

**RECEIVED**  
MAY 06 1985



1) Date: March 25, 19 85  
 2) Operator's Well No. Sipilovic #1 (282-S)  
 3) API Well No. 47 041-3595  
 State County Permit

**OIL & GAS DIVISION**  
**DEPT. OF MINES**  
 STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
**APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow  )
- 5) LOCATION: Elevation: 1104 Watershed: Polk Creek  
 District: Freeman Creek 3 County: Lewis Quadrangle: Camden 7.5 276
- 6) WELL OPERATOR Stonewall Gas Company 7) DESIGNATED AGENT Charles W. Canfield  
 Address PO Drawer F Address PO Drawer F  
Buckhannon, WV 26201 Buckhannon, WV 26201
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:  
 Name Stephen Casey (884-7470) Name S. W. Jack Drilling  
 Address Rt. 2, Box 232-D Address \_\_\_\_\_  
Jane Lew, WV 26378 Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate  /  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_ /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Elk  
 12) Estimated depth of completed well, 5990 feet  
 13) Approximate trata depths: Fresh, 90, 111 feet; salt, N/A feet.  
 14) Approximate coal seam depths: 230, 1250 Is coal being mined in the area? Yes \_\_\_\_\_ / No  /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	Size	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
		Grade	Weight per ft.	New	Used	For drilling		
Conductor	11 3/4				X	30	30	To surface Kinds
Fresh water								
Coal								Sizes
Intermediate	8 5/8			X		1293	1293	To surface Rule 1505
Production	4 1/2			X		5990	5990	625 sks Rule 1505
Tubing								
Liners								Perforations: Top Bottom

**OFFICE USE ONLY**  
**DRILLING PERMIT**

Permit number 47-041-3595 May 13 19 85 19  
 Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires May 13, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
<u>150</u>	<u>MN</u>	<u>MN</u>	<u>MN</u>	<u>1656</u>

*Margaret J. Nasse*  
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



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PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Well Location: \_\_\_\_\_  
 2) Well Operator: \_\_\_\_\_  
 3) Designated Agent: \_\_\_\_\_  
 4) Drilling Contractor: \_\_\_\_\_  
 5) Proposed Well Work: \_\_\_\_\_  
 6) Estimated depth of completed well: \_\_\_\_\_  
 7) Approximate true depth: \_\_\_\_\_  
 8) Approximate coal seam depth: \_\_\_\_\_  
 9) Geologic target formation: \_\_\_\_\_  
 10) Estimated depth of completed well: \_\_\_\_\_  
 11) Approximate true depth: \_\_\_\_\_  
 12) Approximate coal seam depth: \_\_\_\_\_  
 13) Geologic target formation: \_\_\_\_\_  
 14) Estimated depth of completed well: \_\_\_\_\_  
 15) Approximate true depth: \_\_\_\_\_  
 16) Approximate coal seam depth: \_\_\_\_\_  
 17) Geologic target formation: \_\_\_\_\_

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Event	Date	Date(s)
Application received		
Well work started		
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: \_\_\_\_\_  
 Reason: \_\_\_\_\_

12/08/2023



IV-9  
(Rev 8-81)

DATE January 21, 1985

WELL NO. K. Sipilovic #1

State of West Virginia

API NO. 047 - 041 - 3595

Department of Mines  
Oil and Gas Division

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Stonewall Gas Company DESIGNATED AGENT Charles Canfield  
Address P. O. Drawer F, Buckhannon, WV 26201 Address P. O. Drawer F, Buckhannon, WV 26201  
Telephone 304-269-7045 Telephone 304-269-7045  
LANDOWNER K. Sipilovic SOIL CONS. DISTRICT West Fork  
Revegetation to be carried out by Stonewall Gas Co., Charles Canfield (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

2/22/85  
(Date)  
Kenneth E Knight  
(SCD Agent)

ACCESS ROAD

LOCATION

Structure Cross Drain (A)  
From 1% grade (every 400')  
Spacing to 7% grade (every 113')  
with riprapped outlet  
Page Ref. Manual 2-1

Structure None (1)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

Structure Culvert 15" min. I.D. (B)  
As illustrated  
Spacing and at natural drains & Accord. to  
with riprapped outlet 04G Manual  
Page Ref. Manual 2-7

Structure Sediment Barrier (2)  
Material Silt Fence  
Page Ref. Manual 2-16

Structure Drainage Ditch (C)  
As illustrated on  
Spacing upper road cuts  
Page Ref. Manual 2-12

