

RECEIVED
NOV 25 1985



1) Date: November 12, 19 85
2) Operator's Well No. Butcher #2
3) API Well No. 47 - 041 - 3673
State County Permit

STATE OF WEST VIRGINIA
DIVISION OF OIL & GAS DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
DEPARTMENT OF ENERGY
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1222 Watershed: Dry Fork of Polk Creek
District: Freemans Creek 3 County: Lewis Quadrangle: Camden 276
- 6) WELL OPERATOR LuRay Land, Inc. CODE: 29100 7) DESIGNATED AGENT J. A. Pace
Address Suite 706 Commerce Square Address Suite 706 Commerce Square
Charleston, WV 25301 Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED Name Stephen Casey 9) DRILLING CONTRACTOR:
Address _____ Address _____
884-7470
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Salt Sands - Pottsville Group
- 12) Estimated depth of completed well, 650 feet
- 13) Approximate trata depths: Fresh 220 ~~300~~ feet; salt, _____ feet.
- 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes / No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>7" 8 5/8</u>	<u>16</u>		<input checked="" type="checkbox"/>		<u>250</u>	<u>250</u>	<u>10 Sacks</u>	<u>CTS by rule 15.05</u>
Fresh water									
Coal									Sizes
Intermediate									
Production	<u>7" 4 1/2"</u>	<u>API</u>	<u>9 1/2</u>	<input checked="" type="checkbox"/>		<u>650</u>	<u>650</u>	<u>Fill to Surface</u>	<u>as this set</u>
Tubing	<u>2"</u>	<u>Std.</u>		<input checked="" type="checkbox"/>					<input checked="" type="checkbox"/>
Liners									Perforations: Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-041-3673 Date November 27 1985

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires November 27, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>Simple Bond</u>	Agent: <u>ML</u>	Plat: <u>ML</u>	Casing: <u>ML</u>	Fee: <u>2524</u>	WPCP: <u>ML</u>	S&E: <u>ML</u>	Other: _____
--------------------------	------------------	-----------------	-------------------	------------------	-----------------	----------------	--------------

NOTE: Keep one copy of this permit posted at the drilling location.

Director, Division of Oil and Gas

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

12/08/2023 File

RECEIVED
NOV 25 1985



IV-9
(Rev 8-81)

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

Rec'd. (WFSCD)
NOV 14 1985

State of West Virginia
Department of Mines
Oil and Gas Division

DATE 11 November, 1985
WELL NO. 1
API NO. 47 - 041 - 3673
3673

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Luray Land, Inc.
Address Suite 500 Commerce Sq.
Charleston, WV 25301
Telephone 342-7701

DESIGNATED AGENT J.A. Pace
Address Suite 500 Commerce Sq.
Charleston, WV 25301
Telephone 342-7701

LANDOWNER James M. Shearer

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by _____ Agent _____ (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

11/20/85
(Date)
Kenneth E Knight
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Drain Ditch (A)
(Inside road cuts)
Spacing Ditch Line
Page Ref. Manual 2:12

Structure Diversion Ditch (1)
Material Cut in side of Location
Page Ref. Manual 2:12;2:13

Structure Culvert (B)
(accord. to O&G Manual at natural drains)
Spacing 2-24" as temporary Crossing
with riprapped outlet
Page Ref. Manual 2:21

Structure Siltation Barrier (2)
Material Straw Bales (staked)
Page Ref. Manual 2:18

Structure Cross Ditch (C)
Spacing 45-50' apart
with riprapped outlet
Page Ref. Manual 2:12 2:4

Structure Pit (3)
Material Dug out/plastic lined
Page Ref. Manual N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

SAME AS AREA I

Treatment Area II

*Lime 3 Tons/acre
or correct to pH 6.5
Fertilizer 1000 lbs/acre
(10-20-20 or equivalent)
Mulch Straw 3 Tons/acre
Seed* Ky 31 Fescue 50 lbs/acre
Annual Rye 30 lbs/acre
Ladino Clover 10 lbs/acre

