

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: Dominion Transmission, Inc. Operator Well No.: 13067

LOCATION: Elevation: 1122.75' Quadrangle: New Milton 7.5'
District: Freemans Creek County: Lewis
Latitude: 14,172 Feet South of 39 Deg. 10 Min. 00 Sec.
Longitude: 8,917 Feet West of 80 Deg. 37 Min. 30 Sec.

Well Type: OIL _____ GAS X

Company Dominion Transmission Inc. Coal Operator Eastern Associated Coal Corp.
445 West Main Street or Owner P.O. Box 1233
Clarksburg, WV 26301 Charleston, WV 25324-1233
Coal Operator _____
Agent James Blasingame or Owner _____
Permit Issued Date 05/30/2014

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Harrison ss:

James Blasingame and _____ being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by the above named well operator, and participated in the work of plugging and filling the above well say that said work was commenced on the 7th day of July, 2014, and the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
PLEASE SEE ATTACHED				

Description of monument: DTI Well #13067 API #47-041-4174 7/30/14 and that the well of plugging said well was completed on the 30th day of July, 2014.

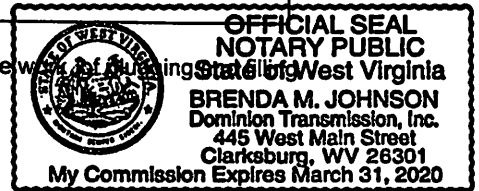
And further deponents saith not: James O. Blasingame

DTI DESIGNATED AGENT, DIRECTOR GAS STORAGE - DTI

Sworn and subscribe before me this 9th day of September, 2014

My commission expires: 3-31-20

Brenda M. Johnson
Notary Public



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Office of Oil and Gas

SEP 15 2014

Affidavit reviewed by the Office of Oil and Gas: Benny Stollings

WV Department of Environmental Protection
Title: Inspector
09/19/2014

WR-38 for API #47-041-04174
Attachment
Dominion Transmission, Inc. Well No. 13067

Ran 2 3/8" tubing into well – TD 5,010'
Set first plug from 5,000' to 3,000', 200 sacks plug
Checked TD, set down at 1,500' green cement
Drilled at green cement to solid cement 3,040'
Set solid plug (per State Inspector) at 3,040'
Shot holes at Injun 2,250' to 2,260' – 20 holes
Shot holes at Big Lime 2,140' to 2,150' – 20 holes
Shot holes at Little Lime 2,100' to 2,110' – 20 holes
Blue Dot shot squeeze holes 50' below Gantz
Ran 4 1/2" cement retainer into well at 2,873'
Set cement plug from 2,873' to 2,385', 130' over Gantz
Cement top inside 4 1/2" 2,310'
Set cement plug from 2,310' to surface

Plugged with 480 sacks Class A cement
85 Bbl mixed at 15.6 PPG
Set 4 1/2" x 4" monument on top of well
Topped off 6' by 6' cellar with cement

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SEP 15 2014

WV Department of
Environmental Protection
09/15/2014