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**west virginia** department of environmental protection

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Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304  
(304) 926-0450  
(304) 926-0452 fax

Earl Ray Tomblin, Governor  
Randy C. Huffman, Cabinet Secretary  
www.dep.wv.gov

January 04, 2016

**WELL WORK PLUGGING PERMIT**

**Plugging**

This permit, API Well Number: 47-4103701, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

  
James Martin  
Chief

Operator's Well No: 8222  
Farm Name: OPHA WHITESELL  
**API Well Number: 47-4103701**  
**Permit Type: Plugging**  
Date Issued: 01/04/2016

**Promoting a healthy environment.**

**01/08/2016**

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

4103701P

CK # 20018

\$100<sup>00</sup>

Form WW-4 (B)  
Permit Copy  
Rev 2/01)

Date: November 20, 2015  
Operator's Well  
Well No. 608222 (Opha Whitesel #1 - 8222)  
API Well No.: 47 041 - 03701

STATE OF WEST VIRGINIA  
DIVISION OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

Well Type: Oil        Gas   X   Liquid Injection        Waste Disposal:         
If Gas, Production          X   Or Underground storage        Deep        Shallow   X  

Elevation: 1175 ft. Watershed: Right Fork Bear Run  
Location: Collins Settlement County: Lewis Quadrangle: Roanoke 7.5'  
District:       

Well Operator EQT Production Company  
120 Professional Place  
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray  
Address: 120 Professional Place  
Bridgeport, WV 26330

Oil & Gas Barry Stollings  
Name: 28 Conifer Drive  
Address: Bridgeport, WV 26330

9) Plugging Contractor:  
Name: HydroCarbon Well Service  
Address: PO BOX 995  
Buckhannon, WV 26201

Work Order: The work order for the manner of plugging this well is as follows:  
**See Attachment for details and procedures.**

RECEIVED  
OFFICE OF OIL AND GAS

DEC 18 2015

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 74 hours before permitted work can commence.

Work order approved by inspector

Bryan D. [Signature] Date 12-14-15

01/08/2016

## PLUGGING PROGNOSIS

Whitesel, O.J. #1(608222)  
 Lewis. Co. WV  
 District, Collins Settlement  
 API # 47-041-03701  
 BY: R.Green  
 DATE: 02/17/15

**CURRENT STATUS:**

13" @ 18'  
 9 5/8" @ 690' (CTS)  
 7" @ 809' (cement w/ 83 sks)  
 4 1/2" @ 2677' (cement w/ 123 sks)  
 TD @ 4800' (plugged back to 2644')  
 Elevation @ 1220'

Fresh Water @ 50'  
 Salt Water @ None reported  
 Coal @ 620'-628'  
 Gas Shows @ None reported  
 Oil Shows @ None reported  
 Well fraced (5<sup>th</sup> Sand @ 2588')

1. Notify State Inspector, Barry Stollings, 304-552-4194, 24 hrs. Prior to commencing operations.
2. TIH to 2588', set 100' C1A cement plug 2588' to 2488' (5th sand). *WAIT 4 HRS, TAG PLUG, ADD CEMENT IF NEEDED*
3. TOOH tbg to 2488' gel hole 2488' to 2100', TOOH tbg. *2"*
4. Free point 4 1/2" casing, cut casing @ free point. (est @ 2065') TOOH casing.
5. Set 100' C1A cement plug 50' in/out of casing cut. Perforate all salt water, fresh water, coal, oil and gas shows below cut. Do not omit any plugs.
6. TOOH tbg to 2015', gel hole 2015' to 1270'.
7. TOOH tbg to 1270', set 100' C1A cement plug, 1270 to 1170, (elevation).
8. TOOH tbg to 1170', gel hole 1170' to 860'.
9. TOOH tbg to 860', set 100' C1A cement plug 860' to 760', (7" casing seat). TOOH tbg.
10. Free point 7" casing, cut casing @ free point, (est @ 570'), TOOH casing.
- ★ 11. Set 100' C1A cement plug, 50' in /out of casing cut, perforate all, freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs. *DO NOT PERFORATE 9 5/8" CASING. IT IS CEMENTED TO SURFACE.*
12. TOOH tbg to 520', gel hole 520' to 200'.
13. TOOH tbg to 200', set 200' C1A cement plug 200' to surface, (13" casing seat, water @ 50').
14. Erect monument with API#.
15. Reclaim location, road to WV-DEP specifications.