~~Lime _____ Tons/acre
or correct to pH _____
Fertilizer _____ lbs/acre
(10-20-20 or equivalent)
Mulch _____ Tons/acre
Seed* _____ lbs/acre
_____ lbs/acre
_____ lbs/acre~~

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

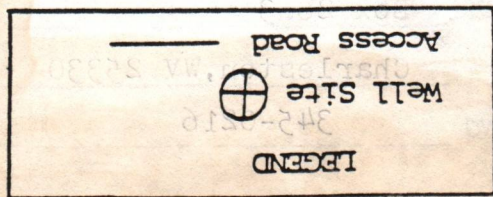
*Lime according to pH test, PLAN PREPARED BY W.E. Bennett 12/08/2023

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS Box 2683
Charleston, WV 25330
PHONE NO. 345-0216

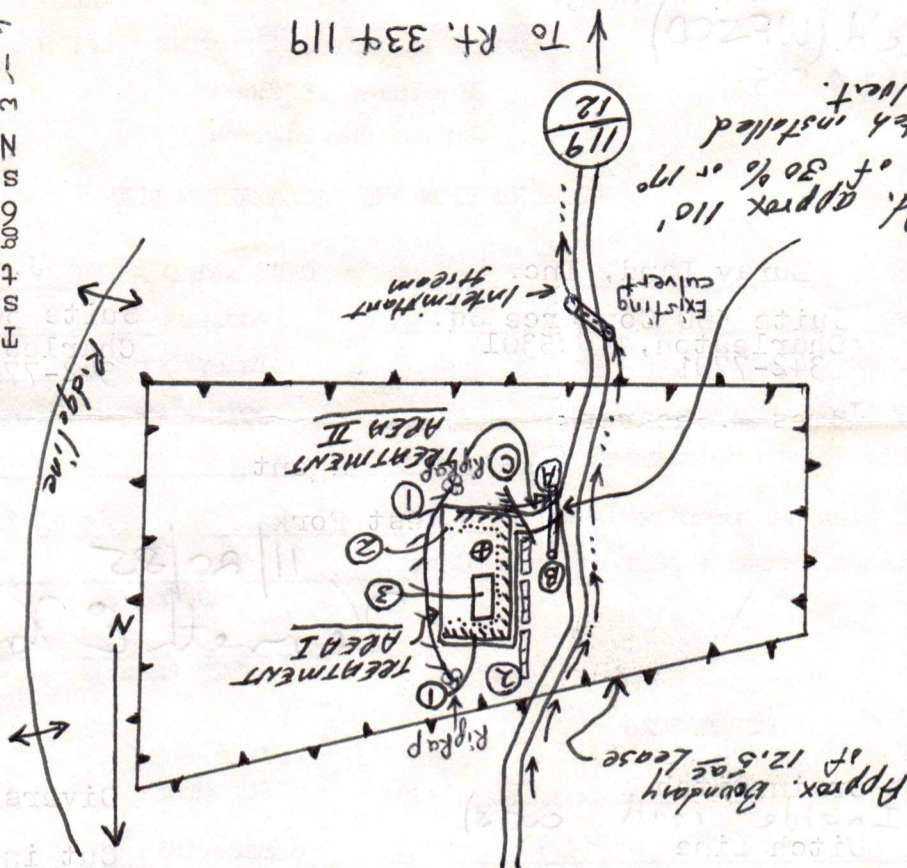
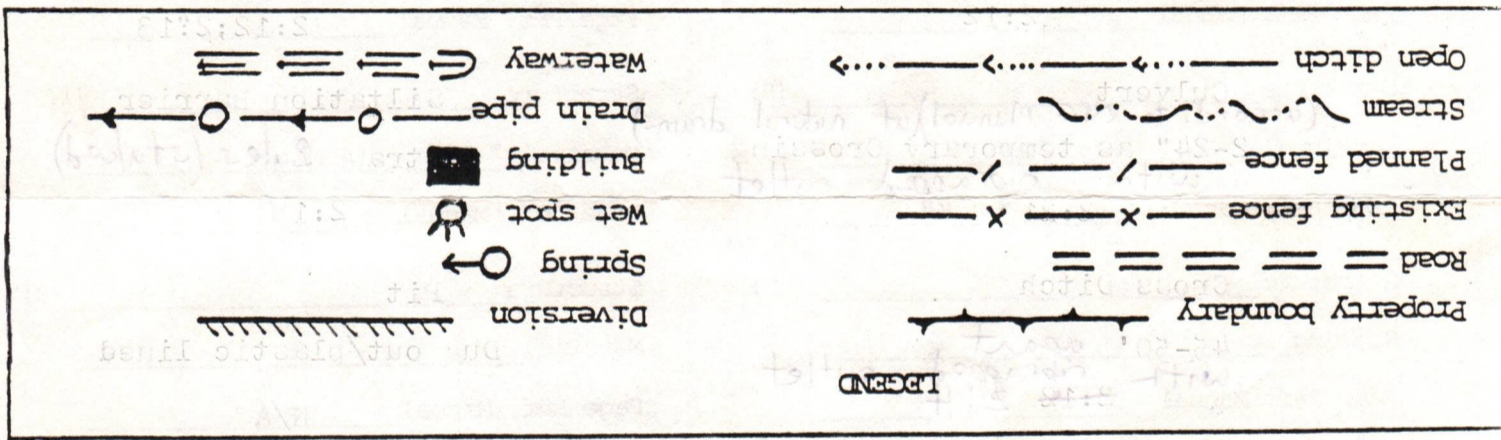
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. Camden 7 1/2 QUADRANGLE

