT: Freemans Creek
SURFACE OWNER: Suzanne L. Evans & James M., III
ROYALTY OWNER: Mary C. Burnside, et al, et al LEASE NO: ACREAGE: 294.00
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ BH-MOD _____
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,072' TMD

WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White
ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101 Parkersburg, WV 26101

9,054' to Bottom Hole

4,293' to Top Hole

TOP LATITUDE 39 - 07 - 30
BTM LATITUDE 39 - 05 - 00

TOP LONGITUDE 80 - 30 - 00
BTM LONGITUDE 80 - 27 - 30

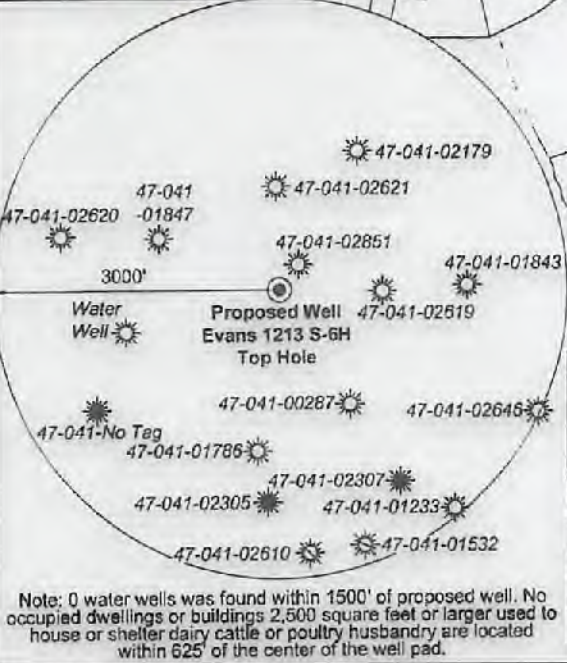
3,469' to Top Hole

5,989' to Bottom Hole



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Kevin S. James
Kevin S. James, P.S. 2305



FILE NO: 235-36-12-19
DRAWING NO: Evans 1213 S-6H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: October 7 2021
OPERATOR'S WELL NO. Evans 1213 S-6H
API WELL NO. M&D
47 - 041 - 05722
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1,227.6' WATERSHED: Middle West Fork Creek
DISTRICT: Freemans Creek
SURFACE OWNER: Suzanne L. Evans & James M., III
ROYALTY OWNER: Mary C. Burnside, et al, et al LEASE NO: _____ ACREAGE: 294.00

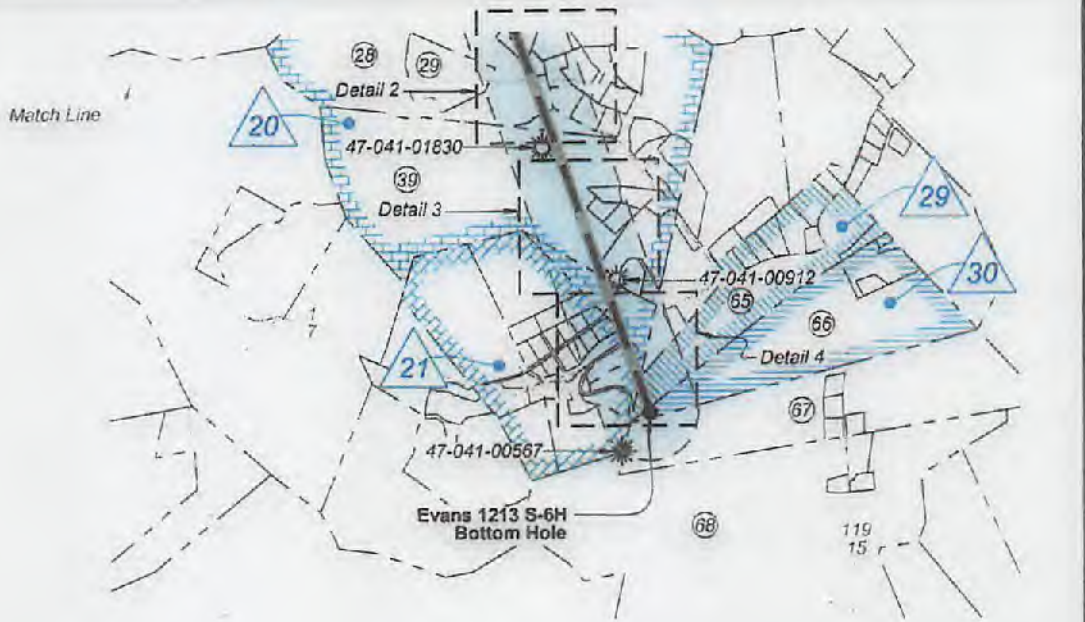
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ BH-MOD _____ 6,760' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,072' TMD

WELL OPERATOR: HG Energy II Appalachia, LLC ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

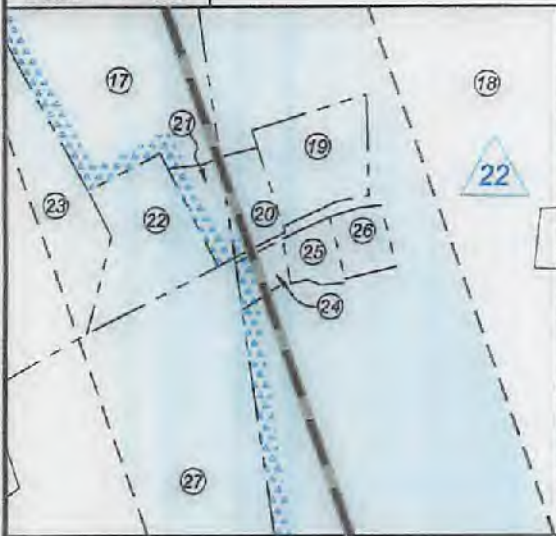
DESIGNATED AGENT: Diane C. White ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

Tag	Bearing	Dist.	Description
L1	N 89°55' W	1,074.3'	#47-041-02619
L2	S 66°38' E	1,373.1'	#47-041-01847
L3	S 26°48' E	519.0'	Gate Post
L4	S 11°12' E	2,489.6'	5/8" Rebar w/cap
L5	S 82°40' E	978.0'	Landing point

