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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Jim Justice , Governor  
Austin Caperton , Cabinet Secretary  
www.dep.wv.gov

Wednesday, August 30, 2017  
WELL WORK PERMIT  
Vertical / Re-Work

EQUITRANS, L. P.  
625 LIBERTY AVENUE SUITE 1700

PITTSBURGH, PA 152220000

Re: Permit approval for 8218  
47-041-04093-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: 8218  
Farm Name: U.S BUREAU OF LAND MGMT  
U.S. WELL NUMBER: 47-041-04093-00-00  
Vertical / Re-Work  
Date Issued: 8/30/2017

Promoting a healthy environment.

09/01/2017

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code §22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
2. Pursuant to 35 CSR 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
3. Pursuant to 35 CSR 4-19.1.c, if the operator is unable to sample and analyze any water well or spring with one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
7. Well work activities shall not constitute a hazard to the safety of persons.
8. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced, drilling ceased, completion of any other permitted well work and completion of the well. Such notice shall be provided by sending an email to [DEPOOGNotify@wv.gov](mailto:DEPOOGNotify@wv.gov) within 30 days of commencement of drilling.

4104093W

WW - 2B  
(Rev. 8/10)

CR# 0291  
550.00 / of 2750.00  
8/21/17

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: Equitrans, LP  
625 Liberty Ave., Pittsburgh, PA 15222 5547235 Lewis Court House Rural Roanoke/Crawford NW  
Operator ID County District Quadrangle

2) Operator's Well Number: 608218 3) Elevation: 1370

4) Well Type: (a) Oil \_\_\_\_\_ or Gas X  
(b) If Gas: Production \_\_\_\_\_ / Underground Storage X  
Deep \_\_\_\_\_ / Shallow \_\_\_\_\_

5) Proposed Target Formation(s): Gordon Proposed Target Depth: 2828'  
6) Proposed Total Depth: 2828' Feet Formation at Proposed Total Depth: 2758'-2778'  
7) Approximate fresh water strata depths: 480  
8) Approximate salt water depths: None

9) Approximate coal seam depths: 475

10) Approximate void depths, (coal, Karst, other): N/A

11) Does land contain coal seams tributary to active mine? No

12) Describe proposed well work and fracturing methods in detail (attach additional sheets if needed)  
Remove 2-7/8" tubing and packer and replace with 2750 feet of 3 1/2" NUE 9.2# tubing and cementing packer shoe set at 2750'. Cement from 2750' to surface, cementing across the Gantz Sand at 2518'-2560'.

13) CASING AND TUBING PROGRAM

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft	For Drilling	Left in Well	
Conductor	11-3/4"	H-40	42#	<u>43'</u>	<u>43'</u>	
Fresh Water						
Coal						
Intermediate	8-5/8"	K-55	24#	<u>2070.9'</u>	<u>2070.9'</u>	<u>608 CFT. CTS</u>
Production	5-1/2"	K-55	15.5#	<u>2913.95'</u>	<u>2913.95'</u>	<u>210 CFT 2914 - 1835</u>
Tubing	2-7/8"	K-55	6.4#		<u>2770'</u>	<u>ON PACKER 2742'</u>
Liners						

RECEIVED  
Office of Oil and Gas

Packers: Kind: Wall  
Sizes: 2-7/8" x 5-1/2"  
Depths Set 2742'

AUG 18 2017

OK BY PHONE Brian Harris  
JMM

WV Department of Environmental Protection  
09/01/2017

WW-2B1  
(5-12)

Well No. 608218

West Virginia Department of Environmental Protection  
Office of Oil and Gas

NOTICE TO SURFACE OWNERS

The well operator named below is preparing to file for a permit from the state to drill a new well. Before a well work permit can be filed with the Chief of the Office of Oil and Gas, the well operator is required to have given notice of the right to request water well or spring analytical testing. This notice shall be given to the owners or occupants of land which have a water well or spring being utilized for human consumption, domestic animals, or other general use and which is located within 1000 feet of the proposed well site.

With this form, the operator is giving you notice of your right to request analytical testing. The operator is required to sample and analyze the water wells or springs of all owners or occupants who request it. Therefore, if you wish to have your water well or spring tested, contact the operator named below.

All sampling shall be completed prior to drilling. Within thirty (30) days of the receipt of such sample analyses the operator shall submit the results to the Chief of the Office of Oil and Gas and to the owners or occupants who may have requested them.

