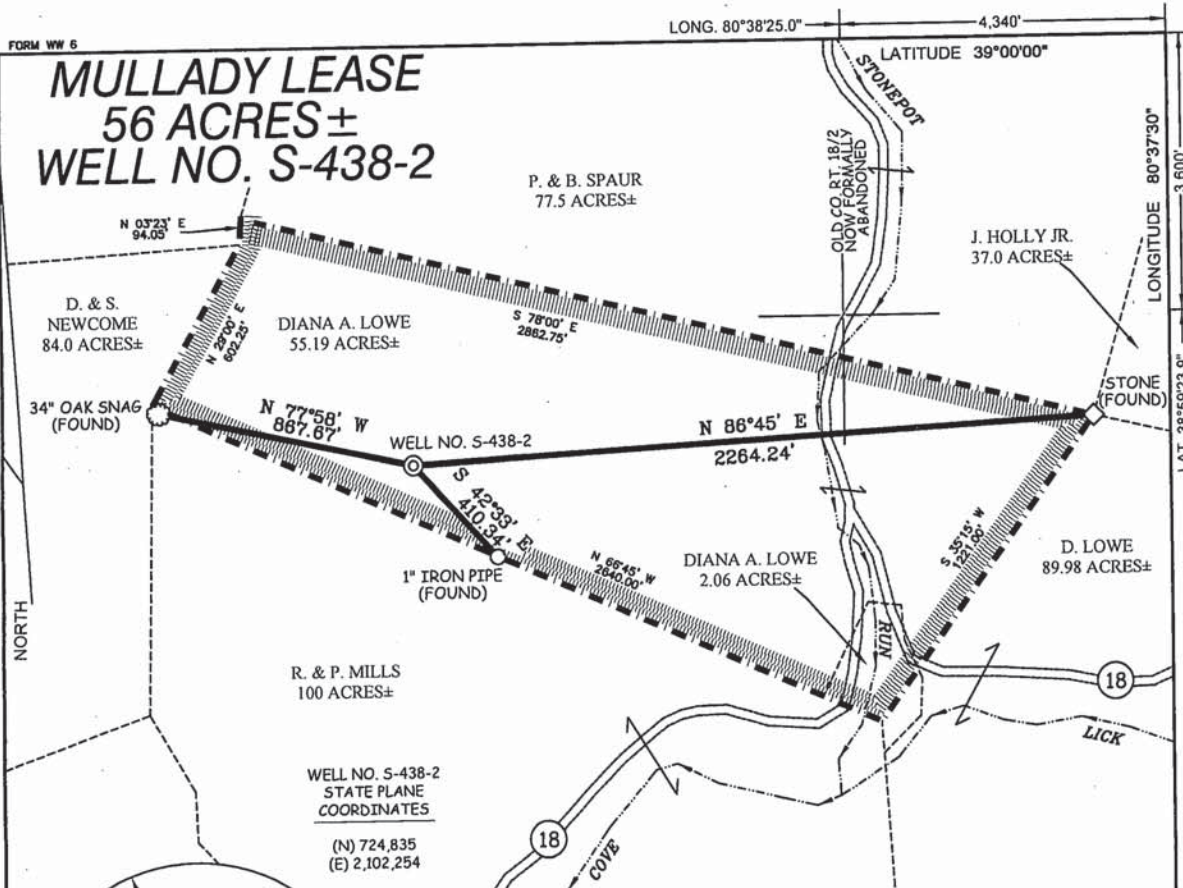
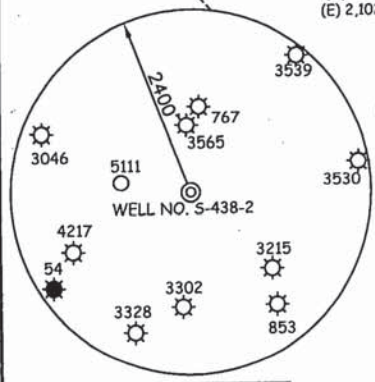


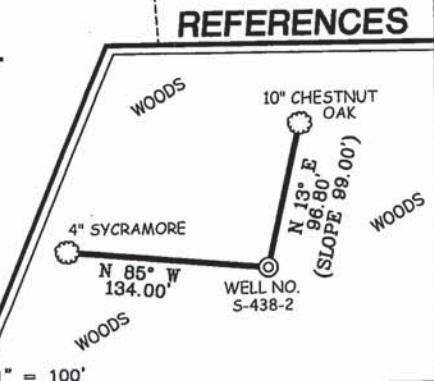
# MULLADY LEASE 56 ACRES± WELL NO. S-438-2



WELL NO. S-438-2  
STATE PLANE  
COORDINATES  
(N) 724,835  
(E) 2,102,254



- NOTES ON SURVEY**
1. TIES TO WELLS AND CORNERS ARE BASED ON GRID NORTH FOR THE WV STATE PLANE COORDINATE SYSTEM SOUTH ZONE NAD '27.
  2. TIES TO REFERENCES ARE BASED ON MAGNETIC NORTH 08/07/07.
  3. LEASE BOUNDARY SHOWN HEREON TAKEN FROM A DEED RECORDED IN DEED BOOK 531 AT PAGE 155.
  4. SURFACE OWNER AND ADJOINER INFORMATION TAKEN FROM THE ASSESSOR AND COUNTY CLERK RECORDS OF LEWIS COUNTY IN JULY, 2006.
  5. WELL LAT./LONG. (NAD'27) ESTABLISHED BY DGPS(SUBMETER MAPPING GRADE).