★ IF 7" CUT IS ABOVE 691' (9 5/8" CASING SEAT), SET 100' C1A CEMENT PLUG ACROSS CUT. THEN MAKE SURE 9 5/8" CASING SEAT HAS 100' C1A PLUG FROM 741' TO 641'.

gmm

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NOV 24 2015

Office of Oil and Gas  
 WV Dept. of Environmental Protection

01/08/2016

**RECEIVED**  
 JUL - 2, 1986  
 IV-35  
 (Rev 8-8) DIVISION OF OIL & GAS  
 DEPARTMENT OF ENERGY



4103701P

State of West Virginia  
 Department of Mines  
 Oil and Gas Division

Date July 1, 1986  
 Operator's  
 Well No. 1 - 4  
 Farm Opha J. Whitesel #1  
 API No. 47 - 041 - 3701

WELL OPERATOR'S REPORT  
 OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil \_\_\_ / Gas xx / Liquid Injection \_\_\_ / Waste Disposal \_\_\_ /  
 (If "Gas," Production \_\_\_ / Underground Storage \_\_\_ / Deep \_\_\_ / Shallow xx /)

LOCATION: Elevation: 1220' Watershed Dunkin Run  
 District: Collins Settl. County Lewis Quadrangle Roanoke

COMPANY Gas Well Supply Company  
 ADDRESS P.O. Drawer 40, Buckhannon, WV 26201  
 DESIGNATED AGENT Joseph C. Pettey  
 ADDRESS P.O. Drawer 40, Buckhannon, WV 26201  
 SURFACE OWNER Dept. of the Army, Huntignton Dist.  
 ADDRESS 502 Eighth St., Huntignton, WV 25701  
 MINERAL RIGHTS OWNER same as surface  
 ADDRESS \_\_\_\_\_  
 OIL AND GAS INSPECTOR FOR THIS WORK \_\_\_\_\_  
Stephen Casey ADDRESS Rt2, Box 232D, Jane Lew, WV  
26378  
 PERMIT ISSUED 4/29/86  
 DRILLING COMMENCED 5/7/86  
 DRILLING COMPLETED 5/15/86  
 IF APPLICABLE: PLUGGING OF DRY HOLE ON  
 CONTINUOUS PROGRESSION FROM DRILLING OR  
 REWORKING. VERBAL PERMISSION OBTAINED  
 ON \_\_\_\_\_

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	18.00'	18.00'	
9 5/8	690.85'	690.85'	271 cf
8 5/8			
7	2238.00'	809.17'	94 cf
5 1/2			
4 1/2		2677.30'	139 cf
3			
2			
Liners used	2 3/8"	2562.55'	

GEOLOGICAL TARGET FORMATION Benson Depth 4400' feet  
 Depth of completed well 4800' feet Rotary xxx / Cable Tools \_\_\_\_\_  
 Water strata depth: Fresh 50' feet; Salt \_\_\_\_\_ feet  
 Coal seam depths: 620/628 Is coal being mined in the area? no

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 NOV 24 2015

OPEN FLOW DATA  
 Producing formation 5th Sand Pay zone depth 2590' feet  
 Gas: Initial open flow no show Mcf/d Oil: Initial open flow \_\_\_\_\_ Ebl/d  
 Final open flow 94 Mcf/d Final open flow 7 Ebl/d  
 Time of open flow between initial and final tests 2 hours  
 Static rock pressure 750# psig (surface measurement) after 24 hours shut in  
 (If applicable due to multiple completion--)  
 Second producing formation \_\_\_\_\_ Pay zone depth \_\_\_\_\_ feet  
 Gas: Initial open flow \_\_\_\_\_ Mcf/d Oil: Initial open flow \_\_\_\_\_ Ebl/d  
 Final open flow \_\_\_\_\_ Mcf/d Oil: Final open flow \_\_\_\_\_ Ebl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ hours  
 Static rock pressure \_\_\_\_\_ psig (surface measurement) after \_\_\_\_\_ hours shut in