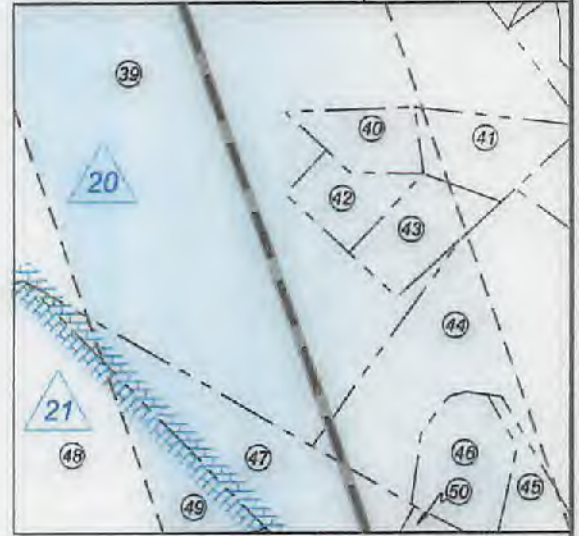
11/19/2021



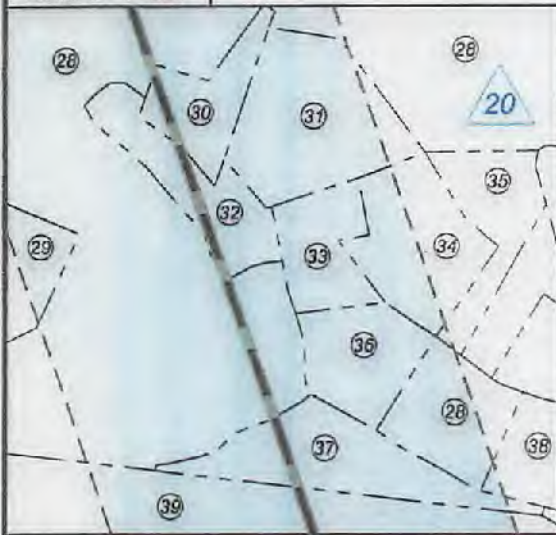
Detail 1 - 1"=500'



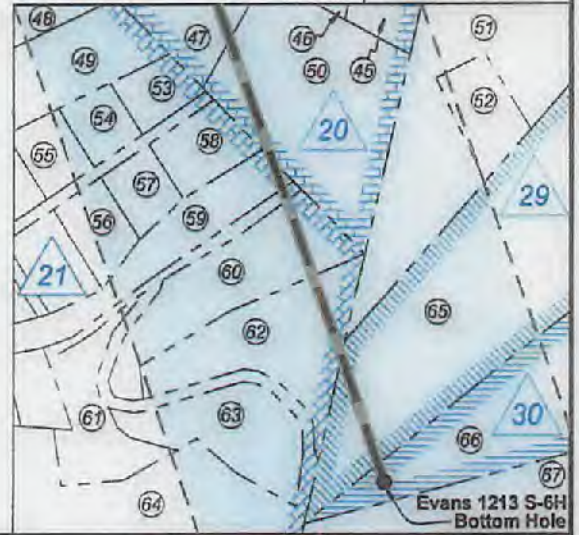
Detail 3 - 1"=500'



Detail 2 - 1"=500'



Detail 4 - 1"=500'



FILE NO: 235-36-12-19
DRAWING NO: Evans 1213 S-6H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: October 7 2021
OPERATOR'S WELL NO. Evans 1213 S-6H
API WELL NO MOD
47 - 041 - 05722
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW

LOCATION: ELEVATION: 1,227.6' WATERSHED: Middle West Fork Creek

Btm: Weston
Top: Camden
QUADRANGLE: Lewis
COUNTY: Lewis

DISTRICT: Freemans Creek
SURFACE OWNER: Suzanne L. Evans & James M., III

ACREAGE: 294.00

ROYALTY OWNER: Mary C. Burnside, et al, et al

LEASE NO: _____ ACREAGE: 294.00

PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ BH-MOD _____

PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,072' TMD 6,760' TVD

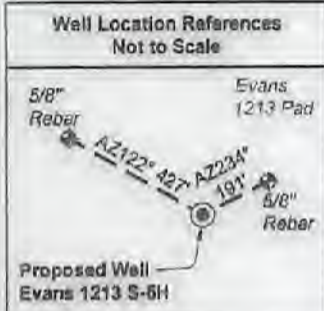
WELL OPERATOR: HG Energy II Appalachia, LLC
ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101

DESIGNATED AGENT: Diane C. White
ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101



ID	Lessee
3	J.S. Nornis
4	Mary C. Burnside, et al
7	L.E. Gall, et al
9	John W. Nornis
12	J.E. Nornis, et ux
14	Erma J. Bennett, et al
20	T. Lee Hudkins, et ux
21	Carole G. Stuart
22	S.H. Bailey, widower
23	Paul Stalnaker
24	Franklin McKinley, et ux
29	Lydia L. Bailey, et al
33	Lester Linger, et al

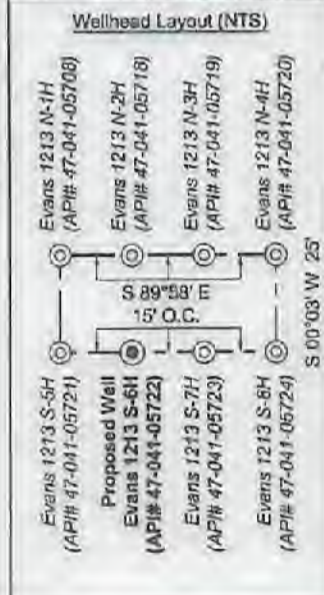
Notes:
Well No. Evans 1213 S-6H
UTM NAD 1983 (USSF)
Top Hole Coordinates
N: 14,205,067.27'
E: 1,777,991.97'
Landing Point Coordinates
N: 14,204,942.38'
E: 1,778,961.92'
Bottom Hole Coordinates
N: 14,187,415.65'
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Notes: Well No. Evans 1213 S-6H
West Virginia Coordinate System of 1927, North Zone
based upon Differential GPS Measurements.
Top Hole coordinates Bottom Hole coordinates
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Longitude: 80°30'54.48" Longitude: 80°29'24.83"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
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E: 541,933.036m E: 544,116.396m
Plat orientation and corner and well references are
based upon the grid north meridian. Well location
references are based upon the magnetic meridian.

Legend

- ⊙ Proposed gas well
- ⊕ Well Reference, as noted
- ⊗ Monument, as noted
- ☀ Existing Well, as noted
- ☀ Existing Plugged Well, as noted
- ☀ Digitized Well, as noted
- Creek or Drain
- Existing Road
- Surface boundary (approx.)
- - - Adjoiner surface tracts (approx.)



