





09-Feb-98

API # 47- 41-04347

## State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

DAWSON, GEORGE Farm name: Operator Well No.: DAWSON 1 Elevation: 1,320.00 Quadrangle: BERLIN LOCATION:

> HACKERS CREEK District: County: LEWIS

600 Feet South of 39 Deg. 5 Min. 0 Sec. 8200 Feet West of 80 Deg. 17 Min. 30 Sec. Latitude: Longitude

Company: BNG PRODUCING & DRILLING,

P. O. BOX 148 SPENCER, WV 25276-0000

Agent: JEFFERY C. BOGGS

Inspector: TIM BENNETT

02/09/98 Permit Issued: Well work Commenced: Well work Completed: 3-2-98 3-18-98

Verbal Plugging

Permission granted on:

Rotary xx Cable R
Total Depth (feet) 7073 Riq Fresh water depths (ft)

Is coal being mined in area (Y/N)?xx Coal Depths (ft):

Casing     &     Tubing	Used in Drilling	Left     in Well	Cement    Fill Up   Cu. Ft.
Size			   
9 5/8	44	44	surface
   7"   	1308	1308	  surface
4 1/2"	7050	7050	TOC 4250
		NECEIVED Office of CLA Gas	
	   	Pemidia     <b>0</b>	   
		WALIONS OF	- <b></b> -

OPEN FLOW DATA

Producing formation sycamore, alexander	Pay zone depth (	(ft)7000-4950
Gas: Initial open flow 30 MCF/d Oil:	Initial open flow	Bb1/d
Final open flow 650 MCF/d	Final open flow	Bbl/d
Time of open flow between initial		
Static rock Pressure 1200 psig (surf	ace pressure) after	Hours
\	•	
Second producing formation	Pay zone depth	(ft)
Gas: Initial open flow MCF/d Oil:	Initial open flow	Bb1/d
Gas: Initial open flow MCF/d Oil: Final open flow MCF/d	Initial open flow_ Final open flow	Bbl/d Bbl/d
Gas: Initial open flow MCF/d Oil: Final open flow MCF/d Time of open flow between initial	Initial open flow	Bbl/d Bbl/d Hours
Gas: Initial open flow MCF/d Oil: Final open flow MCF/d	Initial open flow	Bbl/d Bbl/d Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

		W
For:	BNG PRODUCING & DRILLING, INC.	£
	By: 7 My (AVIII)	7.
	Date:/ /// // //- / // 98	\( \sigma_{\chi} \)
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NOV 30 Just

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1st stage-6915-6990
                       20 shots
                                   60,000# sand
2nd stage-6700-6715
                       20 shots
                                   60,000 \# sand
3rd stage-4975-5065
                       20 shots
                                   60,000 \# sand
4th stage-4775-4825
                                   60,000 \# sand
                       20 shots
         1500'
                        sand/shale
1500-
         1610'
                        sand
1610-
         1700
                        sand
1700-
         1725
                     Little Lime
1725-
         1840
                     Big Lime
1840-
         1850
                     Big Injun
                                        3" stream Salt water
1850-
         2000
                    sha1e
2000-
         2180
                     sand
         2220
2180-
                     Gordan
2200
         2490
                     sand/shale
2490-
         2510
                     4th Sand
2510-
         2540
                     Shale
2540
         2550
                     5th sand
2550-
         2575
                     shale
2575-
         2595
                     Bayard
2595-
         4452
                     shale
4452-
         4500
                     Benson
4500-
         4775
                     Shale
4775-
         4875
                    1st Alexander
<sup>4875</sup>
         4975
                    shale
4975-
         5060
                    2nd Alexander
5060-
         6690
                    shale
6690-
         6710
                    Marvella
6710-
         6910
                    shale
6910-
         6980
                    Sycamore
690-
         7073
                    shale TD
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# STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

#### WELL WORK PERMIT

This permit, issued to BNG PRODUCING & DRILLING, INC.

is evidence of permission granted to perform the specified well work at the location described on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given to the Oil and Gas Inspector TIM BENNETT at 304-626-0788 prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and in addition may result in civil and/or criminal penalties.