12/08/2023



WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



Topsail will be scalped, stockpiled, and used for topdressing after final grading. All timber over 6" will be cut and stacked before drilling. Natural vegetation (filter strip) will remain undisturbed in area between construction of natural water courses, place in stacked hay bales in ditch line for soil most control.



170

170

1) Date: November 12, 19 85
Operator's _____
2) Well No. Butcher #2
3) API Well No. 47 - 041 - 3673
State County Permit _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name James M. Shearer
Address Route 4, Box 490
Weston, WV 26452
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5 (i) COAL OPERATOR N/A
Address _____

5 (ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name _____
Address _____

Name _____
Address _____

5 (iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form WW-2(B) which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form WW-6, and
- (3) The Construction and Reclamation Plan on Form WW-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION WW-2(B) DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22B of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Director of the Division of Oil and Gas, with respect to a well at the location described on attached Application and depicted on attached Form WW-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Director of the Division of Oil and Gas.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22B-1-8(c)(1) through (4). (see reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form WW-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
J. A. Pace

this 12th day of November, 19 85,
My commission expires Nov. 04, 19 92

Samuel C. Coffey
Notary Public, Kanawha County,
State of West Virginia

WELL OPERATOR LuRay Land, Inc.

By J. S. Pace
Its President
Address 706 Commerce Square
Charleston, WV 25301
Telephone 304/342-7701

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

RECEIVED
NOV 25 1985

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Division of Oil & gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code §22B-1-9(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code §22B-1-36.
- 6) See Code §22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11 (d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code §22B-1-6 and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code §22B-1-2C and the reclamation required by Code §22B-1-30 and Regulation 23; (iv) unless previously paid on the same well, the fees required by Code §22B-1-2(c) and 22B-1-29, and (v) if applicable, the consent required by Code §22B-1-21 from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22B-1-9, 22-B-1-13 and 22B-1-14.

INFORMATION SUPPLIED UNDER CODE §22B-1-8(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>page</u>
assignment Hope Natural Gas Co.	LuRay Land, Inc.	James M. Shearer	262	507
M.L. Butcher et al	The Southern Oil Co.	ETAL	12/08/2023	40/10

Lease amendments from #250/ app. recorded
 gas royalty to its royalty recorded
 at Book 273 Page 214 & Book 272 Page 28



1) Date: November 12, 19 85
 2) Operator's Well No. Butcher #2
 3) API Well No. 47 041
 State _____ County _____ Permit _____