Structure \_\_\_\_\_ (3)  
Material \_\_\_\_\_  
Page Ref. Manual \_\_\_\_\_

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime As determined by pH test Tons/acre  
or correct to pH 6.5

Lime As determined by pH test Tons/acre  
or correct to pH 6.5

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay or Straw 2 Tons/acre

Mulch Hay or Straw 2 Tons/acre

Seed\* Orchard Grass 10 lbs/acre

Seed\* Orchard Grass 10 lbs/acre

Red Clover 12 lbs/acre

Red Clover 12 lbs/acre

Alsike Clover 4 lbs/acre

Alsike Clover 4 lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

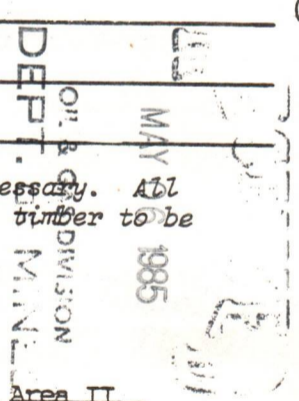
PLAN PREPARED BY LAND SURVEYING 12/08/2023

ADDRESS 1412 N. 18th Street

Clarksburg, WV 26301

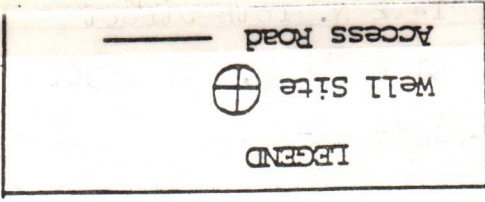
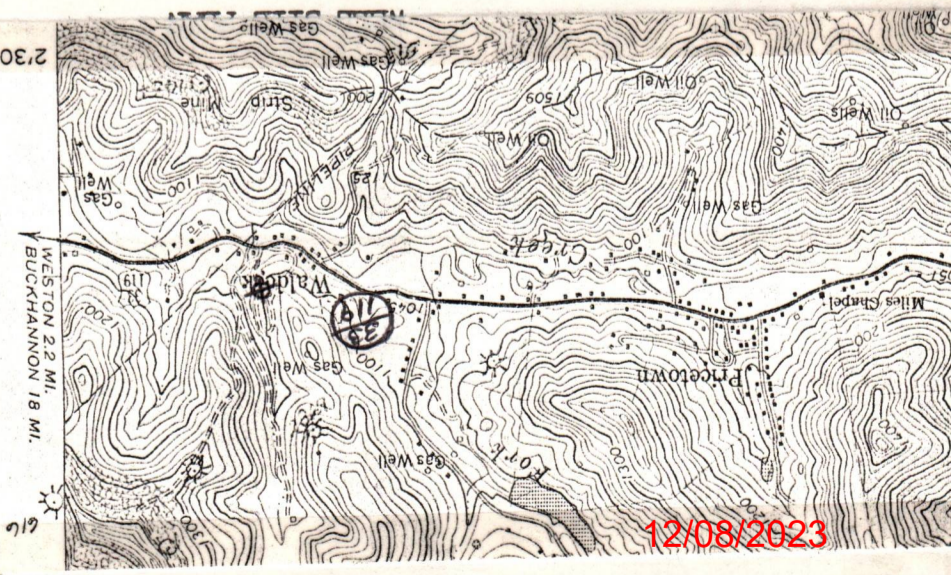
PHONE NO. 304-623-1214