(Continue on reverse side) 01/08/2016

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.  
 Plugged back to 2644'  
 Dowell 1 stage Water Frac - 5/22/86  
 2588/90 - 5th sand - 54,500# sand and 543 bbls water

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Sand & Shale			0	620	1/2" stream water @50'
Coal			620	628	
Sand & Shale			628	2583	
5th sand			2583	2616	
Balltown			3380	3496	
Benson			4484	4498	
				4800'	T.D. Gas check @TD = no show
Plugged back to 2644'					

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Office of Oil and Gas  
 WV Dept. of Environmental Protection

(Attach separate sheets as necessary)

Gas Well Supply Company  
 Well Operator

By: Joseph C. Pettey  
 Date: Joseph C. Pettey, Vice President of Production

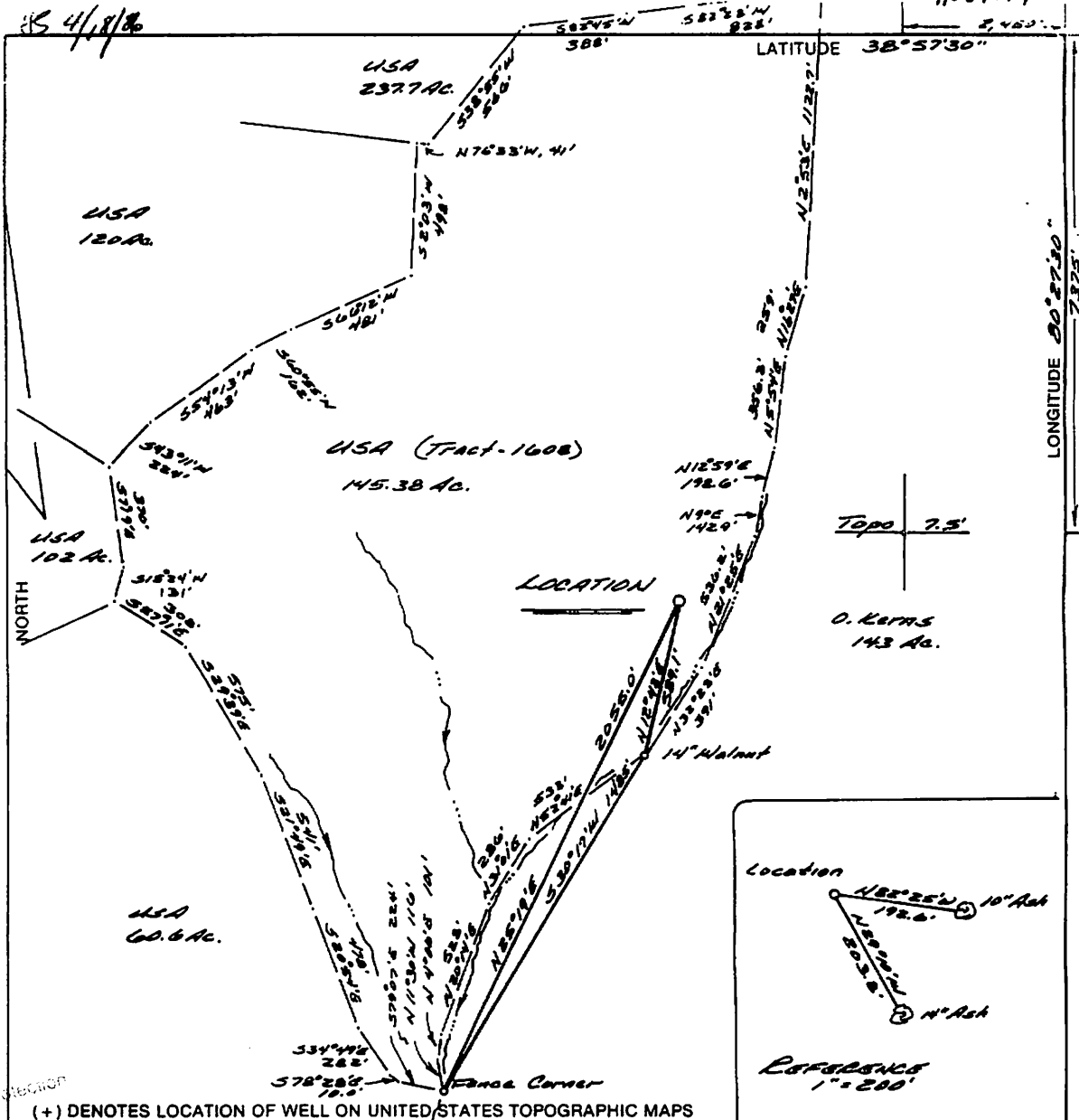
7/1/86

Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

01/08/2016

4103701 P

85 4/18/80



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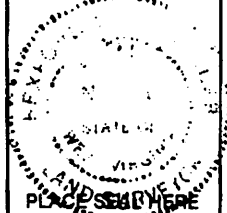
NOV 24 2015

Office of Oil and Gas  
WV Dept. of Environmental Protection

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. 40.01  
 DRAWING NO. 85-11  
 SCALE 1" = 500'  
 MINIMUM DEGREE OF ACCURACY 1 in 200'  
 PROVEN SOURCE OF ELEVATION Spot Elev. 1661 West of location on knob.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.  
 (SIGNED) Rayford L. Osterlander  
 R.P.E. BUCKHANNON, WV L.L.S. 555



**STATE OF WEST VIRGINIA**  
 DEPARTMENT OF MINES  
**OIL AND GAS DIVISION**

DATE 20 August 19 85  
 OPERATOR'S WELL NO. 4  
 API WELL NO. 47-041-3701

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
 (IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1320' WATER SHED Dunklin Run  
 DISTRICT Collins Settlement COUNTY LEWIS  
 QUADRANGLE Frankie

SURFACE OWNER United States of America ACREAGE 145.38  
 OIL & GAS ROYALTY OWNER U.S. of A. LEASE ACREAGE 330  
 LEASE NO. 25096

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON  CLEAN OUT AND REPLUG

TARGET FORMATION Benson ESTIMATED DEPTH 4400  
 WELL OPERATOR Gas Well Supply Co. DESIGNATED AGENT Joseph C. Patey  
 ADDRESS P.O. Drawer 40 ADDRESS P.O. Drawer 40  
Buckhannon W.V. 26201 Buckhannon W.V. 26201

COUNTY NAME PERMIT

0703/2016

WW-4-A  
Revised 6/07

1) Date: November 20, 2015  
2) Operator's Well Number  
608222 (Opha Whitesel #1 - 8222)  
3) API Well No.: 47 041 - 03701  
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT**  
**DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS**  
**NOTICE AND APPLICATION TO PLUG AND ABANDON WELL**

4) Surface Owner(s) to be served:  
(a) Name U. S. Army Corps of Engineers  
Address 1012 Skin Creek Road  
Weston, WV 26452-7435  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector Barry Stollings  
Address 28 Conifer Drive  
Bridgeport, WV 26330  
Telephone (304) 552-4194

5) (a) Coal Operator:  
Name None  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name U. S. Army Corps of Engineers  
Address 1012 Skin Creek Road  
Weston, WV 26452-7435  
Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Coal Lessee with Declaration  
Name None  
Address \_\_\_\_\_

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Office of Oil and Gas  
WV Dept. of Environmental Protection

WV Dept. of Environmental Protection

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL  
STATE OF WEST VIRGINIA  
NOTARY PUBLIC  
Misty S. Christie  
1207 Briercreek Drive  
Bridgeport, WV 26330  
My Commission Expires February 20, 2018

**EQT Production Company**  
Victoria J. Roark  
**Permitting Supervisor**  
PO Box 280  
Bridgeport, WV 26330  
(304) 848-0076

Subscribed and sworn before me this 23rd day of November, 2015  
Misty S. Christie Notary Public  
My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).