RECEIVED
NOV 25 1985

STATE OF WEST VIRGINIA
 DEPARTMENT OF ENERGY, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil _____ / Gas X /
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow X /)
- 5) LOCATION: Elevation: 1222 Watershed: Dry Fork of Polk Creek
 District: Freemans Creek County: Lewis Quadrangle: Camden
- 6) WELL OPERATOR LuRay Land, Inc. CODE: 21002 7) DESIGNATED AGENT J. A. Pace
 Address Suite 706 Commerce Square Address Suite 706 Commerce Square
Charleston, WV 25301 Charleston, WV 25301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Robert ~~XXXXXX~~ Bates Name Brady Drilling Company
 Address 109 Minnich Street Address Buckhannon, WV
Weston, WV 26452
- 10) PROPOSED WELL WORK: Drill X / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Salt Sands - Pottsville Group
- 12) Estimated depth of completed well, 650 feet
 13) Approximate trrata depths: Fresh, 300 feet; salt, _____ feet.
 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes _____ / No X

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	7"		16	X				10 Sacks	Kinds
Fresh water									
Coal									Sizes
Intermediate									
Production	4 1/2"	API	9 1/2	X				Fill to Surface	Depths set
Tubing	2"	STD.		X					X
Liners									Perforations:
									Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form WW-2(A), (2) an Application for a Well Work Permit on Form WW-2(B), (3) a survey plat on Form WW-6, and (4) a Construction and Reclamation Plan on Form WW-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

James M. Shearer
 (Signature) Date Nov. 12, 1985

 (Signature) 12/08/2023
 Date _____

INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22B, Article 1 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Director of the Division of Oil and Gas in the West Virginia Department of Energy immediately.

NOTE : YOU ARE NOT REQUIRED TO FILE ANY COMMENT AT ALL.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION :

Director, Division of Oil and Gas
West Virginia Department of Energy
1615 Washington Street, East
Charleston, West Virginia 25311-2192
(304) - 348 - 3500

Who may file comments? If you wish to file comments, you must be an owner of record of (1) and interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract over the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have FIFTEEN (15) DAYS after the filing date to file your comments as provided in METHODS FOR FILING COMMENTS below. You may call the Director's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Director's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Director for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Director.

List of Water Testing Laboratories. The Director maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Director's office or an Oil and Gas Inspector to obtain a copy of the list.

RECEIVED
NOV 25 1985

SITE REGISTRATION APPLICATION FORM
STATE OF WEST VIRGINIA/NPDES GENERAL PERMIT FOR OIL AND GAS ENERGY
DRILLING PIT WASTE DISCHARGE

1. Company Name LuRay Land, Inc.
2. Mailing Address Suite 706 Commerce Square, Charleston, WV 25301
street city state zip
3. Telephone 304/342-7701 4. Well Name Butcher Well #2
5. Latitude 39° 05' Longitude 80° 30'
6. NPDES # WV0073343 7. Dept. Oil & Gas Permit NO. 47-041-3673
8. County Lewis 9. Nearest Town Weston
10. Nearest Stream Dry Fork 11. Tributary of Polk Creek
12. Will Discharge be Contracted Out? yes _____ no X
13. If Yes, Proposed Contractor _____
Address _____
Telephone _____
14. Proposed Disposal Method: UIC _____ Land application _____
Off Site Disposal _____ Reuse _____ Centralized Treatment _____
Thermal Evaporation _____ Other _____
15. Attach to this application a topographic map (a duplicate of the one submitted to the Office of Oil and Gas) showing the outline of the facility, location of wells, springs, rivers and other surface water bodies, and drinking water wells known to the applicant in the area of the lease that may be impacted by any land application.

Nothing in the general permit shall be deemed in any way to create new, or enlarge existing, rights of riparian owners or others. Neither does anything in the general permit create new, or enlarge existing, obligations or duties of an operator pursuant to the requirements of W. Va. Code S22-4-1 et seq. The issuance of the general permit does not convey any property rights of any sort. Nor shall the issuance of the general permit give rise to any presumptions of law or findings of fact inuring to or for the benefit of persons other than the State of West Virginia.