No.	TM / Par	Owner	lk / Pp	Ac.
1	6C / 4	Suzanne L. & James M. Evans, III	057 / 226	294.00
2	6C / 3,2	John K. Burnside & Bertha F. Benedum	086 / 44	115.00
3	6C / 3	Phillip E. Burnside	086 / 38	87.20
4	6C / 21	Clarence C. Thacker, et al	445 / 493	106.25
5	6C / 20	Eastern Gas Transmission & Storage Inc.	111 / 361	26.14
6	6C / 9	Bradford A. & Michelle D. Taylor	782 / 801	63.00
7	6D / 103	Bradford A. & Michelle D. Taylor	782 / 801	73.27
8	6C / 12	Bradford A. & Michelle D. Taylor	782 / 801	76.30
9	6C / 18	Bradford A. Taylor	673 / 1	101.78
10	6D / 102	Bradford A. Taylor	673 / 1	8.67
11	6D / 4	Bradford A. Taylor	556 / 165	46.00
12	6D / 22	Wanda A. White	799 / 66	123.00
13	6D / 5	David B. Hall & Wendell S. Hall	W29 / 176	196.50
14	6D / 6	James R. & Mary Lou Myers (LE)	727 / 811	71.50
15	6D / 21	James R. & Mary Lou Myers (LE)	727 / 811	95.00
16	6D / 20	Thome E. & Ladonna J. Cayton	551 / 145	2.50
17	6D / 18	Thome E. & Ladonna J. Cayton	551 / 145	18.50
18	6D / 19	Thome E. & Ladonna J. Cayton	551 / 145	78.90
19	6D / 19,4	Jesse & Bobbi Jo Bell	720 / 844	1.68
20	6D / 19,7	Jesse & Bobbi Jo Bell	720 / 844	0.73
21	6D / 18,1	Jesse & Bobbi Jo Bell	720 / 844	0.50
22	6D / 16	Brian K. & Sherri Skidmore	713 / 848	2.00
23	6D / 17	Raymond M. Peters	810 / 706	74.75
24	6D / 15,1	Tanya A. Cayton	748 / 248	0.34
25	6D / 19,5	Crawford & Alice A. Byrd	342 / 303	0.46
26	6D / 19,2	Thome E. & Ladonna J. Cayton	307 / 535	0.53
27	6D / 15	Thome E. & Ladonna J. Cayton	551 / 145	18.68
28	6E / 13	Charles F. Sumpter	800 / 507	123.45
29	6E / 13,2	Joseph F. Anita D. Karp	570 / 210	11.18
30	6E / 13,4	William E. & Katrina D. Posey	582 / 366	1.43
31	6E / 13,1	Chandra & Melissa Krinov	596 / 482	3.38
32	6E / 13,13	William E. & Katrina D. Posey	604 / 500	1.89
33	6E / 13,7	Dustin & Mona Moodspaw	590 / 316	1.60
34	6E / 13,8	Steve & Linda Cornell	592 / 490	2.48
35	6E / 13,16	Steve & Linda Cornell	644 / 39	1.66
36	6E / 13,5	Dustin & Mona Moodspaw	586 / 487	1.75
37	6E / 13,10	Tony D. & Brande D. Fisher	598 / 505	2.65
38	6E / 13,6	Cecil & Rose Clark	617 / 240	1.22
39	6E / 14	Linda Wright	F31 / 130	89.12
40	6E / 14,4	Tom McNemar	W49 / 290	1.00
41	6E / 14,2	Linda Wright	F31 / 130	1.49
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43	6E / 14,3	Tom McNemar	W49 / 290	1.35
44	6E / 14,1	Linda Wright	F31 / 130	8.20
45	6E / 14,6	Richard D. & Patricia A. White	461 / 269	1.10
46	6E / 14,7	Richard D. & Patricia A. White	461 / 259	1.74
47	6E / 15,1	Robert H. & Janet E. Barnett	614 / 466	4.59
48	6E / 16,5	Granville & Kay Hossy	490 / 162	16.00
49	6E / 16,7	Pamela E. Carpenter	573 / 431	2.84
50	6E / 15	Robert H. & Janet E. Barnett	602 / 516	4.59
51	6E / 25	Denise Renea Smith	W49 / 627	11.81
52	6E / 25,1	Linda Weaver	701 / 521	0.94
53	13 / 6	Robert H. & Janet E. Barnett	341 / 150	0.64
54	13 / 5	Robert H. & Janet E. Barnett	341 / 150	0.59
55	13 / 4	John A. Hefner	584 / 681	0.65
56	13 / 9	Delmer J. & Helen T. Butcher	554 / 554	0.77
57	13 / 8	WBR Rentals, LLC	697 / 315	0.83
58	13 / 7	Nigel J. Bean	737 / 788	0.86
59	13 / 14	Eugene R. Calhoun, et al	623 / 295	2.02
60	6E / 16,14	Barnard J. Cutler & Beatrice Hamilton	672 / 623	2.77
61	6E / 16,13	Jeffrey L. Fisher	820 / 105	1.47
62	6E / 16,10	Herbert W. Bleigh	748 / 57	2.65
63	6E / 16,15	Herbert W. Bleigh	678 / 452	1.76
64	6E / 16,6	Herbert W. Bleigh	526 / 181	10.27
65	6E / 24	Elizabeth A. Henline, et al	W55 / 143	34.77
66	6E / 23,1	Joanna E. & Kevin N. Britton	663 / 377	48.58
67	6E / 22,2	Broad Run Baptist Church	314 / 411	53.66
68	6E / 21	William R. Pratt	W52 / 329	289.87

FILE NO: 235-36-12-19
DRAWING NO: Evans 1213 S-6H Well Plat
SCALE: 1" = 2000'
MINIMUM DEGREE OF ACCURACY:
Submeter
PROVEN SOURCE OF ELEVATION:
CORS, Bridgeport, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: October 7 2021
OPERATOR'S WELL NO. Evans 1213 S-6H
API WELL NO 47-041-05722
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: 1,227.6' WATERSHED: Middle West Fork Creek
DISTRICT: Freemans Creek
SURFACE OWNER: Suzanne L. Evans & James M., III
ROYALTY OWNER: Mary C. Burnside, et al, et al LEASE NO: ACREAGE: 294.00
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) BH-MOD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 26,072' TMD

WELL OPERATOR: HG Energy II Appalachia, LLC DESIGNATED AGENT: Diane C. White
ADDRESS: 5260 Dupont Road ADDRESS: 5260 Dupont Road
Parkersburg, WV 26101 Parkersburg, WV 26101