**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS  
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM  
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE**

Operator Name: EQT PRODUCTION COMPANY OP ID: \_\_\_\_\_

Watershed: Right Fork Bear Run Quadrangle: Roanoke 7.5'

Elevation: 1175 ft. County: Lewis District: Collins Settlement

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes \_\_\_ No X

Will synthetic liner be used in the pit? Yes Is so, what ml.? 10 ml 20 ml

Proposed Disposal Method for Treated Pit Wastes:

- Land Application
- Underground Injection - UIC Permit Number \_\_\_\_\_
- Reuse (at API Number) \_\_\_\_\_
- Offsite Disposal Permit #. \_\_\_\_\_
- Other: Explain \_\_\_\_\_

Drilling medium anticipated for this well? Air, freshwater, oil based, etc.

If oil based, what type? Synthetic, petroleum, etc.

Additives to be used? \_\_\_\_\_

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Will closed loop system be used? \_\_\_\_\_

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. \_\_\_\_\_

If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust

Landfill or offsite name/permit number? \_\_\_\_\_

Office of Oil and Gas  
WV Dept. of Environmental Protection

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria Roark*

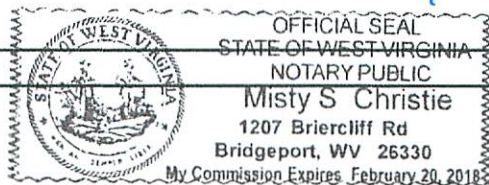
Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 23<sup>rd</sup> day of November, 2015