12/08/2023

By completing and submitting this application, I have reviewed, understand, and agree to the terms and conditions of the general permit issued on July 10, 1985. I understand that provisions of the permit are enforceable by law. Violations of any term and condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

COMPANY OFFICIAL SIGNATURE J. A. Pace, President. DATE 11/12/85

Please attached \$50.00 permit application fee required by Series III, Section 7, of the West Virginia Administrative regulations of the State Water Resources Board.

All spills or accidental discharges are required to be reported immediately to the Emergency Response Spill Alert System toll free telephone number 1-800-642-3074.

LANDOWNER ADMINISTRATIVE REVIEW RIGHTS

The conditions in the general NPDES permit for pit waste treatment and discharge have been developed so that they are applicable to general conditions found throughout the state. There may be particular sets of circumstances at specific sites that require modification of established procedures. You as a land owner, if you feel the site on your property requires such consideration for water quality/general permit compliance related matters, may request an administrative review of that site. If there are valid water quality concerns, the Division of Water Resources will address them by either not allowing the pit construction and subsequent discharge, or by altering the standard operating procedures to deal with the particular unique nature of this site. Such requests should be forwarded in writing to:

Chief, Division of Water Resources
Department of Natural Resources
1201 Greenbrier St.
Charleston, West Virginia 25311.

To ensure prompt review of your site it is suggested that you also call the Field Operations Branch (348-2745) and verbally make the request.

12/08/2023

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

(none - natural open hole production)

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fres and salt water, coal, oil and ga
Top Soil			0	2	
Red Rock			2	5	
Sand			5	40	
Slate			40	43	
Lime			43	79	Water @ 60 feet
Red Rock			79	82	
Slate			82	108	
Red Rock			108	110	
Lime			110	129	
Slate			129	132	
Red Rock			132	170	
Slate			170	190	
Red Rock			190	193	
Slate			193	208	
Lime			208	220	
Slate			220	262	
Lime			262	290	
Slate			290	310	
Red Rock			310	312	
Lime			312	410	
Sand			410	450	
Slate			450	473	
Sand			473	480	
Slate/Shale			480	596	
Sand			596	605	gas @ 605 feet

(Attach separate sheets as necessary)

LuRay Land, Inc. et al

Well Operator

By: J. St. Louis co-owner/co operator

12/08/2023

Date: 12/20/85

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including sand, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECORDED
MAY 23 1986

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

MAY 23 1986

(11-27-85)