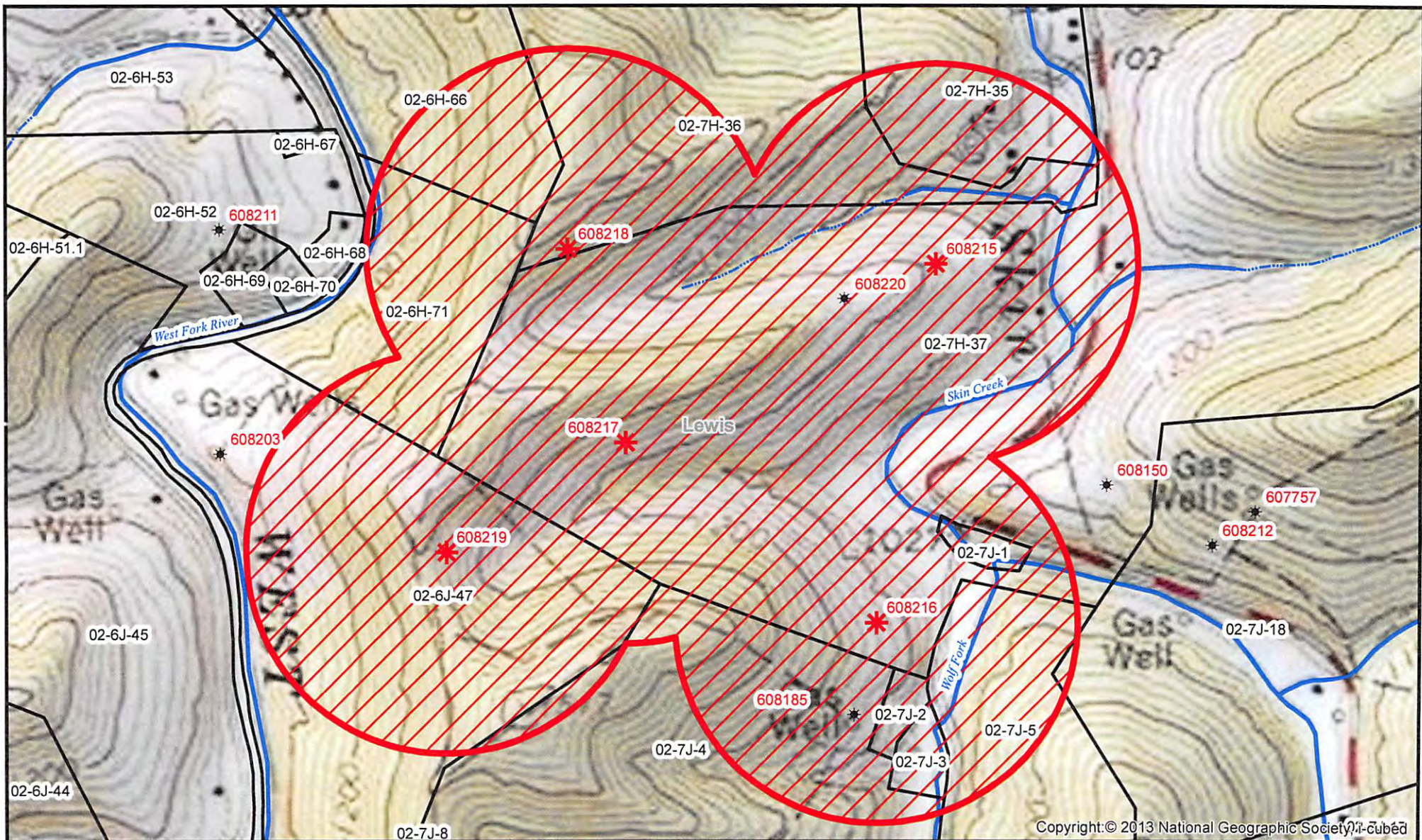
Be advised, you have the right to sample and analyze any water supply at your own expense.

Listed below is the laboratory chosen by operator to perform analysis, and contactor chosen to collect sample.

Certified Laboratory Name N/A  
Sampling Contractor N/A

Well Operator Equitrans, L.P  
Address 625 Liberty Ave.  
Pittsburgh, PA 15222  
Telephone 412-395-5554 Justin Macken-VP Gas Systems Planning

**FOR OPERATOR'S USE ONLY:** Below, or on an attached page, list those persons which were given this notice. Place an asterisk beside the one(s) that contacted you and requested sampling and analyses. If there were no requests made, indicate by underling which one you have selected to sample and analyze. If there are no water wells or springs within 1000 feet of the proposed site, the Chief may require the operator to test wells up to 2000 feet from the proposed site.



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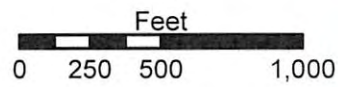
**EQUITRANS**  
 Equitrans, LP  
 625 Liberty Ave.  
 Pittsburgh, PA 15222

**Exhibit A**

Storage Pool: Skin Creek

Storage Well Enerzia Numbers:  
 608215, 608216, 608217,  
 608218, 608219

Date: 8/17/2017



- \* Storage Wells
- \* Wells
- Streets
- Well Raidus of 1,000 ft
- Parcels
- Counties

**Total Area: 288.91 Acres**



Disclaimer:  
 This map is confidential and is to be used only for the express informational purposes for which it was created. Unauthorized use, copying, or dissemination is strictly prohibited. EQT does not warrant the accuracy of the location of any items shown on this map, including, but not limited to, any structures, well or pipeline facilities, property boundaries, topography, roadways, or waterways. The items shown on the map may not have been placed on the map using survey lines or GPS coordinates. The specific location of any of the map items should be determined by a field survey performed by a licensed surveyor upon consultation with EQT.