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
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****See Attached Sheets****

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WV Department of
Environmental Protection

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: HG Energy II Appalachia, LLC
 By: Diane White *Diane White*
 Its: Accountant

HG Energy II Appalachia, LLC - Evans 1213 S-6H Lease Chain

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TRACT #1213S	LEGACY LEASE NUMBER	TAX MAP	LEASE NUMBER	GRANTOR/LESSOR	GRANTEE/LESSEE	ROYALTY	DEED BOOK	PAGE				
4	FK052229	03-005C-0043-0000 03-006C-0004-0000	Q100759000 053436 053307	MARY C. BURNSIDE AND JOHN L. BURNSIDE, HER HUSBAND	A. W. WOODFORD AND GEO. E. MCGUIRE	NOT LESS THAN 1/8	33	431				
				A. W. WOODFORD	J. M. GUFFEY AND J. H. GALEY	ASSIGNMENT	33	515				
				J. M. GUFFEY AND J. H. GALEY	THE PHILADELPHIA COMPANY OF WEST VIRGINIA	ASSIGNMENT	44	583				
				THE PHILADELPHIA COMPANY OF WEST VIRGINIA	THE PITTSBURGH AND WEST VIRGINIA GAS COMPANY	ASSIGNMENT	125	379				
				THE PHILADELPHIA COMPANY OF WEST VIRGINIA	THE PITTSBURGH AND WEST VIRGINIA GAS COMPANY	DEED	125	371				
				THE PITTSBURGH AND WEST VIRGINIA GAS COMPANY	EQUITABLE GAS COMPANY	DEED	216	185				
				EQUITABLE GAS COMPANY AND PHILADELPHIA OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	246	192				
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89				
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127				
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE		WVSOS				
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE		WVSOS				
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	154				
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	57				
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	848				
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1				
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170				
				DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE		WVSOS				
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	723	499				
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	734	558				
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	220				
2	FK053129	03-006C-0021-0000 03-006C-0002-0000 03-006C-0019-0000	Q100767000	J. S. NORRIS	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	42	121				
				SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	85	122				
				HOPE NATURAL GAS COMPANY	RESERVE GAS COMPANY	ASSIGNMENT	79	370				
				RESERVE GAS COMPANY	HOPE NATURAL GAS COMPANY	CONFIRMATORY DEED	155	202				
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89				
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127				
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE		WVSOS				
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE		WVSOS				
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	154				
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	57				
				DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	848				
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1				
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	139				
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170				
				DOMINON TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE		WVSOS				
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	723	499				
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	734	558				
				DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	220				
								L.E. GALL AND HENRIETTA GALL, HIS WIFE	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	42	77
								SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	85	127
HOPE NATURAL GAS COMPANY	RESERVE GAS COMPANY	ASSIGNMENT	79					370				
RESERVE GAS COMPANY	HOPE NATURAL GAS COMPANY	MERGER/NAME CHANGE	155					202				
HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294					89				
CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425					127				

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FK053159

03-006C-0008-0000
03-006C-0008-0003
03-005C-0009-0000

23

03-006D-0004-0000

CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC	MEMORANDUM OF FARMOUT AGREEMENT	672	154
CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	684	57
DOMINION TRANSMISSION, INC.	CNX GAS COMPANY LLC AND NOBLE ENERGY, INC.	PARTIAL ASSIGNMENT (32%)	712	848
CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1
DOMINION TRANSMISSION, INC.	DOMINION ENERGY TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	SECOND AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	723	499
DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	AMENDED AND RESTATED PARTIAL ASSIGNMENT (32%)	723	527
DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	THIRD AMENDMENT TO MEMORANDUM OF FARMOUT AGREEMENT	734	558
DOMINION ENERGY TRANSMISSION, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT (68%)	736	220
PEARL STALNAKER	C. O. BOWER, JAMES H. HALL, AND OLIN B. WETZEL	NOT LESS THAN 1/8	258	237
C.O. BOWER, JAMES H. HALL, AND OLIN B. WETZEL	FRANK W. ALLEN	ASSIGNMENT	280	637
FRANK W. ALLEN	JOSEPH C. OSMAN AND JEANNE G. OSMAN, HIS WIFE, TRUSTEES FOR DANA OSMAN	ASSIGNMENT	280	631
DANA C. OSMAN	JOSEPH T. MONTAGUE OR CLOTHILDA MONTAGUE, OR THE SURVIVOR OF THEM, AS TRUSTEES IN AND FOR TIMOTHY MONTAGUE	ASSIGNMENT	343	49
JOSEPH T. MONTAGUE	J. STEPHEN HALL	ASSIGNMENT	421	197
CLARENCE O. BOWER, DECEASED	DAN E. BOWER	WILL		616
DAN E. BOWER AS PERSONAL REPRESENTATIVE OF THE ESTATE OF CLARENCE O. BOWER, DECEASED	DAN E. BOWER	ASSIGNMENT	412	276
DAN E. BOWER AND GRACE H. BOWER, HIS WIFE	J. STEPHEN HALL	ASSIGNMENT	421	192
OLIN B. WETZEL AND LILLIAN B. WETZEL, HUSBAND AND WIFE	J. STEPHEN HALL	ASSIGNMENT	421	202
JAMES H. HALL, DECEASED	PATRICIA ANN STALNAKER HALL, AND CHILDREN: DEBORAH HALL LARUE EDDY, JAMES STEPHEN HALL, AND CATHERINE HALL YURA	APPRAISEMENT	94	754
PATRICIA S. HALL, WIDOW; CATHERINE ANN YURA AND MICHAEL T. YURA, HER HUSBAND, DEBORAH H. EDDY AND JONATHON EDDY, AND J. STEPHEN HALL AND LEE A. HALL, HIS WIFE	L. ZANE SHUCK	ASSIGNMENT	429	46
RALPH R. BARR AND MARY N. BARR	J. STEPHEN HALL	ASSIGNMENT	421	193
CAHTERINE A. BROWN AND RICHARD BROWN	J. STEPHEN HALL	ASSIGNMENT	421	194
JAMES F. HUTTON	J. STEPHEN HALL	ASSIGNMENT	421	195
FELIX A. MAGIARELLI	J. STEPHEN HALL	ASSIGNMENT	421	196
MABEL SHINN	J. STEPHEN HALL	ASSIGNMENT	421	198
EARL W. SEIGLER AND JANE K. SEIGLER	J. STEPHEN HALL	ASSIGNMENT	421	199
JEFFREY WEBBER AND SUZANNE WEBBER	J. STEPHEN HALL	ASSIGNMENT	421	200
CLIFFORD O. WHITE AND ARY E. WHITE	J. STEPHEN HALL	ASSIGNMENT	421	201
ANNA M. ELLIS	J. STEPHEN HALL	ASSIGNMENT	421	239
MARJORIE A. COSBY AND ROBERT COSBY, JR.	J. STEPHEN HALL	ASSIGNMENT	421	240
MARY H. PAYLOCK, WIDOW	J. STEPHEN HALL	ASSIGNMENT	422	731
FRANK STEINMAN AND LORRAINE STEINMAN	J. STEPHEN HALL	ASSIGNMENT	422	732
K. L. HOHANNSEN	L. ZANE SHUCK	ASSIGNMENT	429	41
K. ALBERT J. JONES, SR.	L. ZANE SHUCK	ASSIGNMENT	430	310
WILLIAM A. SECH AND EMMA M. SECH	L. ZANE SHUCK	ASSIGNMENT	430	311
J. STEPHEN HALL AND LEE A. HALL, HIS WIFE	L. ZANE SHUCK	ASSIGNMENT	429	42
L. ZANE SHUCK	MORTON ASSOCIATES	ASSIGNMENT	433	133
MORTON ASSOCIATES	THE COASTAL CORPORATION	ASSIGNMENT (13.64%)	433	713
MORTON ASSOCIATES	SARP, ET AL	ASSIGNMENT (31.00%)	433	714
MORTON ASSOCIATES	THE CENTRAL PACIFIC GROUP INC	ASSIGNMENT (28.09%)	433	716
THE COASTAL CORPORATION	PARDEE GAS COMPANY	MERGER/NAME CHANGE	WVSOS	
PARDEE GAS COMPANY	PARDEE & CURTIN RESOURCES COMPANY	MERGER/NAME CHANGE	WVSOS	
PARDEE & CURTIN RESOURCES COMPANY	TIOGA LUMBER COMPANY	MERGER/NAME CHANGE	WVSOS	
TIOGA LUMBER COMPANY	PARDEE RESOURCES GROUP INC	MERGER/NAME CHANGE	WVSOS	

