

RECEIVED
FORM IV (2/83)
(Obverse)
7-88

MAY 09 1985

*New
rec plan
5/22*



1) Date: April 17, 19 85
2) Operator's Well No. J. Pratt #1 (286-S)
3) API Well No. 47 041 -3620
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow)
- 5) LOCATION: Elevation: 1113 Watershed: Wolf Pen Run
 District: Courthouse 2 County: Lewis Quadrangle: Camden 276
- 6) WELL OPERATOR Stonewall Gas Company 7) DESIGNATED AGENT Charles W. Canfield
 Address PO Drawer F Address PO Drawer F
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey (884-7470) Name S. W. Jack
 Address Rt. 2, Box 232-D Address _____
Jane Lew, WV 26378 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Alexander
 12) Estimated depth of completed well, 5500 feet
 13) Approximate tratra depths: Fresh, 70, 190 feet; salt, N/A feet.
 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes _____ / No No

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>				<input checked="" type="checkbox"/>	<u>30</u>	<u>30</u>	<u>To surface</u>	Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>			<input checked="" type="checkbox"/>		<u>1000</u>	<u>1000</u>	<u>230 sks Rule</u>	<u>1505</u>
Production	<u>4 1/2</u>			<input checked="" type="checkbox"/>		<u>5400</u>	<u>5400</u>	<u>480 sks Rule</u>	<u>1505 / 1501</u>
Tubing									
Liners									Perforations: Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-041-3620 Date June 12 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
Permit expires June 12, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>150</u>	<u>MH</u>	<u>MH</u>	<u>MH</u>	<u>2152</u>

Margaret J. Hase
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	<u>Date</u>	<u>Date(s)</u>
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____

Reason: _____

11/10/2023

RECEIVED

MAY 22 1985



IV-9

(Rev 8-81)

OIL & GAS DIV.
DEPT. OF MINES

State of West Virginia

Department of Mines
Oil and Gas Division

DATE April 25, 1985

WELL NO. Pratt No. 1 (rev. road only rev)

API NO. 047 - 041 - 3620

Rec'd. (WFSCD)
APR 25 1985

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Stonewall Gas Company DESIGNATED AGENT Charles Canfield
Address P. O. Drawer F. Buckhannon, WV 26201 Address P. O. Drawer F. Buckhannon, WV 26201
Telephone 304-269-7045 Telephone 304-269-7045
LANDOWNER Pearl Moneypenny SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Stonewall Gas Co., Charles Canfield (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan: 5/9/85 (Date)

Kenneth E Knight
(SCD Agent)

ON SITE REVIEW
5/1/85

ACCESS ROAD

LOCATION

Structure <u>Cross Drain</u> (A) From 9% grade (every 91') Spacing to 18% grade (every 51') with <u>riprapped outlet</u> Page Ref. Manual <u>2-1</u>	Structure <u>Diversion Ditch</u> (1) Material <u>Earthen</u> Page Ref. Manual <u>2-12</u>
Structure <u>Culvert 15" min. I.D.</u> (B) As illustrated and Spacing at natural drains & Accord. to O&G Manual with <u>riprapped outlet</u> Page Ref. Manual <u>2-7</u>	Structure <u>None Rip Rap</u> (2) Material <u>Stone or Timber</u> Page Ref. Manual <u>2-9</u>
Structure <u>Drainage Ditch</u> (C) As illustrated on Spacing <u>upper road cuts</u> Page Ref. Manual <u>2-12</u>	Structure <u>None</u> (3) Material _____ Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Lime As determined by pH test tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

Treatment Area II

Lime As determined by pH test tons/acre
or correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2 Tons/acre
Seed* Kentucky 31 Fescue 35 lbs/acre
Birdsfoot Trefoil 10 lbs/acre
Domestic Rye 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

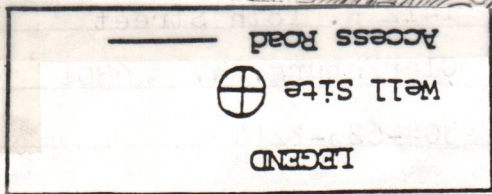
PLAN PREPARED BY LAND SURVEYING SERVICE 11/10/2023