Document Path: \\MDFCFS2\gisdept\GIS\_Department\GIS\_Users\Ranhart\J\Projects\2015\StorageMaps\Storage\_8\_5x11L.mxd

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## ATTACHMENT WW-2B1



RE: Storage Wells 608215, 608216, 608217, 608218, 608219

Potential Water Sample Data Sheet

Parcel ID	Property Owner(s)	Water Source (if applicable)	County	State
02-6H-66	US Army Corps of Engineers	N/A	Lewis	WV
02-6H-68	US Army Corps of Engineers	N/A	Lewis	WV
02-6H-71	US Army Corps of Engineers	N/A	Lewis	WV
02-7H-35	US Army Corps of Engineers	N/A	Lewis	WV
02-7H-36	US Army Corps of Engineers	N/A	Lewis	WV
02-7H-37	US Army Corps of Engineers	N/A	Lewis	WV
02-6J-47	US Army Corps of Engineers	N/A	Lewis	WV
02-7J-1	US Army Corps of Engineers	N/A	Lewis	WV
02-7J-2	US Army Corps of Engineers	N/A	Lewis	WV
02-7J-3	US Army Corps of Engineers	N/A	Lewis	WV
02-7J-4	US Army Corps of Engineers	N/A	Lewis	WV
02-7J-5	US Army Corps of Engineers	N/A	Lewis	WV
02-7J-18	US Army Corps of Engineers	N/A	Lewis	WV

The above Parcels are identified as being within 1000 feet of the following Equitrans, L.P. Storage Wells and as displayed on the Exhibit A, attached hereto:

608215 API No. 47-041-04090 38.9939°N, -80.4758°W

608216 API No. 47-041-04091 38.989°N, -80.4769°W

608217 API No. 47-041-04092 38.9915°N, -80.4812°W

608218 API No. 47-041-04093 38.9941°N, -80.4822°W

608219 API No. 47-041-04094 38.99°N, -80.4844°W

No known water source, i.e., water well or spring, is being utilized for human consumption, domestic animals, or other general use. A notice to the surface owner has been submitted: US Army Corps of Engineers, ATTN: Jeffrey H. Toler, Resource Manager, 1012 Skin Creek Road, Weston, WV 26452-7435.

<b>TUBING REPLACEMENT OF STORAGE WELL 8218 IN SKIN CREEK STORAGE</b>
<b>2017</b>
<b>Tubing Replacement Procedure</b>
<b>SITE PREPARATION</b>
Field reconnaissance
Upgrade existing well sites to accommodate service rig and ancillary equipment if necessary
Install all necessary erosion control measures spelled out in approved E&S Plan
<b>FIELD WORK</b>
Check wellhead pressure
Kill well and annulus with weighted fluid
Move in and rig up service rig and ancillary equipment
Dis-assemble wellhead
Install BOP on 5.5" casing
Install lifting sub on 2-7/8" tubing
Use service rig to release slips in casing head
Release 2-7/8" X 5.5" packer
Pull 2-7/8" tubing and packer
Trip in hole with 3.5" tubing and 3.5" X 5.5" packer shoe to approximately 2750'
Remove BOP
Install 3.5" tubing hanger and master gate
Move in and rig up cementers
Cement 3.5" tubing with Class A type cement from 2750' to surface
Wait on cement 12 hours
Rig down and move off service rig
Move in and rig up wireline unit
Run cement bond log
Run flux leakage surveillance logging tool
Rig down and move off wireline unit
Move in and rig up coiled tubing unit
Remove fluid with nitrogen
Rig down and move off coiled tubing unit
Place well into service
<b>PROCEDURE WILL COMPLY WITH THE WVDEP CODE REQUIREMENTS</b>
<b>SITE RECLAMATION</b>
Reclaim access road and well site
<b>PERMITTING</b>
Submit final completion report

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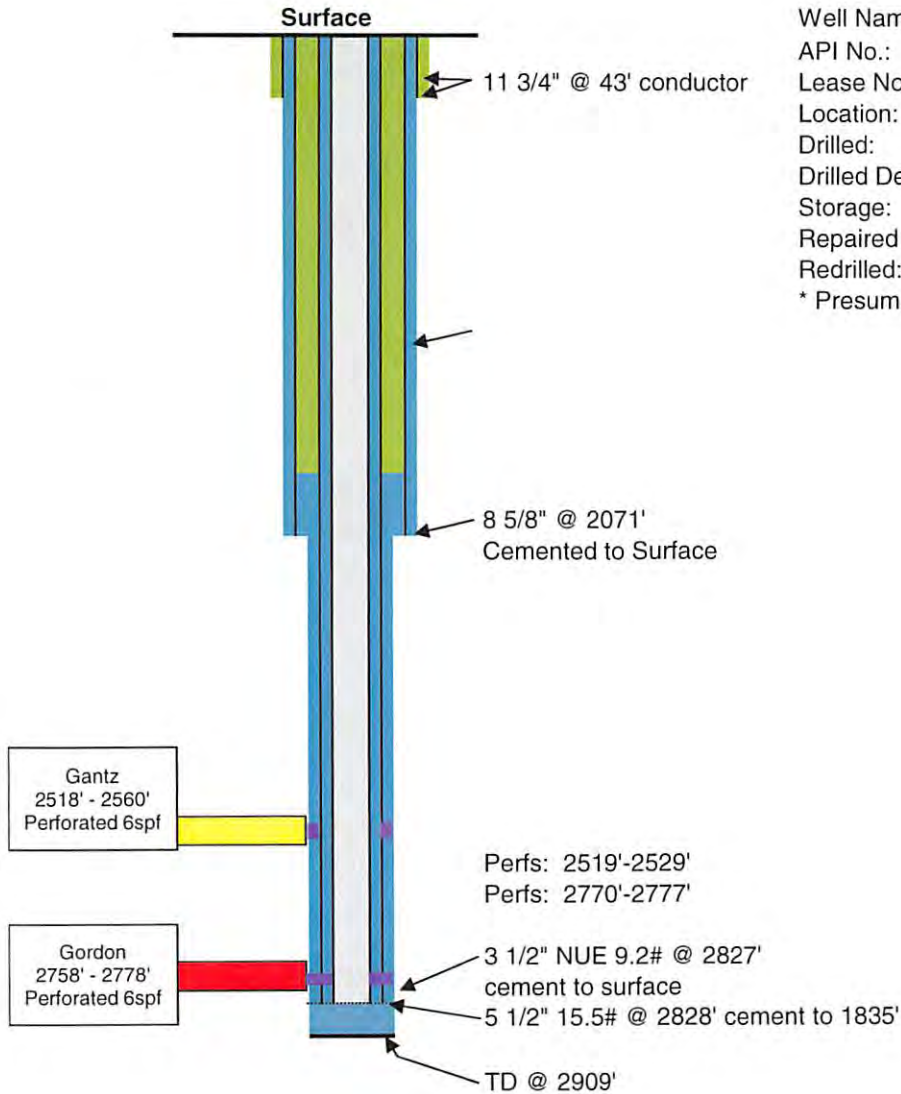
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# Well 8218 (I/W)