				PARDEE RESOURCES GROUP INC	PARDEE MINERALS LLC	MERGER/NAME CHANGE	WVSOS	
				MORTON ASSOCIATES	B. F. MORTON	ASSIGNMENT	433	717
				THE CENTRAL PACIFIC GROUP INC	DFC TRADING COMPANY	ASSIGNMENT	435	664
				DFC TRADING COMPANY	PARDEE MINERALS LLC	ASSIGNMENT	701	880
				PATRICIA SARP	PARDEE MINERALS LLC	ASSIGNMENT	714	941
				M&S OIL & GAS LLC (SCOTT A. M. MCGLOTHLIN)	PARDEE MINERALS LLC	ASSIGNMENT	714	378
				PARDEE MINERALS LLC	PAULICO RESOURCES INC.	ASSIGNMENT	717	443
				PAULICO RESOURCES	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	765	146
24	131336000	p/o 03-006D-0005-0000 03-006D-0005-0002	CNX131336000	FRANKLIN MCKINLEY AND G. R. MCKINLEY, HIS WIFE	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	39	371
				SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	85	127
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG DEVELOPMENT COMPANY	ASSIGNMENT	450	154
				CNG DEVELOPMENT COMPANY	CNG PRODUCING COMPANY	MERGER/NAME CHANGE	WVSOS	
				CNG PRODUCING COMPANY	DOMINION EXPLORATION & PRODUCTION INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION EXPLORATION & PRODUCTION INC	DOMINION TRANSMISSION, INC.	ASSIGNMENT	651	137
				DOMINION APPALACHIAN DEVELOPMENT LLC	DOMINION TRANSMISSION	ASSIGNMENT	651	225
				DOMINION TRANSMISSION, INC.	CONSOL ENERGY HOLDINGS LLC XVI	ASSIGNMENT	651	318
				CONSOL GAS COMPANY	CNX GAS COMPANY LLC	MERGER/NAME CHANGE	WVSOS	
				CNX GAS COMPANY LLC	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	766	352
				J. E. NORRIS AND MARY T. NORRIS, HIS WIFE	SOUTHERN OIL CO	NOT LESS THAN 1/8	40	91
12		03-006D-0006-0000 03-006D-0007-0000 p/o 03-006D-0020-0000	CNX053102	T. N. BARNSDALL, THE SOUTHERN OIL COMPANY, AND FRED S. RICH	RESERVE GAS COMPANY	ASSIGNMENT	85	106
				RESERVE GAS COMPANY	HOPE NATURAL GAS COMPANY	MERGER/NAME CHANGE	155	202
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION TRANSMISSION, INC.	DOMINION EXPLORATION & PRODUCTION INC.	ASSIGNMENT	620	139
				DOMINION EXPLORATION & PRODUCTION INC	DOMINION TRANSMISSION, INC.	ASSIGNMENT	651	137
				DOMINION TRANSMISSION, INC.	CONSOL ENERGY HOLDING LLC XVI	ASSIGNMENT	651	318
				CONSOL ENERGY HOLDINGS LLC XVI	CNX GAS COMPANY	MERGER/NAME CHANGE	9	471
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	LIMITED PARTIAL ASSIGNMENT (50%)	659	521
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170
9	140221000 FEEHGII0040 FEEHGII0035	03-0006-0001-0000 03-0006-0027-0000 03-0006-0028-0000 03-0006-0028-0001 03-0006-0028-0002 03-006D-0021-0000 03-006D-0022-0000 03-006D-0022-0001 03-006D-0055-0000 thru 03-006D-0059-0000 03-006D-0059-0001 03-006D-0060-0000 03-006D-0061-0000	CNX140221000	JOHN W NORRIS	SOUTH PENN OIL COMPANY	NOT LESS THAN 1/8	42	119
				SOUTH PENN OIL COMPANY	HOPE NATURAL GAS COMPANY	ASSIGNMENT	85	127
				HOPE NATURAL GAS COMPANY	RESERVE GAS COMPANY	ASSIGNMENT	79	370
				RESERVE GAS COMPANY	HOPE NATURAL GAS COMPANY	CONFIRMATORY DEED	155	202
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION, INC.	MERGER/NAME CHANGE	WVSOS	
				DOMINION TRANSMISSION INC	CNX GAS COMPANY LLC	ASSIGNMENT	658	715
				CNX GAS COMPANY LLC	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	766	352
14	Various	03-006D-0007-0000 03-006D-0020-0000	1213S T14	Erma Jean Bennett	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	545
				Virgie Butcher	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	768	828
				Donald L. Butcher	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	774	736
				S. Clifford Dent	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	770	743
				Duane D. Carpenter	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	773	86
				Tami Lynn McClung fka Tami Lynn Petrey Casto	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	773	585
				Michael James Petrey	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	773	84
				Mia Petrey Burr	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	597