ADDRESS 1412 N. 18th Street
Clarksburg, WV 26301

PHONE NO. 304-623-1214

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

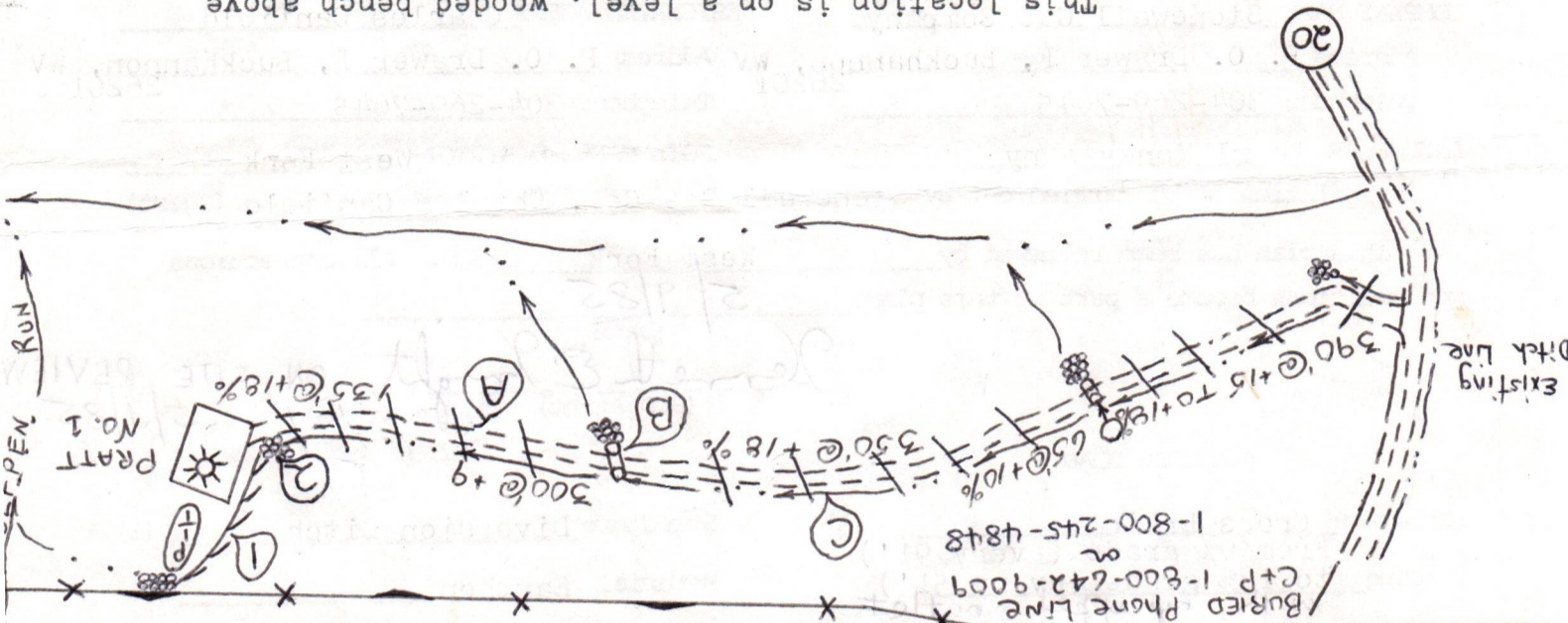
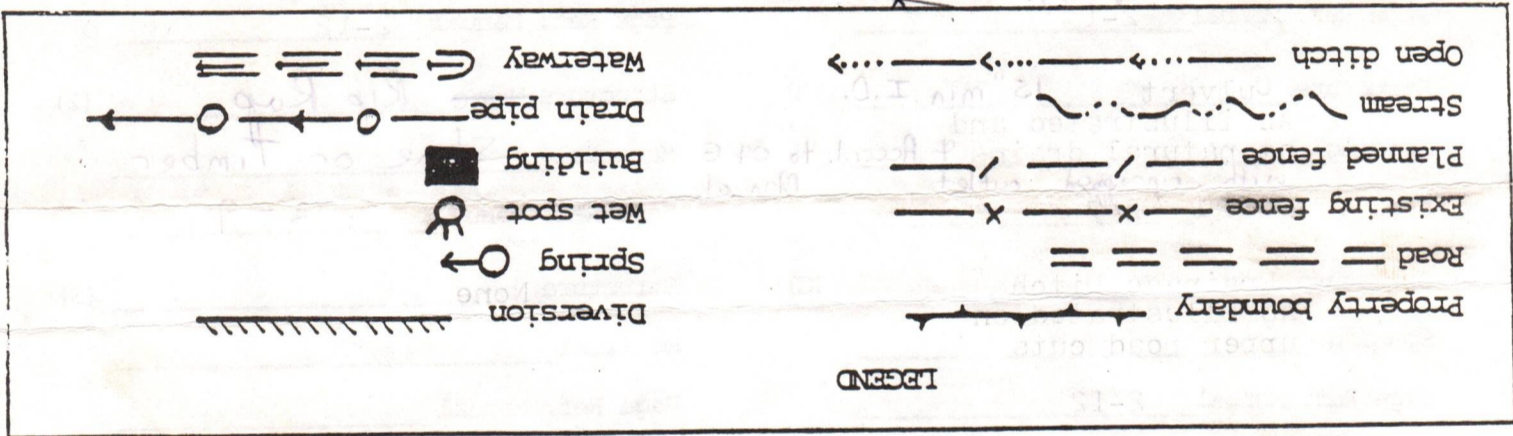
ATTACH OR PHOTOGRAPHY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Camden 7.5 min.