*Misty S. Christie*

My Commission Expires \_\_\_\_\_



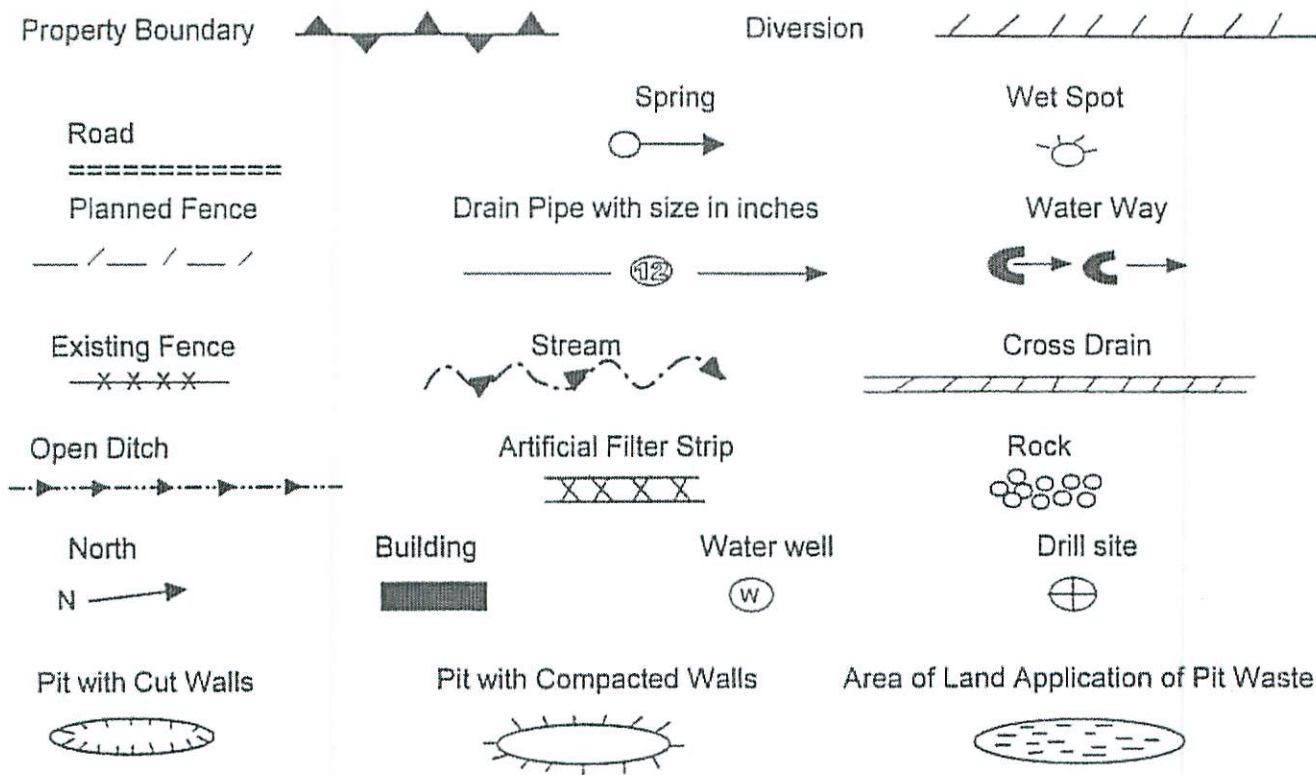
Notary Public

2/20/18

01/08/2016

**OPERATOR'S WELL NO.:**  
608222 (Opha Whitesel #1 - 8222)

**LEGEND**



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

**SEED MIXTURES**

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