Final Schematics

## Skin Creek Storage Field

Well Name: USBLM  
API No.: 47-041-04093  
Lease No.: 22594  
Location: Court House Dist., Lewis Co.  
Drilled: 12/5/1991 TD 2909'  
Drilled Deeper:  
Storage: 12/05/91  
Repaired & CO: PBDT 2909' 12/5/1991  
Redrilled:  
\* Presumed weights - exact weight unknown!



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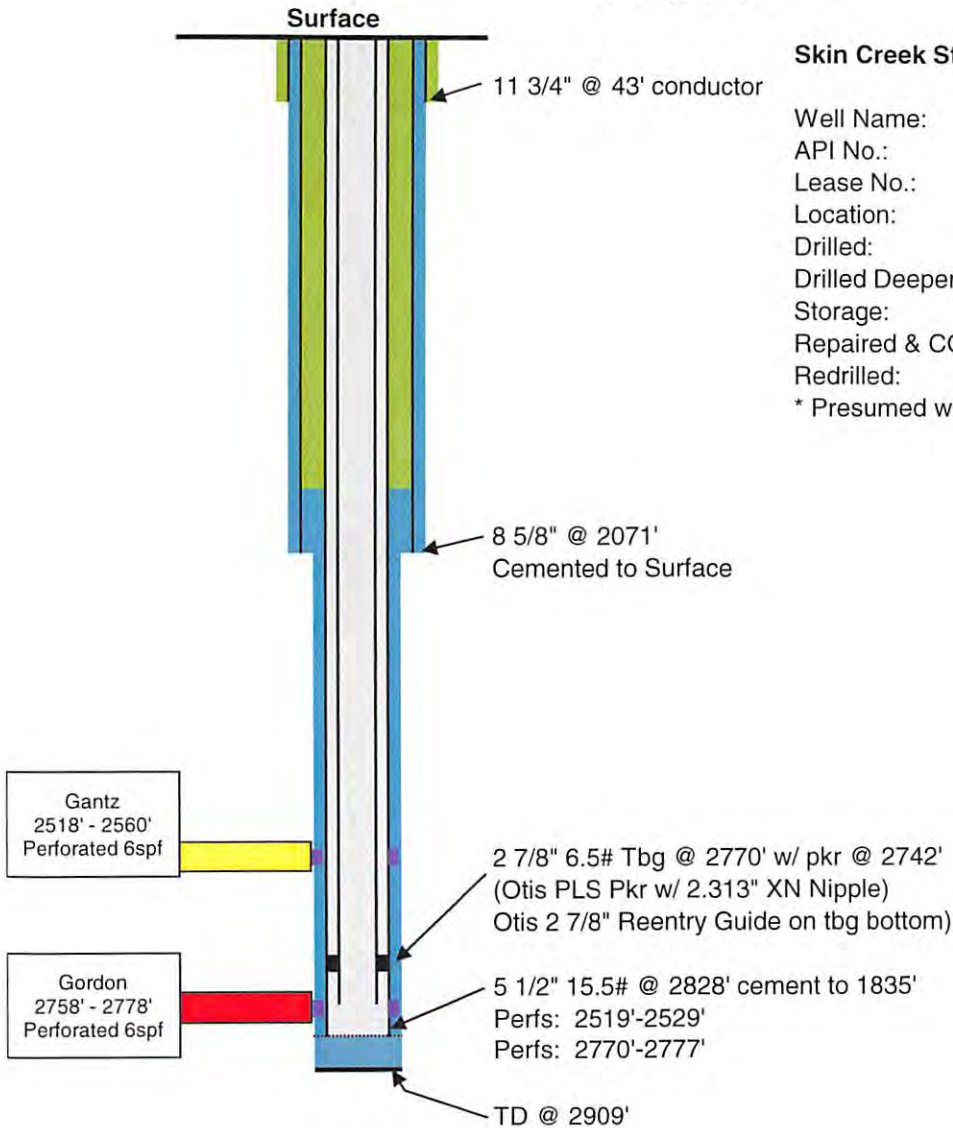


# Well 8218 (I/W)

Current Schematic

## Skin Creek Storage Field

Well Name: USBLM  
API No.: 47-041-04093  
Lease No.: 22594  
Location: Court House Dist., Lewis Co.  
Drilled: 12/5/1991 TD 2909'  
Drilled Deeper:  
Storage: 12/05/91  
Repaired & CO: PBDT 2909' 12/5/1991  
Redrilled:  
\* Presumed weights - exact weight unknown!