11/10/2023



Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



This location is on a level, wooded bench above an overgrown farm road to angle up the side of a point to reach the county road below the ridge. (Note buried telephone cable paralleling east right-of-way of the county road)

Timber is to be cut and stacked; Topsoil is to be stockpiled for use in revegetation; Rock to be installed where necessary; Natural veg. between well road and water courses is to remain undisturbed. Place stacked hay bales in ditch line for sediment control.

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2) Operator's Well No. J. Pratt #1 (286-S)
3) API Well No. 47 041-3620
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

1) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Pearl Westfall Money Penny
Address 764 West 2nd St.
Weston, WV 26452
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR N/A
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name Carl S. Horner et al
Address c/o Ethel Parrish, Agent
Rt. 3, Box 41, Bridgeport
Name John Morris, et al WV 26330
Address PO Box 629
Parkersburg, WV 26101

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name N/A
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes (No)

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Benjamin A. Hardesty, Vice President this 6th day of May, 1985. My commission expires Oct. 28, 1990.

Cheryl A. Cull
Notary Public, Lewis County,
State of West Virginia

WELL OPERATOR STONEWALL GAS COMPANY

By Benjamin A. Hardesty
Its Vice President
Address PO Drawer F
Buckhannon, WV 26201
Telephone (304) 269-7045

11/10/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
John T. Pratt, Trustee	Stonewall Gas Company	1/8	436/286

Pratt

286-8 P29 0861119

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
PEARL MONEYPENNY	
STREET AND NO.	
764 WEST 2nd ST	
P.O., STATE AND ZIP CODE	
WESTON, WV 26452	
POSTAGE	\$ 22.75
CERTIFIED FEE	75¢
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
RETURN RECEIPT SERVICE	70¢
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$ 1.67
POSTMARK OR DATE	MAY 22 1985

286-8 P29 0861122

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO	
CARL S. HORNER, ET AL	
STREET AND NO.	
c/o ETHEL PARRISH, AG	
P.O., STATE AND ZIP CODE	
PT 3 BOX 41 BRIDGEPORT, WV 26330	
POSTAGE	\$ 22.75
CERTIFIED FEE	75¢
CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
SPECIAL DELIVERY	
RESTRICTED DELIVERY	
RETURN RECEIPT SERVICE	70¢
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	\$ 1.67
POSTMARK OR DATE	MAY 22 1985