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				Sammie Bailey aka Samuel H. Bailey	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	921
				Jamie Bailey aka James T. Bailey	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	657
				Richard W. Bailey	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	774	742
				Joseph E. Singleton	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	665
				David Singleton	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	917
14	Various	03-006D-0007-0000 03-006D-0020-0000	1213S T14	Erma Jean Bennett	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	545
				Virgie Butcher	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	768	828
				Donald L. Butcher	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	774	736
				S. Clifford Dent	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	770	743
				Duane D. Carpenter	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	773	86
				Tami Lynn McClung fka Tami Lynn Petrey Casto	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	773	585
				Michael James Petrey	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	773	84
				Mia Petrey Burr	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	597
				Sammie Bailey aka Samuel H. Bailey	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	921
				Jamie Bailey aka James T. Bailey	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	657
				Richard W. Bailey	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	774	742
				Joseph E. Singleton	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	665
				David Singleton	HG ENERGY II APPALACHIA, LLC	NOT LESS THAN 1/8	771	917
				22	N/A	03-006D-0015-0001 03-006D-0018-0000 03-006D-0018-0001 03-006D-0019-0000 03-006D-0019-0001 03-006D-0019-0002 03-006D-0019-0003 03-006D-0019-0004 03-006D-0019-0005 03-006D-0019-0006 03-006D-0019-0007 03-006D-0019-0008 p/o 03-006D-0016-0000 p/o 03-006D-0070-0000 03-006E-0063-0000	JHHT - 1	S. H. BAILEY, WIDOWER
CLARENCE O. BOWER, DECEASED	DAN E. BOWER	WILL	1					616
OLIN B. WETZEL, DECEASED	EDWINA VERTNER, AS EXECUTRIX	WILL	6					27
JAMES H. HALL, DECEASED	PATRICIA S. HALL, AND CHILDREN: J STEPHEN HALL, DEBORAH H. LARUE, AND CATHERINE ANN YURA	FIDUCIARY BOOK	19					248
EDWINA VERTNER, EXECUTRIX OF THE LAST WILL AND TESTAMENT OF OLIN B. WETZEL, DECEASED	J. STEPHEN HALL	ASSIGNMENT (4/32)	447					129
PATRICIA S. HALL; J. STEPHEN HALL AND LEE A. HALL, HIS WIFE; CATHERINE H. YURA AND MICHAEL T. YURA, HER HUSBAND; AND DEBORAH H. EDDY AND JONATHAN EDDY, HER HUSBAND	JAMES H HALL TRUST; PATRICIA S. HALL AND J. STEPHEN HALL, TRUSTEES	ASSIGNMENT	453					310
J. STEPHEN HALL AND PATRICIA S. HALL, TRUSTEES OF THE JAMES H. HALL TRUST	CONVEST PRODUCTION COMPANY	PARTIAL ASSIGNMENT (20 ACRES 32 POLES)	487					411
DAN E. BOWER AND GRACE H. BOWER, HIS WIFE	CONVEST PRODUCTION COMPANY	PARTIAL ASSIGNMENT (20 ACRES 32 POLES)	487					413
J. STEPHEN HALL AND LEE A. HALL, HUSBAND AND WIFE; J. STEPHEN HALL AND PATRICIA S. HALL AS TRUSTEES OF THE JAMES H. HALL TRUST; AMMONS ENERGY, INC.; DAN E. BOWER AND GRACE H. BOWER, HUSBAND AND WIFE; WILLIAM A. SECH, WIDOWER; FELIX L. MANGARELLI AND SUSAN MANGARELLI, HUSBAND AND WIFE; K. L. JOHANSEN AND ELIZABETH Y. JOHANSEN, HUSBAND AND WIFE;			489					250
DONALD L. BUTCHER AS ATTORNEY-IN-FACT FOR DONALD L. BUTCHER,			489					257
MARTHA S. CARPENTER, LETHA D. BUTCHER, RONALD C. BUTCHER,			489					278
AMY B. DENT, JUDY S. BUTCHER, AND DOUGLAS D. BUTCHER; JAMES R. BENNETT AS ATTORNEY-IN-FACT FOR HAZEL L. BENNETT, AND LEE M.			489					264
BAILY AND LUCILLE BAILEY, HUSBAND AND WIFE	SCOTT OIL COMPANY	ASSIGNMENT	489					243
SCOTT OIL COMPANY	EMAX OIL COMPANY	ASSIGNMENT	486					162
CONVEST PRODUCTION COMPANY	CONVEST ENERGY CORPORATION	MERGER/NAME CHANGE	9					147
EMAX OIL COMPANY	CABOT OIL & GAS CORPORATION	ASSIGNMENT	513					93
CONVEST ENERGY CORPORATION	FUEL RESOURCES AND DEVELOPMENT COMPANY	ASSIGNMENT	513					51
CABOT OIL & GAS CORPORATION	ENERVEST APPALACHIA LP	CONVEYANCE	558					249
DAN E. BOWER, DECEASED	GRACE BOWER, AND SON JONATHAN BOWER	AFFIDAVIT OF HEIRSHIP	14					437
FUEL RESOURCES AND DEVELOPMENT COMPANY	THE HOUSTON EXPLORATION COMPANY	ASSIGNMENT	565					376
THE HOUSTON EXPLORATION COMPANY	SENECA-UPSHUR PETROLEUM INC	ASSIGNMENT	592					339
J. STEPHEN HALL, DECEASED	IAN ADDISON HALL AND LOGAN HAMLIN HALL	WILL	24					496
ENERVEST APPALACHIA LP	CGAS PROPERTIES LP	CONVEYANCE	621					590
SENECA-UPSHUR PETROLEUM INC	SENECA -UPSHUR PETROLEUM LLC	ASSIGNMENT	654					653