Well work to be conducted under this permit shall be commenced within two (2) years from date of issue.

Theodore M. Streit

Chief

Operator's Well No: DAWSON 1

Farm Name: DAWSON, GEORGE

API Well Number: 47- 41-04347

Date Issued : 02/09/98

Expires two (2) years from issue date.

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STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS						AND GAS	
	<b>√</b>		WELL WO	ORK PERMIT	C APPLICATI	.O <u>N</u>	
	Well Ope	erator:	BNG Produci	ng & Drill	ing Inc 64	155 (4)	245
4815			Number:D				Elevation:1320
7	Well ty	pe: (a) (	Oil/	or Ga	<u>s</u> x_/		
		(b)	If Gas: ]	Production Dee	n <sup>xx</sup> / Underg	ground Stor Shal	age/ .low <u>xx</u> /
- ,	Proposed	l Target 1	Formation	(s): <u>Syca</u>	more	R	1 Tage 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
6)	Proposed	l Total De	epth: 7200	) !	feet	Enviro	W Division of Domental Protection
7)	Approxim	mate fresh	n water st	trata dep	ths: 150'	JAN	1998
8)	Approxim	mate salt	water der	oths: 18	00'	Office of	mitting Oil & Gas
9)	Approxim	mate coal	seam dept	hs: 50'		· V(	Oll & Gas
10)	Does lar	nd contair	n coal sea	ms tribu	tary to act	ive mine?	Yes/ No_xx_,
11)	Proposed	l Well Wor	ck: Drill a	and Complete	e well to 720	00'	
12)							
			CASING	AND TUB	ING PROGRAM	<u>1</u>	
TYPE SPECIFICATIONS FOOTAGE INTERVALS CEMENT							
TYPE	**************************************	SI	PECIFICATI	ONS	FOOTAGE 1	NTERVALS	CEMENT
TYPE		SI Size	PECIFICATI  Grade	Weight per ft.	For	Left in	Fill-up
	uctor			Weight	For	Left in	
Condu	uctor n Water	Size		Weight	For drilling	Left in well	Fill-up (cu. ft.)
Condu		<b>Size</b> 9 5/8"		Weight	For drilling	Left in well	Fill-up (cu. ft.)
Condu Fresh		<b>Size</b> 9 5/8"		Weight	For drilling	Left in well	Fill-up (cu. ft.)
Condu Fresh Coal	n Water	<b>Size</b> 9 5/8"		Weight	For drilling	Left in well	Fill-up (cu. ft.)
Condu Fresh Coal	mediate	Size 9 5/8" 7"		Weight	For drilling 40' 1300'	Left in well 40' 1300'	Fill-up (cu. ft.) surface Surface
Condu Fresh Coal Inter	mediate	Size 9 5/8" 7"		Weight	For drilling 40' 1300'	Left in well 40' 1300'	Fill-up (cu. ft.) surface Surface
Condu Fresh Coal Inter Produ Tubir	mediate action ag as	Size 9 5/8" 7" 4 1/2"		Weight	For drilling 40' 1300'	Left in well 40' 1300'	Fill-up (cu. ft.) surface Surface
Condu Fresh Coal Inter Produ Tubir	mediate action ag as	Size 9 5/8" 7" 4 1/2"		Weight	For drilling 40' 1300'	Left in well 40' 1300'	Fill-up (cu. ft.) surface Surface
Condu Fresh Coal Inter Produ Tubir Liner	mediate action ag as	Size 9 5/8" 7" 4 1/2"  d es_ ths set _	Grade	Weight per ft.	For drilling 40' 1300'	Left in well 40' 1300'	Fill-up (cu. ft.) surface Surface
Condu Fresh Coal Inter Produ Tubir Liner	mediate uction ng cs ERS : Kin Siz Dep	Size 9 5/8" 7" 4 1/2"  d_es_ths_set	Grade or Office	Weight per ft.	For drilling 40' 1300' 7200'	Left in well 40' 1300' 7200'	Fill-up (cu. ft.) surface Surface 5000'linear
Condu Fresh Coal Inter Produ Tubir Liner	mediate action ag as ERS: Kin Siz Dep	Size  9 5/8"  7"  4 1/2"  d es ths set Fo	Grade or Office	Weight per ft.  of Oil ark Permit	For drilling  40'  1300'  7200'  nd Gas Use    _   Rec	Left in well  40' 1300'  7200'  Only lamation Fu	Fill-up (cu. ft.) surface Surface