I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

P.S. *Gregory A. Smith*  
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(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
DATE AUGUST 09, 20 07  
OPERATORS WELL NO. MULLADY #S-438-2  
API WELL NO. 47-041-05329  
STATE CANCELLED COUNTY CANCELLED PERMIT CANCELLED

MINIMUM DEGREE OF ACCURACY 1/200 FILE NO. 6544PS-438-2 (240 - 56)  
PROVEN SOURCE OF ELEVATION DGPS (SUBMETER MAPPING GRADE) SCALE 1" = 500'

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  IF "GAS" PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1,212' WATERSHED COVE LICK

DISTRICT COURTHOUSE COUNTY LEWIS QUADRANGLE GILMER 7.5'

SURFACE OWNER DIANA A. LOWE ACREAGE 55.19±

ROYALTY OWNER EDWARD F. AMAN LEASE ACREAGE 56±

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER

PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION BENSON  
ESTIMATED DEPTH 5,200'

WELL OPERATOR STALNAKER ENERGY, CORP. DESIGNATED AGENT RON STALNAKER  
ADDRESS P.O. BOX 178 ADDRESS P.O. BOX 178  
GLENVILLE, WV 26351 GLENVILLE, WV 26351

COUNTY NAME  
PERMIT



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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Joe Manchin III, Governor  
Randy C. Huffman, Cabinet Secretary  
dep.wv.gov

June 14, 2010

**FINAL INSPECTION REPORT**

**New Well Permit Cancelled**

STALNAKER ENERGY CORPORATION,

The FINAL INSPECTION REPORT for the CANCELLED permit, API Well Number: 47-4105329, issued to STALNAKER ENERGY CORPORATION, and listed below has been received in this office. The permit has been cancelled as of 6/4/2010.

James Martin  
Chief

Operator: STALNAKER ENERGY CORPORATION  
Operator's Well No: MULLADY S-438-2  
Farm Name: LOWE, DIANA A.  
**API Well Number: 47-4105329**  
Date Issued: 09/17/2007

Date Cancelled: 06/04/2010

**Promoting a healthy environment.**



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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Joe Manchin III, Governor  
Stephanie R. Timmermeyer, Cabinet Secretary  
www.wvdep.org

September 17, 2007

**WELL WORK PERMIT**

**New Well**

This permit, API Well Number: 47-4105329, issued to STALNAKER ENERGY CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, well operators report of well work, is to be submitted to this office within 90 days of completion of drilling, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin  
Chief

Operator's Well No: MULLADY S-438-2

Farm Name: LOWE, DIANA A.

**API Well Number: 47-4105329**

**Permit Type: New Well**

Date Issued: 09/17/2007

**Promoting a healthy environment.**

17  
Form: WW - 2B

41-05329

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator Stalnaker Energy Corporation 41 2 -365  
Operator ID 306862 County Lewis District Courthouse Quadrangle Gilmer

2) Operator's well number: Mullady S-438-2 3) Elevation: 1,212 feet

4) Well Type: (a) Oil \_\_\_\_\_ Or Gas X  
(b) If Gas: Production X Underground Storage \_\_\_\_\_  
Deep \_\_\_\_\_ Shallow X

5) Proposed Target Formation(s): \_\_\_\_\_

6) Proposed Total Depth: 5140 Feet

7) Approximate fresh water strata depths: 100 Feet

8) Approximate salt water depths: ~~100~~ NONE

9) Approximate coal seam depths: 517 Feet

10) Does land contain coal seams tributary to active mine? NO

11) Describe proposed well work: DRILL & STIMULATE NEW WELL

RECEIVED  
Office of Oil & Gas  
Office of Chief  
AUG 30 2007  
WV Department of  
Environmental Protection

12) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE		INTERVALS	CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill up (Cu.Ft)	
Conductor	9 5/8"			40'	-0-	-0-	
Fresh Water	7"		17#	900'	900'	CTS Variance 2003-12	
Coal							
Intermediate							
Production	4 1/2"		9.5#	5100'	5100'	375 Ft <sup>3</sup>	
Tubing							
Liners							

Packers: Kind:  
Sizes:  
Depths Set:

OK 1049  
650-