**RECEIVED**  
**OFFICE OF OIL AND GAS**

**DEC 18 2015**

**ATTACH:**

Drawing(s) of road, location, pit and proposed area for land application.  
Photocopies section of involved 7.5' topographic sheet.

Plan approved by: *Gregory O'Hara*

Comments: \_\_\_\_\_

Title: Inspector Date: 12-14-15

Field Reviewed?  Yes  No

4103701 P

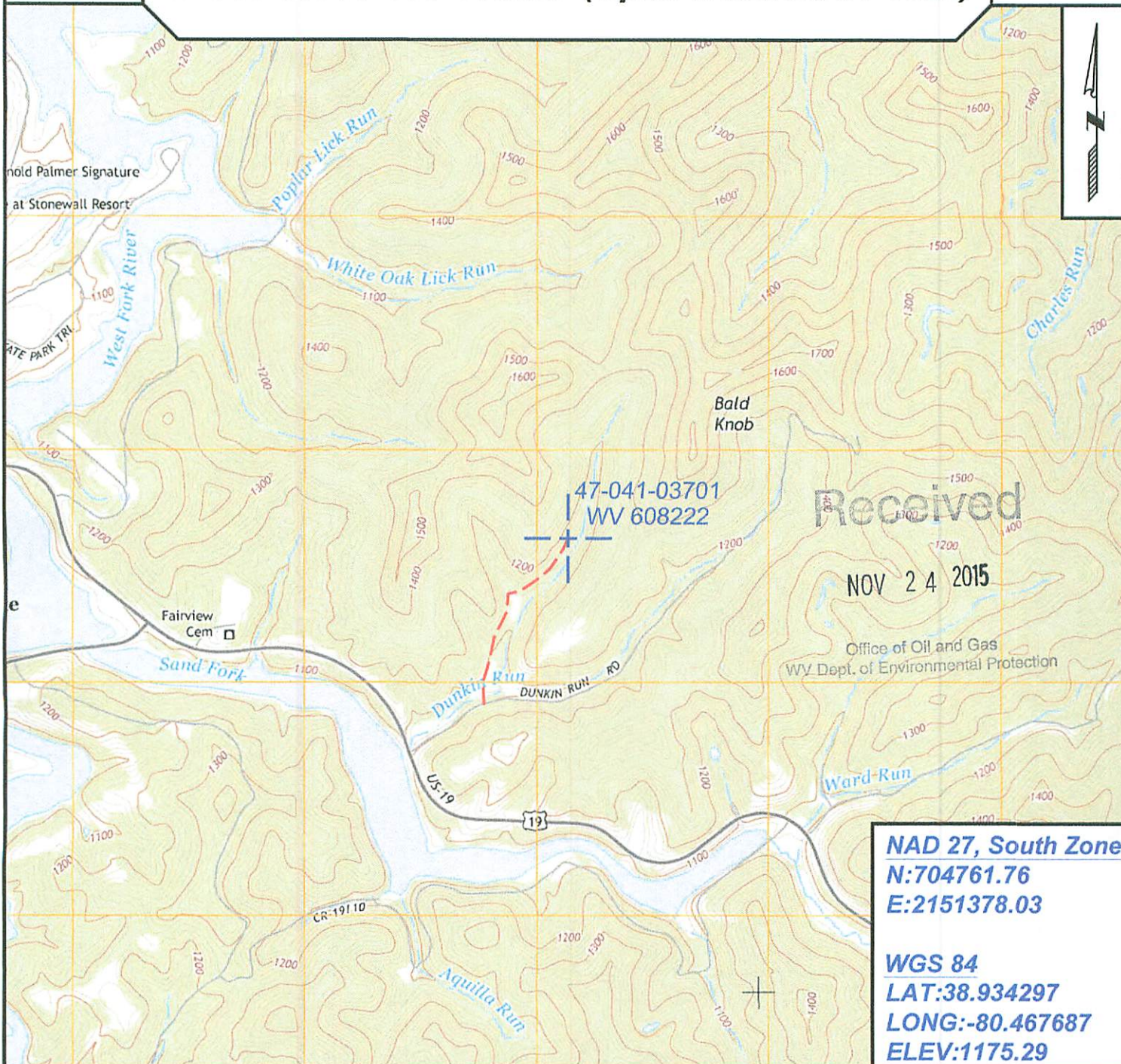
Topo Quad: Roanoke Scale: 1" = 2000'