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

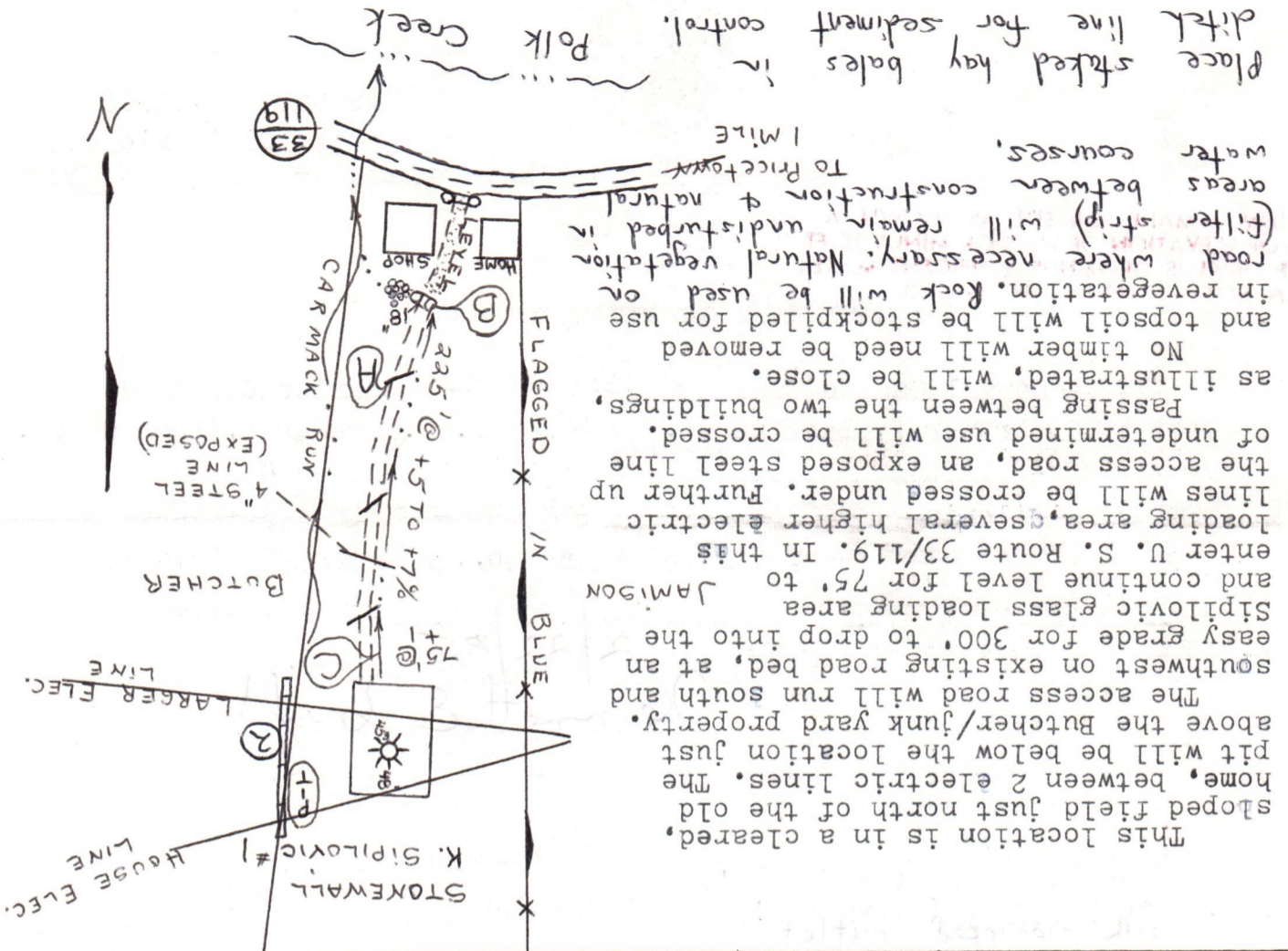
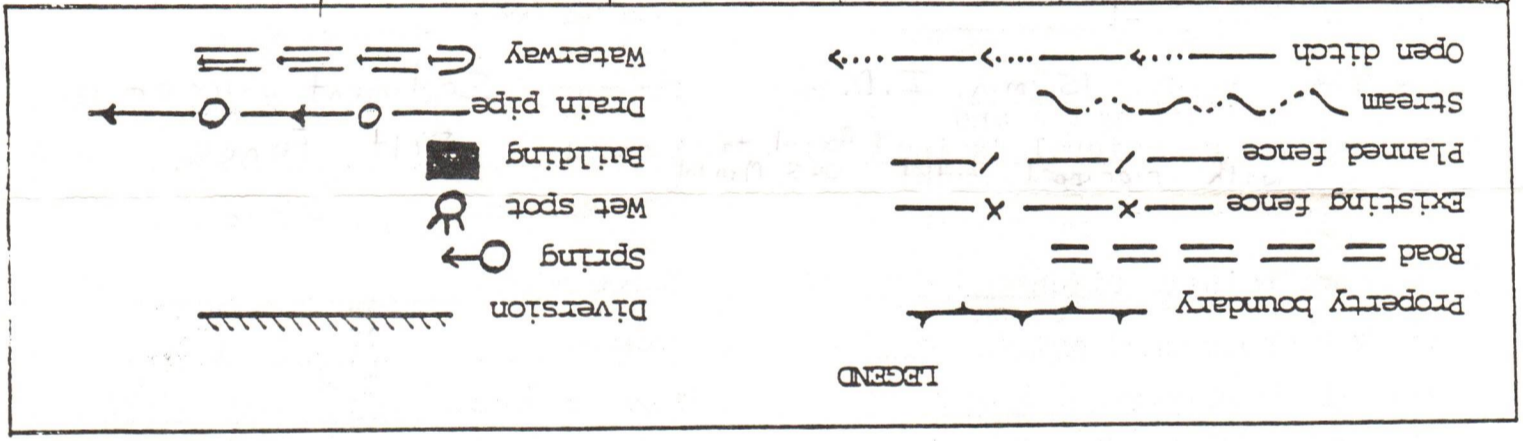