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				GRACE BOWER, DECEASED	MARY MATHEWS, PATRICIA TAGGART, MARTHA RANSOM, SARAH FREDERICK, AND JUDY GRANT, AND NIECES DIANE AND KATHLEEN JOLLIE	AFFIDAVIT OF HEIRSHIP	15	496			
				IAN ADDISON HALL	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	768	474			
				LOGAN HAMLIN HALL	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	768	483			
				SENECA - UPSHUR PETROLEUM LLC	HG ENERGY II APPALACHIA, LLC	PARTIAL ASSIGNMENT (20 ACRES 32 POLES)	768	564			
				GARY BUSH	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	774	896			
				JAMES H HALL TRUST; CATHERINE H. YURA AND DEBORAH H. EDDY, TRUSTEES	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	768	311			
26	FK053106 DV004937	03-006D-0014-0000 03-006D-0015-0000 03-006E-0012-0000 03-006E-0060-0000 03-006E-0061-0000 03-006E-0062-0000	12135 T26	JAMES B. LOVETT AND B. E. LOVETT, HIS WIFE	EASTERN OIL COMPANY	NOT LESS THAN 1/8	40	157			
				EASTERN OIL COMPANY	BUCKHANNON GAS COMPANY	ASSIGNMENT	40	578			
				BUCKHANNON GAS COMPANY	J. S. GLENN	ASSIGNMENT	85	98			
				J. S. GLENN	SOUTHERN OIL CO	ASSIGNMENT	85	98			
				SOUTHERN OIL COMPANY	RESERVE GAS COMPANY	ASSIGNMENT	85	106			
				RESERVE GAS COMPANY	HOPE NATURAL GAS COMPANY	MERGER/NAME CHANGE	155	202			
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89			
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127			
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS				
				CNG TRANSMISSION CORPORATION	UMC PETROLEUM CORPORATION	ASSIGNMENT	505	20			
				UMC PETROLEUM CORPORATION	ASHLAND EXPLORATION INC	ASSIGNMENT	525	557			
				ASHLAND EXPLORATION INC	ASHLAND EXPLORATION HOLDINGS INC	MERGER/NAME CHANGE	WVSOS				
				ASHLAND EXPLORATION HOLDINGS INC	BLAZER ENERGY CORP.	ASSIGNMENT	546	207			
				BLAZER ENERGY CORP	EASTERN STATES OIL & GAS INC	MERGER/NAME CHANGE	8	424			
				EASTERN STATES OIL & GAS INC	EQUITABLE PRODUCTION - EASTERN STATES INC	MERGER/NAME CHANGE	WVSOS				
				EQUITABLE PRODUCTION - EASTERN STATES INC	EQUITABLE PRODUCTION COMPANY	MERGER/NAME CHANGE	WVSOS				
				EQUITABLE PRODUCTION COMPANY	EQT PRODUCTION COMPANY	MERGER/NAME CHANGE	9	245			
				EQT PRODUCTION COMPANY	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	770	560			
20		03-006E-0013-0000 THRU 03-006E-0013-0017 03-006E-0014-0000 THRU 03-006E-0014-0008 03-006E-0015-0000 03-006E-0015-0001	CNX053209	T. LEE HUDKINS AND S. V. HUDKINS, HIS WIFE	RESERVE GAS COMPANY	NOT LESS THAN 1/8	58	469			
				RESERVE GAS COMPANY	HOPE NATURAL GAS COMPANY	MERGER/NAME CHANGE	155	202			
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89			
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127			
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	51	795			
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION INC	MERGER/NAME CHANGE	9	628			
				DOMINION TRANSMISSION INC	CONSOL ENERGY HOLDINGS LLC XVI	ASSIGNMENT	651	318			
				CONSOL ENERGY HOLDINGS LLC XVI	DOMINION EXPLORATION & PRODUCTION INC.	MERGER/NAME CHANGE	9	471			
				DOMINION EXPLORATION & PRODUCTION INC	CONSOL GAS COMPANY	MERGER/NAME CHANGE	9	471			
				CONSOL GAS COMPANY	CNX GAS COMPANY LLC	MERGER/NAME CHANGE	9	471			
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	659	521			
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1			
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170			
21		03-006E-0016-0001 THRU 03-006E-0016-0015 03-0013-0001-0000 THRU 03-0013-0014-0000	CNXD014644	CASSIE G. STUART, SINGLE	HOPE NATURAL GAS COMPANY	NOT LESS THAN 1/8	275	344			
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89			
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127			
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS				
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION INC	MERGER/NAME CHANGE	9	628			
				DOMINION TRANSMISSION INC	CONSOL ENERGY HOLDINGS LLC XVI	ASSIGNMENT	651	318			
				CONSOL ENERGY HOLDINGS LLC XVI	DOMINION EXPLORATION & PRODUCTION INC.	MERGER/NAME CHANGE	9	471			
				DOMINION EXPLORATION & PRODUCTION INC	CONSOL GAS COMPANY	MERGER/NAME CHANGE	9	471			
				CONSOL GAS COMPANY	CNX GAS COMPANY LLC	MERGER/NAME CHANGE	9	471			
CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	659	521							
CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1							