County: Lewis Date: November 5, 2015

District: Collins Settlement Project No: 73-08

**47-041-03701 WV 608222 (Opha Whitesel #1-8222)**

Topo



SURVEYING AND MAPPING SERVICES PERFORMED BY:  
**ALLEGHENY SURVEYS, INC.**

1-800-482-8606  
237 Birch River Road  
Birch River, WV 26610  
PH: (304) 649-8606  
FAX: (304) 649-8608

PREPARED FOR:

**EQT Production Company**

P.O. Box 280  
Bridgeport, WV 26330

01/08/2016

WW-7  
8-30-06



West Virginia Department of Environmental Protection  
Office of Oil and Gas  
**WELL LOCATION FORM: GPS**

API: 47-041-03701 WELL NO.: WV 608222 (Opha Whitesel #1 - 8222)

FARM NAME: Opha Whitesel

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Lewis DISTRICT: Collins Settlement

QUADRANGLE: Roanoke 7.5'

SURFACE OWNER: The United States of America, U. S. Army Corps of Engineers

ROYALTY OWNER: The United States of America, U. S. Army Corps of Engineers

UTM GPS NORTHING: 4309620

UTM GPS EASTING: 546137 GPS ELEVATION: 358 m (1175 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 South, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS     : Post Processed Differential       
Real-Time Differential     

Mapping Grade GPS X: Post Processed Differential X  
Real-Time Differential     

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

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NOV 24 2015

Office of Oil and Gas  
Department of Environmental Protection

Signature

PS#2100  
Title

11/11/15  
Date



## POTENTIAL WATER SAMPLE DATA SHEET

**CLIENT:** EQT PRODUCTION COMPANY  
**LEASE NAME AND WELL No.** Opha Whitesel #1-8222 - WV 608222 - API No. 47-041-03701

### POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 608222.

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Office of Oil and Gas  
 WV Dept. of Environmental Protection

#### BIRCH RIVER OFFICE

237 Birch River Road  
 Birch River, WV 26610  
*phone:* 304-649-8606  
*fax:* 304-649-8608

#### BRIDGEPORT OFFICE

172 Thompson Drive  
 Bridgeport, WV 26330  
*phone:* 304-848-5035  
*fax:* 304-848-5037

#### ALUM CREEK OFFICE

P.O. Box 108 • 1413 Childress Rd  
 Alum Creek, WV 25003  
*phone:* 304-756-2949  
*fax:* 304-756-2948

#### RANSON OFFICE

401 South Fairfax Blvd, Suite 3  
 Ranson, WV 25438  
*phone:* 304-724-5008  
*fax:* 304-724-5010