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WR-35

07-Aug-9  
API # 47- 41-04093

Reviewed TMG  
Recorded \_\_\_\_\_

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

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FEB 10 92

Well Operator's Report of Well Work

Division of Energy  
(Oil and Gas Section)

Farm name: U.S BUREAU OF LAND MGMT Operator Well No.: 8218

LOCATION: Elevation: 1370.00 Quadrangle: ROANOKE

District: COURT HOUSE County: LEWIS  
Latitude: 2000 Feet South of 39 Deg. 0 Min. 0 Sec.  
Longitude 6670 Feet West of 80 Deg. 27 Min. 30 Sec.

Company: EQUITRANS, INC.  
3500 PARK LANE  
PITTSBURGH, PA 15275-0000

Agent: JOHN KALAFAT

Inspector: TIM BENNETT  
Permit Issued: 08/07/91  
Well work Commenced: 11/01/91  
Well work Completed: 12/05/91  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary X Cable \_\_\_\_\_ Rig  
Total Depth (feet) 2909  
Fresh water depths (ft) None

Salt water depths (ft) None

Is coal being mined in area (Y/N)?  
Coal Depths (ft): (426-431), (458-464)  
(767-774)

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill U. Cu. Ft.
11-3/4"/42#	43'	43'	None
8-5/8"/24#	2070.9	2070.9	608 cu. ft. TO SURFACE
5-1/2"/15.5#	2913.95	2913.95	210 cu. Ft. 2914-1835
2-7/8"/6.4#	2770'	2770'	On Packer @ 2742

OPEN FLOW DATA Note: Well not tested during drilling operations - will be tested when placed in service.

Producing formation GORDON Pay zone depth (ft) 2758-2778  
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow N/A MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests N/A Hours  
Static rock Pressure 925 psig (surface pressure) after completion \_\_\_\_\_ Hours

Second producing formation GONIZ Pay zone depth (ft) 2518-2560  
Gas: Initial open flow N/A MCF/d Oil: Initial open flow N/A Bbl/d  
Final open flow N/A MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests N/A Hours  
Static rock Pressure 525 psig (surface pressure) after completion \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATION INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATION, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

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MAR 18 92  
WV Division of  
Environmental Protection

For: EQUITRANS, INC  
By: [Signature]  
Date: 3/10/92

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Environmental Protection

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-Gordon Perforation Interval - 2770 - 2777 @ 6 shots/ft.

- Gantz Perforation Interval - 2519 - 2529 @ 6 shots/ft.

Acid clean up performed on both formations.

Gordon - total displacement = 16 bbbls FE Acid (15%)

Gantz - total displacement = 21 bbbls FE Acid (15%)

0' - 2'	Clay
2' - 10'	Sand
10' - 25'	Shale
25' - 143'	Sand and Shale
143' - 160'	Red Rock
160' - 426'	Sand & Shale
426' - 431'	Coal
431' - 458'	Sand & Shale
458' - 464'	Coal
464' - 509'	Sand & Shale
509' - 573'	Sand
573' - 594'	Sand & Shale
594' - 623'	Red Rock
623' - 644'	Sand & Shale
644' - 689'	Red Rock
639' - 767'	Sand & Shale
767' - 774'	Coal
774' - 810'	Sand & Shale
810' - 828'	Red Rock
828' - 850'	Sand & Shale
850' - 880'	Red Rock
880' - 1213'	Sand & Shale
1213' - 1246'	Sand
1246' - 1307'	Sand & Shale
1307' - 1718'	Sand & Shale
1718' - 1760'	Red Rock
1760' - 1842'	Sand & Shale
1842' - 1892'	Red Rock
1892' - 2072'	Sand & Shale
2072' - 2110'	Little Lime
2110' - 2116'	Shale
2116' - 2204'	Big Lime
2204' - 2297'	Big Injun
2297' - 2415'	Sand & Shale
2415' - 2421'	Berea
2421' - 2429'	Shale
2429' - 2433'	Berea
2433' - 2518'	Sand & Shale
2518' - 2560'	Gantz - Gas
2560' - 2758'	Sand & Shale
2758' - 2778'	Gordon - Gas/or
2778' - 2909'	Sand & Shale