3800, Apr. 1976 P.O. Drawer R, Janehev, WU 26378

RECEIVED
MAY 24 1985
U.S. POST OFFICE
BRIDGEPORT, WV

revised
rec plan
mailed

PS Form 3800, Apr. 1976 P.O. Drawer R, Janehev, WV 26378

CONSULT POSTMASTER FOR FEES	
OPTIONAL SERVICES	
RETURN RECEIPT SERVICE	
SHOW TO WHOM AND DATE DELIVERED	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	
TOTAL POSTAGE AND FEES	
\$ 1.67	
POSTMARK OR DATE	MAY 22 1985

NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

RECEIPT FOR CERTIFIED MAIL

286-8 P29 0861121

SENT TO
John Morris et al
STREET AND NO.
PO BOX 629
P.O., STATE AND ZIP CODE
Parkersburg, WV 26101

RECEIVED

MAY 09 1985

OIL & GAS DIVISION
DEPT. OF MINES

P29 0861149
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Carl Horner et al
Attn: Ethel Parrish, AG
Rt. 3, Box 41
P.O., STATE AND ZIP CODE
Bridgeport, WV 26330

POSTAGE	\$ 39
CERTIFIED FEE	75
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED	70
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
RETURN RECEIPT SERVICE	¢
OPTIONAL SERVICES	¢
CONSULT POSTMASTER FOR FEES	¢
TOTAL POSTAGE AND FEES	\$ 1.84

POSTMARK OF DATE
WESTON, WV
MAY 9 1985
USPO

PS Form 3800, Apr. 1976
Stonewall Gas PO Drawer F, Buckhanna

P29 0861148
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
Pearl Money Penny
STREET AND NO.
764 West 2nd St.
P.O., STATE AND ZIP CODE
Weston, WV 26452

POSTAGE	\$ 39
CERTIFIED FEE	75
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED	70
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
RETURN RECEIPT SERVICE	¢
OPTIONAL SERVICES	¢
CONSULT POSTMASTER FOR FEES	¢
TOTAL POSTAGE AND FEES	\$ 1.84

POSTMARK OF DATE
WESTON, WV
MAY 9 1985
USPO

PS Form 3800, Apr. 1976
Stonewall Gas PO Drawer F, Buckhanna

P29 0861175
RECEIPT FOR CERTIFIED MAIL
NO INSURANCE COVERAGE PROVIDED—
NOT FOR INTERNATIONAL MAIL
(See Reverse)

SENT TO
John Morris et al
STREET AND NO.
PO Box 629
P.O., STATE AND ZIP CODE
Parkersburg, WV 26101

POSTAGE	\$ 39
CERTIFIED FEE	75
SPECIAL DELIVERY	¢
RESTRICTED DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED	70
SHOW TO WHOM, DATE, AND ADDRESS OF DELIVERY	¢
SHOW TO WHOM AND DATE DELIVERED WITH RESTRICTED DELIVERY	¢
SHOW TO WHOM, DATE AND ADDRESS OF DELIVERY WITH RESTRICTED DELIVERY	¢
RETURN RECEIPT SERVICE	¢
OPTIONAL SERVICES	¢
CONSULT POSTMASTER FOR FEES	¢
TOTAL POSTAGE AND FEES	\$ 1.84

POSTMARK OF DATE
WESTON, WV
MAY 9 1985
USPO

PS Form 3800, Apr. 1976
Stonewall Gas Drawer F, Buckhanna

11/10/2023

REC'D
DEPARTMENT OF ENERGY
OIL AND GAS DIVISION



WR-35

State of West Virginia
DEPARTMENT OF ENERGY
Oil and Gas Division

APR 10 1986

Date JANUARY 20, 86
Operator's Well No. PRATT #1 (286-S)
Farm PRATT
API No. 47 - 041 - 3620

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production X / Underground Storage ___ / Deep ___ / Shallow X /)