Permit No. 41-3673
Company Lu Ray Land
Inspector _____
Date _____

County Lewis
Farm Shearer
Well No. Butcher 2

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
DATE: 5-20-86

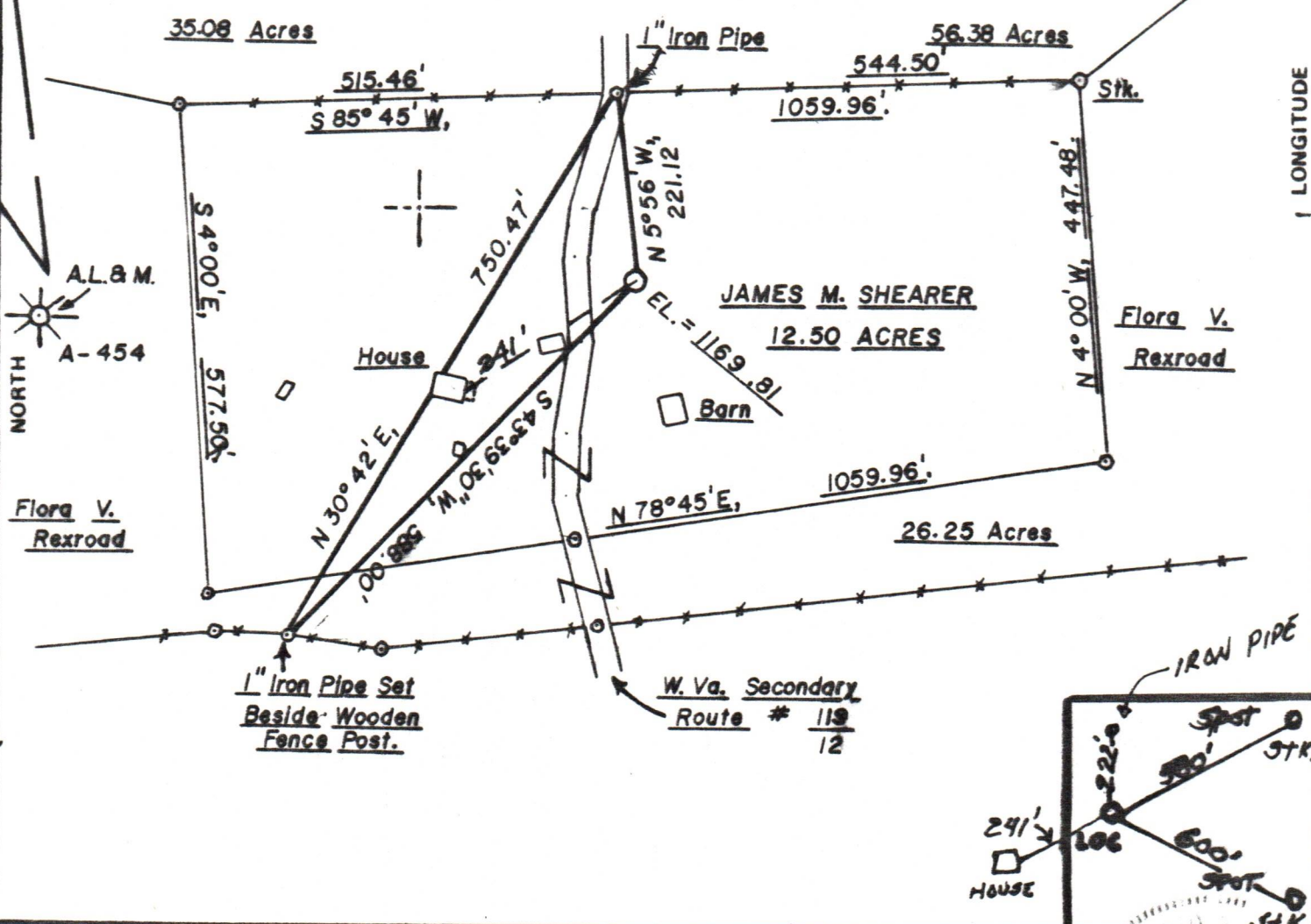
12/08/2023

MU 11-27-85 10600

LATITUDE 39° 05'

LONGITUDE 80° 30'

Thomas E. & Julia Shearer



FILE NO. P-11-82
 DRAWING NO. 1
 SCALE 1" = 200'
 MINIMUM DEGREE OF ACCURACY 1 Part in 200
 PROVEN SOURCE OF ELEVATION Rd. Int. Ely. 1061
A.L. & M. Well Ely. 1222

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) David A. Dyer
 R.P.E. 6014 L.L.S.

PLACE SEAL HERE

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6 (8-78)



DATE November 11, 19 82
 OPERATOR'S WELL NO. _____
 API WELL NO. _____
47 - 041 - 3673
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1169.81 WATER SHED DRY FORK of POLK CREEK
 DISTRICT FREEMANS CREEK COUNTY LEWIS
 QUADRANGLE CAMDEN 7.5 Min. Series
 SURFACE OWNER JAMES M. SHEARER ACREAGE 12.50
 OIL & GAS ROYALTY OWNER BUTCHER HEIRS LEASE ACREAGE 225
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION BEVER SALT SANDS ESTIMATED DEPTH 650 Feet
 WELL OPERATOR LURAY LAND, INC. DESIGNATED AGENT J.A. PACE
 ADDRESS SUITE 500 COMMERCE SQUARE ADDRESS SUITE 500 COMMERCE SQUARE
CHARLESTON, W. VA. 25301 CHARLESTON, W. VA. 25301

12/08/2023