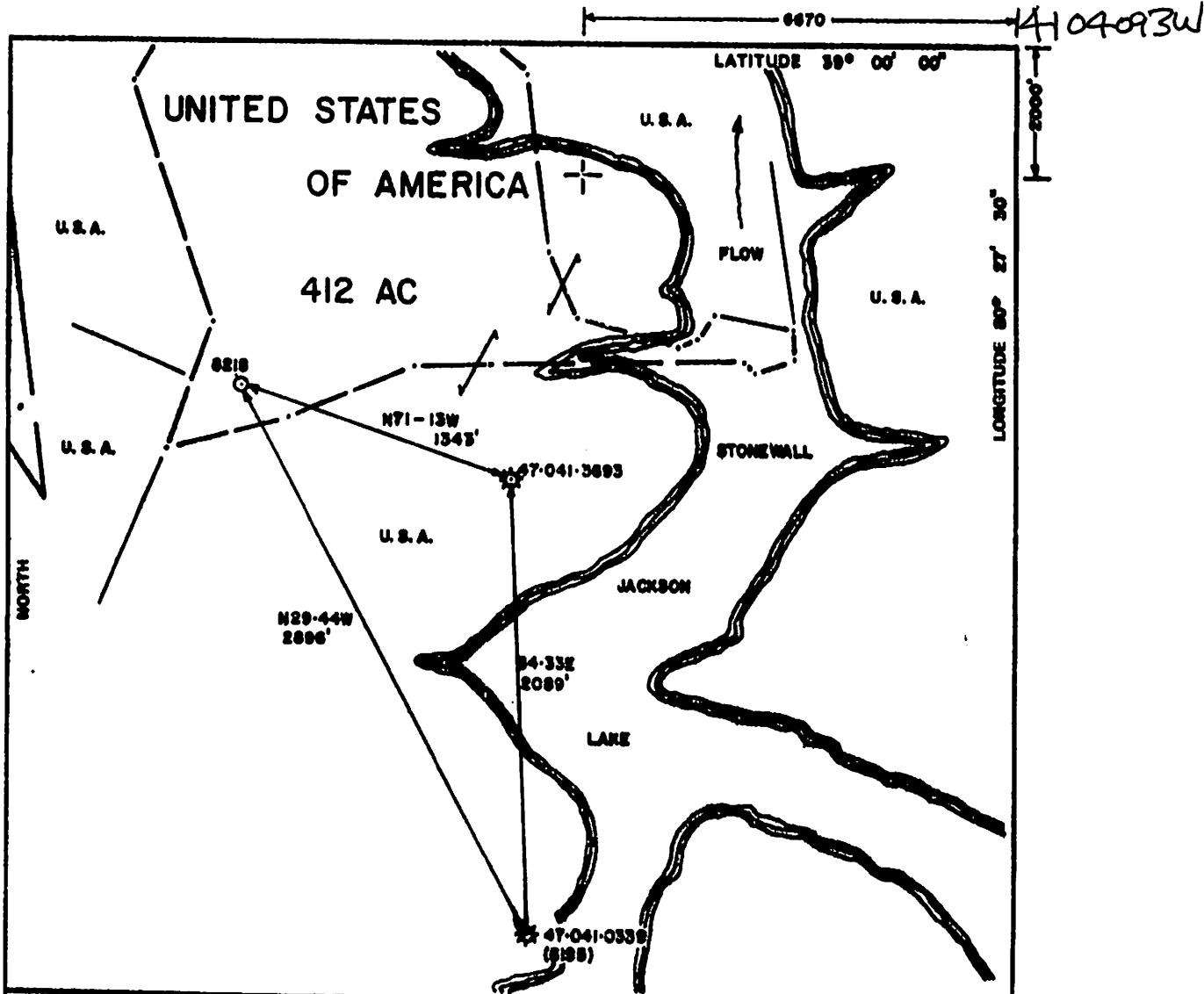
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FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 600'  
 MINIMUM DEGREE OF ACCURACY 1/8" = 600'  
 PROVEN SOURCE OF ELEVATION 47-041-0339  
118'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) David L. Mitchell  
 R.P.E. \_\_\_\_\_ L.L.S. 273

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS  
 FORM IV-6  
 (7-87)



STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION

DATE 4/19/01, 19\_\_\_\_  
 OPERATOR'S WELL NO. 8218  
 API WELL NO. 47-041-4093  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION \_\_\_ STORAGE X DEEP \_\_\_ SHALLOW \_\_\_  
 LOCATION: ELEVATION 1370' WATER SHED STONEWALL JACKSON LAKE (SKIN CREEK)  
 DISTRICT COURTHOUSE COUNTY LEWIS  
 QUADRANGLE ROANOKE/CRAWFORD NW 85 11  
 SURFACE OWNER UNITED STATES OF AMERICA ACREAGE 84  
 OIL & GAS ROYALTY OWNER MINERAL'S MANS. SERVICE ROYALTY PROP. LEASE ACREAGE \_\_\_\_\_  
 LEASE NO. 22994

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_  
 TARGET FORMATION ORDON / SANTS ESTIMATED DEPTH 2900 / 2200  
 WELL OPERATOR BRITTRANS, INC. DESIGNATED AGENT JOHN KALAFAT  
 ADDRESS 2800 PARK LANE ADDRESS P.O. BOX 908  
PITTSBURGH, PA. 15270 WESTON, WV 26452

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 AUG 10 2017  
 WV Department of Environmental Protection

09/01/2017

Revised: 1

4104093W

WW-4A  
Revised 6-07

1) Date: July 21 2017  
2) Operator's Well Number  
608218  
3) API Well No.: 47 - 041 - 04093

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>US Army Corps of Engineers</u>	Name <u>N/A</u>
Address <u>ATTN: Jeffrey H. Toler, Resource Manager</u>	Address _____
<u>1012 Skin Creek Road</u>	_____
(b) Name <u>Weston, WV 26452-7435</u>	(b) Coal Owner(s) with Declaration
Address <u>(304) 269-4588</u>	Name <u>U.S. Bureau of Land Management</u>
_____	Address <u>Division of Natural Resources</u>
(c) Name _____	<u>Minerals Management Service</u>
Address _____	Name <u>PO Box 25627</u>
_____	Address <u>Denver, CO 80255-0627</u>
6) Inspector <u>Barry Stollings</u>	(c) Coal Lessee with Declaration
Address <u>28 Conifer Drive</u>	Name <u>N/A</u>
<u>Bridgeport, WV 26330</u>	Address _____
Telephone <u>(304) 552-4194</u>	_____

**TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:**

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Equitrans, L.P.  
 By: Justin Macken  
 Its: VP Gas Systems Planning  
 Address 625 Liberty Avenue  
Pittsburgh, PA 15222  
 Telephone 412-395-5554; Email: jmacken@eqt.com