LOCATION: Elevation: 1113 Watershed WOLF PEN RUN
District: COURTHOUSE County LEWIS Quadrangle CAMDEN

COMPANY STONEWALL GAS COMPANY
ADDRESS PO DRAWER R, JANE LEW, WV 26378
DESIGNATED AGENT CHARLES W. CANFIELD
ADDRESS PO DRAWER R, JANE LEW, WV 26378
SURFACE OWNER PEARL MONEYPENNY
ADDRESS 764 WEST 2ND, WESTON, WV 26452
MINERAL RIGHTS OWNER JOHN PRATT, TRUSTEE
ADDRESS 513 CENTER AVE, WESTON, WV 26452
OIL AND GAS INSPECTOR FOR THIS WORK STEVE CASEY
ADDRESS RT 2, BOX 232-D JANE LEW, WV 26378
PERMIT ISSUED JUNE 12, 85
DRILLING COMMENCED DEC 17, 85
DRILLING COMPLETED DEC 21, 85
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"			
9 5/8			
8 5/8	1209	1209	270 SKS
7			
5 1/2			
4 1/2	3997	3997	400 SKS
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION ALEXANDER Depth 5500 feet
Depth of completed well 4100 feet Rotary X / Cable Tools _____
Water strata depth: Fresh 90 feet; Salt _____ feet
Coal seam depths: 115 Is coal being mined in the area? N/A

OPEN FLOW DATA

Producing formation BALLTOWN Pay zone depth 365 feet
Gas: Initial open flow 400 Mcf/d Oil: Initial open flow SHOW Bbl/d
Final open flow 2208 Mcf/d Final open flow 25 Bbl/d
Time of open flow between initial and final tests 72 hours
Static rock pressure 1100 psig (surface measurement) after 72 hours shut in
(If applicable due to multiple completion--)
Second producing formation SPEECHLEY Pay zone depth 1110/2023 feet
Gas: Initial open flow 400 Mcf/d Oil: Initial open flow SHOW Bbl/d
Final open flow 2208 Mcf/d Oil: Final open flow 25 Bbl/d
Time of open flow between initial and final tests 72 hours
Static rock pressure 1100 psig (surface measurement) after 72 hours shut in

(Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

FRAC TWO STAGES 12-27-85

	PERFS	HOLES	BBL	SAND	BD	ISIP
BALLTOWN	3650-3890	14	800	80,000	1000	900
SPEECHLEY	3348-3386	9	600	50,000	1400	1100

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas
FILL	BROWN	S	0	3	DAMP 800'
RED ROCK	RED	H	3	25	
SAND, SHALE,	RR GREY	M	25	745	GAS CHECK @ 2632 NO SHOW
SAND SHALE	BROWN	M	745	1900	
BIG LIME	BROWN	H	1900	2030	GAS CHECK @ 2919 27/10 2" H ₂ O
BIG INJUN	GREY	H	2040	2080	
POCONO	BROWN	M	2080	2130	GAS CHECK @ 3525 24/10 2" H ₂ O
GORDON	BROWN	M	2530	2620	
BAYARD	BROWN	M	2830	2850	GAS CHECK @ 3716 84/12 2" H ₂ O
SPEECHLEY	GREY	M	3330	3480	
BALLTOWN	BROWN	H	3620	3850	
TD			TD	4100	

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

Well Operator

By: Benjamin A. Hardesty 11/10/2023

Date: BENJAMIN A. HARDESTY, VICE PRESIDENT

JANUARY 20, 86

Note: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

Operator's Well No. PRATT #1 286-S

API Well No. 47 -041 -3620
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT
OF
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Stonewall Gas Company
Address PO Drawer R
Jane Lew, WV 26378-0080

DESIGNATED AGENT Charles W. Canfield
Address PO Drawer R
Jane Lew, WV 26378-0080

GEOLOGICAL TARGET FORMATION: Balltown Depth 3650 feet
Perforation Interval 3650 - 3830 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE 1/16/86	TIME 10:00am	END OF TEST-DATE 1/17/86	TIME 11:00am	DURATION OF TEST 25 hours
TUBING PRESSURE	CASING PRESSURE 1100#	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE 60°	
OIL PRODUCTION DURING TEST 25	GAS PRODUCTION DURING TEST 250	WATER PRODUCTION DURING TEST & SALINITY ppm.		
OIL GRAVITY 56	PRODUCING METHOD (Flowing, pumping, gas lift, etc.) Flowing			