Page 1 of Form WW2-A
(6/94) . File Copy
File Copy

1)	Date: Jan 21 1998
1) 2)	Operator's well number
	Dawson #1
3)	API Well No: 47
	State County Permit

Permitting

Environment

JAM "

## Office of Oil & Gas STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT **DIVISION OF ENVIRONMENTAL PROTECTION** OFFICE OF OIL AND GAS

### NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4)	Surface Owner(s) to be served: 5) (a)	Coal Operator:
٦)	(a) Name George Dawson	Name None
	Address Rt 1 Box 2	Address
	Lost Creek WV 26385	
	(h) Name	Name None Address  (b) Coal Owner(s) with Declaration
	Address	Name
	Address	Address
	(a) Nama	Address
	(c) Name	Name
	Address	_Address
<b>C</b> \	Increases Tim Rennett	(c) Coal Lessee with Declaration
6)	Address 737 Karl St	Nome
	Address /3/ kdll St	Name
	weston wv 20452	Address
	Telephone (304)- 269-6167	(c) Coal Lessee with Declaration NameAddress
	•	MED ABOVE TAKE NOTICE THAT:
		ar to the standard by this I had the
	Included is the lease or leases or other	er continuing contract or contracts by which I hold the
right	to extract oil and gas <u>OR</u>	and the second s
xx	Jacluded is the information required by	Chapter 22, Article 6, Section 8(d) of the Code of West
Virgir	nia (see page 2)	
•	I certify that as required under Chapte	r 22 of the West Virginia Code I have served copies of
this r	notice and application, a location plat, a	and accompanying documents pages 1 through on
the a	bove named parties, by:	
	Personal Service (Affidavit attac	ched)
-	Certified Mail (Postmarked post	al receipt attached)
	Publication (Notice of Publication	on attached)
	1 ubilication (Notice of 1 ubilication	
	I have read and understand Chanter	22-6 and 38 CSR 11-18, and I agree to the terms and
2224	itions of any permit issued under this ap	nlication
CON	Leadifuzinder penalty of law that I	have personally examined and am familiar with the
:	I certify under penalty of law that i	m and all attachments, and that based on my inquiry of
intori	mation submitted on this application for	r obtaining the information, I believe that the information
tnose	a individuals immediately responsible ior	obtaining the information, I believe that the information
is tru	e, accurate, and complete.	and the submitting folia information, including the
	I am aware that there are significant	penalties for submitting false information, including the
poss	ibility of fine and imprisonment.	
	Well Opera	ator RNG Producing & Prilling Inc
		ry C. Boggs / Ale C. Villy
	lts:	
	Address	P.O. Box 148
	Spen	cer, WV 25276
	Telephone	927–1236
Subs	scribed and sworn before me this 21 d	lay of <u>January</u> , 19 <u>98</u>
	Alreeda 10 Frehends	Official Schotary Public
M		2002 NOTARY PUBLIC
iviy C	onininasion expires	STATE OF WEST VIRGINA ZERELDA D. RICHARDS
	( )	A C. T. an Ct. In Mallow Spencer WV 25276 R
		My Commission Expires September 2, 2002
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