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WV Department of  
Environmental Protection

Subscribed and sworn before me this 3rd day of July 2017  
Lisa J. Spaniel Notary Public  
 My Commission Expires \_\_\_\_\_

COMMONWEALTH OF PENNSYLVANIA  
 NOTARIAL SEAL  
 Lisa J. Spaniel, Notary Public  
 City of Pittsburgh, Allegheny County  
 My Commission Expires April 29, 2018  
 MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

09/01/2017

WW-2A1  
(Rev. 1/11)

Operator's Well Number 6108218

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6, Section 8(d)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Will E. Morris and Camella Morris, his wife ETAL	Pittsburgh & West Virginia Gas Company	Flat Rate-Gas; 1/9-Oil	148/71
Pittsburgh and West Virginia Gas Company	Equitable Gas Company	W.I.	216/185
Equitable Gas Company	Equitrans, Inc.	W.I.	468/325
Equitable Gas Company	Equitrans, Inc.	W.I.	465/432
Equitrans, Inc. ETAL (Confirmatory Assignment of Leases)	Equitrans, LP	W.I.	673/29

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

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Well Operator:  
By: lts:

Equitrans, LP

Justin A. Macken  
Justin Macken; VP Gas Systems Planning

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WV Department of  
Environmental Protection

09/01/2017

4104093W

WW-9  
(5/16)

API Number 47 - 041 - 04093  
Operator's Well No. 608218

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Equitrans, L.P. OP Code 5547235

Watershed (HUC 10) Stonewall Jackson Lake (Skin Creek) Quadrangle Roanoke/Crawford NW

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

ANY WELL EFFLUENT MUST BE  
CONTAINED IN TANKS UNTIL  
DISPOSED OF OFF-SITE.

If so, please describe anticipated pit waste: N/A

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.?

7/17/17

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Removed Offsite

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? (See Attachment) \_\_\_\_\_

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Justin Macken  
Company Official Title VP Gas Systems Planning

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Subscribed and sworn before me this 3rd day of July, 20 17

Lisa J. Spaniel

My commission expires \_\_\_\_\_

NOTARY PUBLIC  
COMMONWEALTH OF PENNSYLVANIA  
NOTARIAL SEAL  
Lisa J. Spaniel, Notary Public  
City of Pittsburgh, Allegheny County  
My Commission Expires April 29, 2018  
MEMBER, PENNSYLVANIA ASSOCIATION OF NOTARIES

Proposed Revegetation Treatment: Acres Disturbed less than one (1) acre Prevegetation pH N/A

Lime 3 Tons/acre or to correct to pH 6 1/2

Fertilizer type <sup>10-20-20 or equivalent</sup> \_\_\_\_\_

Fertilizer amount 600 lbs/acre

Mulch Hay or Straw Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
N/A		Meadow Mix	40 lbs per acre
_____		_____	
_____		_____	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bryan O'Hara

Comments: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

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Title: Inspector Date: 7-31-17

Field Reviewed?  Yes  No



## Attachment WW-9 Landfill or Offsite Disposal Name/Permit Number

Region	Facility Type	Facility Location Name	Street	City	State	Zip Code
Marcellus/Utica	Disposal Well	Nichols (SWIW #13) 1 - A	10555 Veto Road	Bellevue	OH	43714
	Disposal Well	D - 1 (SWIW #7)	3549 Warner Road	Fowler	OH	44118
	Disposal Well	Goff (SWIW #27) 1	9350 East Pike Road	Norwich	OH	43767
	Disposal Well	Eva Jean Root Wolf 1 and 4, Wolf 2	5480 State Route 5	Newton Falls	OH	44444
	Disposal Well	Pander R&P (SWIW # 15 & #16) 1 & 2	5310 State Route 5	Newton Falls	OH	44444
	Disposal Well	John G. Delores Blazek 2	5700 Allyn Road	Hiram	OH	44234
	Disposal Well	Belden & Blake Corporation 2 - 1050	8000 Edison Street	Louisville	OH	44641
	Disposal Well	Plum Creek 1	4285 Karg Industrial Parkway	Kem	OH	44240
	Disposal Well	Ed Lyons (Genet) 1	7700 Lincoln Street	East Canton	OH	44730