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				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170
27	N/A	03-006E-0025-0000 03-006E-0025-0001 03-006E-0026-0000 03-006E-0028-0000 03-006E-0028-0001 03-006E-0028-0002 03-006E-0028-0003	1213S T27	D. B. BAILEY AND EDNA BAILEY, H. E. BAILEY AND BERNICE BAILEY, NELL B. ROHR AND H. D. ROHR, ZENNA A. KEMPER, CHARLES R. KEMPER AND ELANOR KEMPER, KATHRYN PRIOLETTE AND ROCKY PRIOLETTE, EVELYN VARNER AND ROBERT VARNER, ROBERT J. BAILEY AND RETA BAILEY, AND CORA B. BAILEY	FRED W. STALNAKER	NOT LESS THAN 1/8	261	111
				FRED WILLIAM STALNAKER, DECEASED	SHIRLEY LORRAINE STALNAKER	WILL	16	171
				SHIRLEY L. BENNETT, INDIVIDUAL AND AS AGENT FOR THE WORKING INTEREST OWNERS OF WELLS	ROBERT R. JONES, DBA CONTINENTAL PETROLEUM COMPANY	ASSIGNMENT	537	511
				ROBERT R. JONES, JUDITH L. JONES, AND ROBERT R. JONES DBA CONTINENTAL PETROLEUM COMPANY	CONTINENTAL PETROLEUM LLC	ASSIGNMENT	571	574
				CONTINENTAL PETROLEUM LLC AND ROBERT R. JONES	CP LEASE HOLDINGS LLC	ASSIGNMENT	715	845
				CP LEASE HOLDINGS LLC	ROBERT R. JONES II	ASSIGNMENT	767	866
				ROBERT R. JONES II	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	768	904
				LYDIA BAILEY, JUDSON BAILEY AND ANNE E. BAILEY, HIS WIFE	DAVID LAW	NOT LESS THAN 1/8	261	276
				DAVID LAW AND MARY LAW	AYWARD A. PURSLEY AND L. JEAN PURSELY	ASSIGNMENT	302	587
				AYWARD A. PURSLEY AND L. JEAN PURSLEY	COOPERATIVE OIL INVESTMENTS INC	ASSIGNMENT	337	570
				COOPERATIVE OIL INVESTMENTS INC	C.O.I.N. ENERGY INC	ASSIGNMENT	499	528
				C.O.I.N. ENERGY INC	ALLIED NATURAL GAS PRODUCERS LTD	ASSIGNMENT	532	146
				ALLIED NATURAL GAS PRODUCERS LTD, COOPERATIVE OIL INVESTMENTS INNOC, C.O.I.N. ENERGY INC, AND P. MICHAEL MUNCY, AN INDIVIDUAL ASSIGNOR	JAMES B. LAMBERT	ASSIGNMENT	569	131
				JAMES B. LAMBERT	STEPHEN DEBRULAR DBA STEPHEN GAS COMPANY	PARTIAL ASSIGNMENT (50%)	569	135
				JAMES B. LAMBERT	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	AB 8	535
				STEPHEN DEBRULAR DBA STEPHEN GAS COMPANY	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	773	394
				LESTER LINGER AND FLEDA E. LINGER, HIS WIFE; W. N. SHAW AND MYRTLE SHAW, HIS WIFE	HOPE NATURAL GAS	NOT LESS THAN 1/8	144	251
				HOPE NATURAL GAS COMPANY	CONSOLIDATED GAS SUPPLY CORPORATION	CONFIRMATORY DEED	294	89
				CONSOLIDATED GAS SUPPLY CORPORATION	CONSOLIDATED GAS TRANSMISSION CORPORATION	ASSIGNMENT	425	127
				CONSOLIDATED GAS TRANSMISSION CORPORATION	CNG TRANSMISSION CORPORATION	MERGER/NAME CHANGE	WVSOS	
				CNG TRANSMISSION CORPORATION	DOMINION TRANSMISSION INC	MERGER/NAME CHANGE	9	628
				DOMINION TRANSMISSION INC	CONSOL ENERGY HOLDINGS LLC XVI	ASSIGNMENT	651	318
				CONSOL ENERGY HOLDINGS LLC XVI	DOMINION EXPLORATION & PRODUCTION INC.	MERGER/NAME CHANGE	9	471
				DOMINION EXPLORATION & PRODUCTION INC	CONSOL GAS COMPANY	MERGER/NAME CHANGE	9	471
				CONSOL GAS COMPANY	CNX GAS COMPANY LLC	MERGER/NAME CHANGE	9	471
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	659	521
				CNX GAS COMPANY LLC	NOBLE ENERGY, INC.	ASSIGNMENT	717	1
				NOBLE ENERGY, INC.	HG ENERGY II APPALACHIA, LLC	ASSIGNMENT	722	170

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HG Energy, LLC
5260 Dupont Road
Parkersburg, WV 26101
(304) 420-1100 - Office
(304) 863-3172 - Fax

October 18, 2021

WV DEP
Division of Oil & Gas
Attn: Cragin Blevins
601 57th Street
Charleston, West Virginia 25304

RE: Evans 1213 S-6H Request for Permit Revision – (47-041-05722)
Freemans Creek District, Lewis County, West Virginia
Request for Modification Due to Acquiring Additional Leases

*check # 028075
10/15/2021
\$2,500.00*

Dear Mr. Blevins -

Per our discussions, enclosed are revised forms (survey plat, mylar, WW-6B, casing schematic, and WW6A-1) for the requested 1213 S-6H well work permit revision. Also included is a check to cover the cost of requesting a modification for an existing permit. We ask the permit be modified to reflect additional leases acquired to lengthen the lateral.

Please let me know if you have any questions or require additional information. I can be reached at (304) 420-1119 or dwhite@hgenergyllc.com.

Very truly yours,

Diane White

Diane C. White

Enclosures

cc: Sam Ward – DEP State Inspector

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Environmental Protection

11/19/2021

Permit Modification

Received date: 10/28/21

Well Name: S-6H

Operator: HG

API: 41-041-05722

Pad Name: EVANS 1213

	MODIFIED PERMIT	ORIGINAL PERMIT
TVD	6760 ✓	6760
TMD	26072 ✓	17662
HL	18596 ✓	10364
FW	Same ✓	60,136,151,200
SW	N/A	N/A
COAL	Same ✓	220,445,800,805
CONDUCTOR	120 ✓	120
FRESHWATER	1100 ✓	1100
INTERMEDIATE 1	2100 ✓	2100
INTERMEDIATE 2	4700 ✓	4700
PRODUCTION	26072 ✓	17662

- Notes: 2 Nonis ✓ Check ADR ✓
-
- 4 Burnside ✓
-
- 7 Gool ✓
-
- 23 Stalwaker ✓
-
- 24 McKinley ✓
-
- 9 Nonis ✓
-
- 12 Nonis ✓
-
- 14 Bennett ✓
-
- 22 Bailey ✓
-
- 20 Hudkins ✓
- 21 Stuart ✓
- 29 Bailey ✓
- 30 Linger ✓
- 26 ?
- 27 ?

new



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Expedited Modification Horizontal H6A Well Work Permit Evans 1213 Pad

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Fri, Nov 19, 2021 at 11:09 AM

To: Diane White <dwhite@hgenergyllc.com>, "Ward, Samuel D" <samuel.d.ward@wv.gov>, John Breen <jbreen@assessor.state.wv.us>

I have attached a copy of the newly issued well [permit](#) numbers:

47-041-05721 - EVANS 1213 S-5H
47-041-05722 - EVANS 1213 S-6H
47-041-05723 - EVANS 1213 S-7H
47-041-05724 - EVANS 1213 S-8H

This will serve as your copy.

If you have any questions, then [please](#) contact us here at the Office of Oil and Gas.

Thank you,

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE


Charleston, WV 25304


(304) 926-0499 ext. 41115


(304) 926-0452 fax


Wade.A.Stansberry@wv.gov

4 attachments

 **47-041-05724 - mod.pdf**
1744K

 **47-041-05723 - mod.pdf**
2087K

 **47-041-05721 - mod.pdf**
2015K

 **47-041-05722 - mod.pdf**
2245K

11/19/2021