GAS PRODUCTION		
MEASUREMENT METHOD FLANGE TAP <input type="checkbox"/>	PIPE TAP <input checked="" type="checkbox"/>	L-10 <input type="checkbox"/>
		POSITIVE CHOKE CRITICAL FLOW PROVER <input type="checkbox"/>
ORIFICE DIAMETER 2"	PIPE DIAMETER (INSIDE DIAM.) 2"	NOMINAL CHOKE SIZE - IN. 2"
DIFFERENTIAL PRESSURE RANGE 200	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
DIFFERENTIAL 200	STATIC	GAS GRAVITY (Air-1.0) MEASURED ESTIMATED
GAS GRAVITY (Air-1.0) .6	FLOWING TEMPERATURE 60	GAS TEMPERATURE 58 °F
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT PRESSURE - 75 psia	

TEST RESULTS			
DAILY OIL 25	DAILY WATER bbls.	DAILY GAS 250	GAS-OIL RATIO 10 to 1
bbls.	bbls.	Mcf.	SCF/STB

STONEWALL GAS COMPANY
Well Operator

By: Benjamin A. Hardesty
Vice President

RECEIVED
DEPARTMENT OF ENERGY
OIL 11/10/2023

APR 10 1986

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECEIVED
 DEPARTMENT OF MINES
 OIL AND GAS

FINAL INSPECTION REQUEST

INSPECTOR'S COMPLIANCE REPORT

MAY 30 1986

6-12-85

Permit No. 41-3620 County Lewis
 Company Stonehill Gas Farm Money penny
 Inspector _____ Well No. 286-5
 Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
 DATE: 5-28-86