## List of Ohio SWDs 6.13.2013

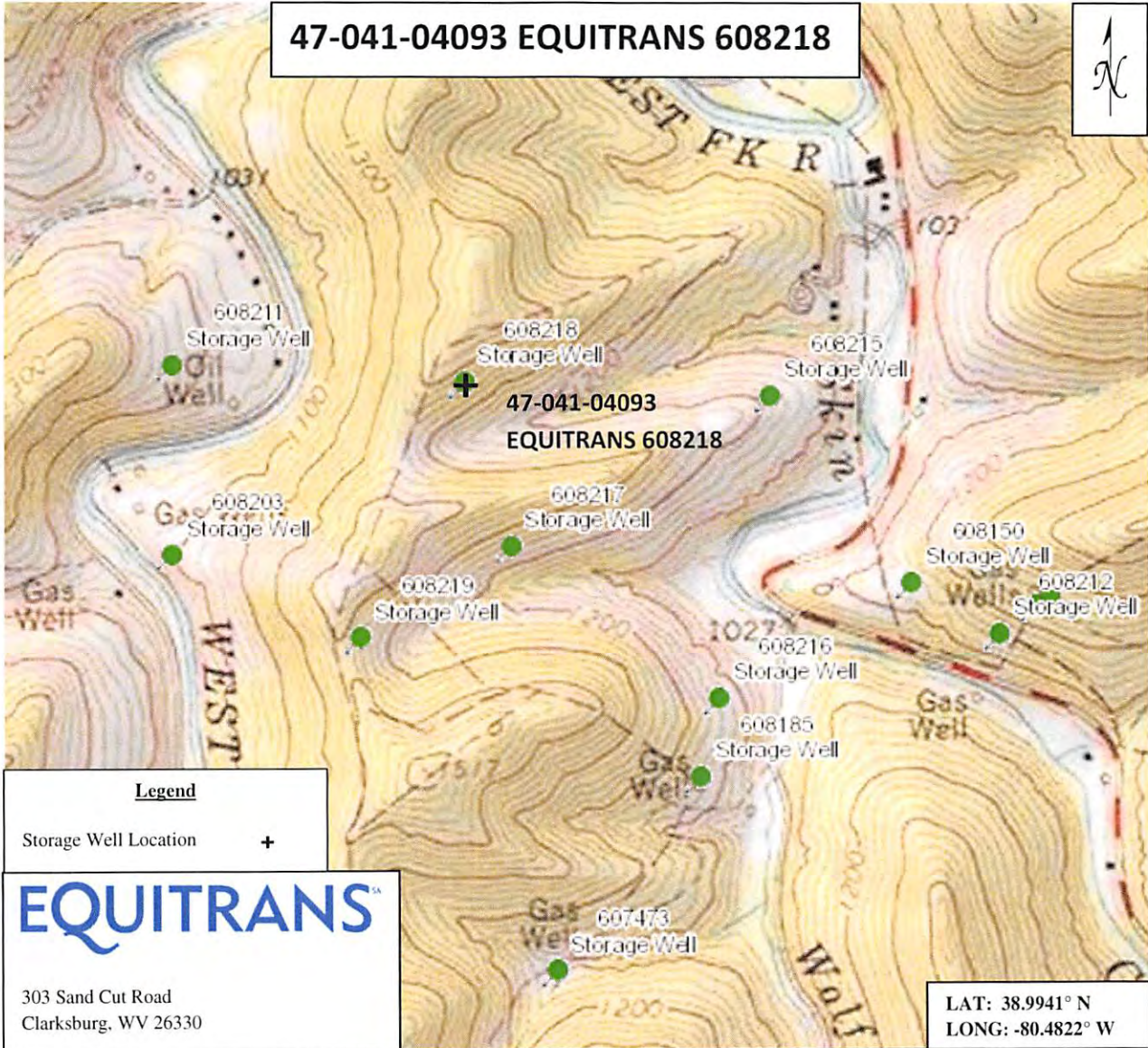
Wells	County	Township	State	Permit #s	Entity
Belden & Blake #2	Stark	Marlboro	Ohio	34-151-2-3420	Heckmann Water Resources (CVR), Inc.
Blazek #2	Portage	Hiram	Ohio	34-133-2-0525	Heckmann Water Resources (CVR), Inc.
Lyons #1	Stark	Osnaburg	Ohio	34-151-2-1198	Heckmann Water Resources (CVR), Inc.
Pander R & P #1	Trumbull	Newton	Ohio	34-155-2-3795	Heckmann Water Resources (CVR), Inc.
Pander R & P #2	Trumbull	Newton	Ohio	34-155-2-3794	Heckmann Water Resources (CVR), Inc.
Plum Creek #1	Portage	Brimfield	Ohio	34-133-2-3614	Heckmann Water Resources (CVR), Inc.
Eva Jean Root Wolf #1	Trumbull	Newton	Ohio	34-155-2-1893	Heckmann Water Resources (CVR), Inc.
Wolf #2	Trumbull	Newton	Ohio	34-155-2-1894	Heckmann Water Resources (CVR), Inc.
Eva Jean Root Wolf #4	Trumbull	Newton	Ohio	34-155-2-3203	Heckmann Water Resources (CVR), Inc.
D-1 (AnnaRock)	Trumbull	Fowler	Ohio	34-155-2-2403	Heckmann Water Resources (CVR), Inc.
Nichols #1-A	Washington	Dunham	Ohio	34-167-2-3862	Heckmann Water Resources (CVR), Inc.
Goff #1	Muskingum	Union	Ohio	34-119-2-8776	Heckmann Water Resources (CVR), Inc.
Appalachian Water (APP or AWS)	Connetsville	N/A	PA	2608201	

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Quad: Roanoke/Crawford NW Scale: Not Mapped to Scale

County: Lewis Date: 7/21/2017

District: Court House Rural API: 47-041-04093

4104093 W

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-041-04093 WELL NO.: 608218

FARM NAME: United States of America

RESPONSIBLE PARTY NAME: Equitrans, L.P.

COUNTY: Lewis DISTRICT: Court House Rural

QUADRANGLE: Roanoke/Crawford NW

SURFACE OWNER: US Army Corps of Engineers

ROYALTY OWNER: U.S. Bureau of Land Management, Division of Natural Resources

UTM GPS NORTHING: 4316249.3534297

UTM GPS EASTING: 544841.06185686 GPS ELEVATION: 417.576m (1370 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:  
Survey grade GPS  : Post Processed Differential


Real-Time Differential

Mapping Grade GPS  : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature  Title Landman III Date 7-21-17

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