11/10/2023

X

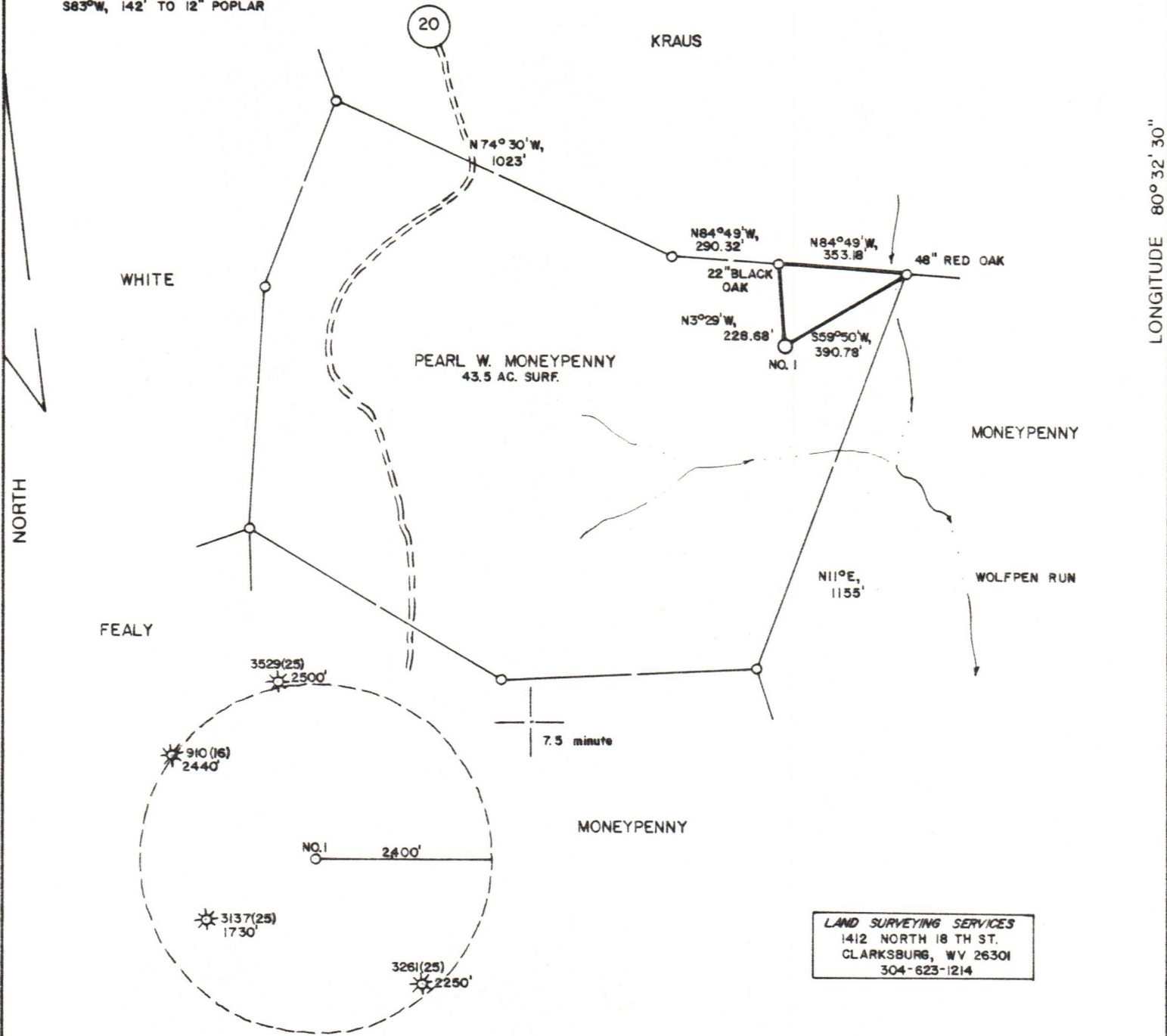
MN 5-23-85

8,765'

LATITUDE 39° 02' 30"

WELL REFERENCES:

N3°29'W, 228.68' TO 22" BLACK OAK
S83°W, 142' TO 12" POPLAR



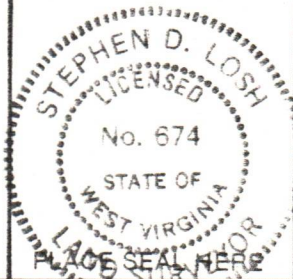
PEARL W. MONEYPENNY
43.5 AC. SURF.

LAND SURVEYING SERVICES
1412 NORTH 18 TH ST.
CLARKSBURG, WV 26301
304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 400'
 MINIMUM DEGREE OF ACCURACY 1 in 200
 PROVEN SOURCE OF ELEVATION INTERSECTION CO. RT. 20 & LEASE LINE FENCE 1015' NW LOC. ELEVATION 1364'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) Stephen D. Losh
 R.P.E. _____ L.L.S. NO. 674
 STEPHEN D. LOSH



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE MARCH 12, 19 85
 OPERATOR'S WELL NO. PRATT NO. 1
 API WELL NO.

47 - 041 - 3620
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW X
 LOCATION: ELEVATION 1113' WATER SHED WOLF PEN RUN
 DISTRICT COURT HOUSE COUNTY LEWIS
 QUADRANGLE CAMDEN 7.5 minute

SURFACE OWNER PEARL WESTFALL MONEYPENNY ACREAGE 43.50
 OIL & GAS ROYALTY OWNER JOHN T. PRATT LEASE ACREAGE 43.50
 LEASE NO. _____

PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON ___ CLEAN OUT AND REPLUG ___
 TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5500'
 WELL OPERATOR STONEWALL GAS COMPANY DESIGNATED AGENT CHARLES CANFIELD
 ADDRESS P.O. DRAWER F ADDRESS P. O. DRAWER F
 BUCKHANNON, WV 26201 BUCKHANNON, WV 26201

11/10/2023

FORM IV-6 (8-78)
H.T. HALL

LONGITUDE 80° 02' 30"

COUNTY NAME

PERMIT