ATTACH OR PHOTOOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Camden 7.5 Minute

12/08/80/13



Sketch to include well location, existing access road, roads to be constructed, wellsites, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.



This location is in a cleared, sloped field just north of the old home, between 2 electric lines. The pit will be below the location just above the Butcher/junk yard property. The access road will run south and southwest on existing road bed, at an easy grade for 300' to drop into the Siphlovic glass loading area and continue level for 75' to JAMISON enter U. S. Route 33/119. In this loading area, several higher electric lines will be crossed under. Further up the access road, an exposed steel line of undetermined use will be crossed. Passing between the two buildings, as illustrated, will be close. No timber will need be removed and topsoil will be stockpiled for use in revegetation. Rock will be used on road where necessary. Natural vegetation (filter strip) will remain undisturbed in areas between construction of natural water courses. Place staked hay bales in ditch line for sediment control.

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3) API Well No. 47 041 - 35-95  
State County Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OFFICE OF OIL & GAS

NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name Kemal Sipilovic  
Address PO Box 507  
Weston, WV 26452

(ii) Name \_\_\_\_\_  
Address \_\_\_\_\_

(iii) Name \_\_\_\_\_  
Address \_\_\_\_\_

5(i) COAL OPERATOR N/A  
Address \_\_\_\_\_

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:  
Name Kemil Sipilovic  
Address PO Box 507  
Weston, WV 26452

Name \_\_\_\_\_  
Address \_\_\_\_\_

5(iii) COAL LESSEE WITH DECLARATION ON RECORD:  
Name N/A  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes ( No )

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by Benjamin A. Hardesty, Vice President this 25 day of March, 19 85

My commission expires Nov. 5, 1991.

Charles W. Capfield  
Notary Public, Lewis County,  
State of West Virginia

WELL OPERATOR STONEWALL GAS COMPANY

By Benjamin A. Hardesty  
Its Vice President  
Address PO Drawer F  
Buckhannon, WV 26201  
Telephone 304-269-7045

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DEPT. OF MINES

12/08/2023

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
James C. Ervin et ux	Stonewall Gas Co.	(1/8)	435/343
Charles E. Garton et ux	"		433/480
Robert J. Kraus et ux	"		434/49
Eva Marcella Ervin	"		435/630
Ora Garner	"		435/628
Kyle A. Ervin, et ux	"		435/253
Daisy Ervin	"		435/251
John H. Ervin, et ux	"		435/84
Thomas Ervin et ux	"		435/679
Kenneth Francis et ux	"		436/135
Lee Francis	"		436/3
Betty Albrecht	"		436/1
Peggy Webb-Divorced	"		436/9



1) Date: March 25, 19 85  
 2) Operator's Well No. Sibilovic #1 (282-8)  
 3) API Well No. 47 041  
 State \_\_\_\_\_ County \_\_\_\_\_ Permit \_\_\_\_\_

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES, OIL AND GAS DIVISION  
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil  / Gas   
 B (If "Gas", Production  / Underground storage \_\_\_\_\_ / Deep \_\_\_\_\_ / Shallow )
- 5) LOCATION: Elevation: 1104 Watershed: Polk Creek  
 District: Free County: Levia Quadrangle: Camden 7.5
- 6) WELL OPERATOR Stonewall Gas Company  
 Address PO Drawer F  
Buckhannon, WV 26201
- 7) DESIGNATED AGENT James H. Canfield  
 Address \_\_\_\_\_
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED  
 Name Stephen Casey (884-7470)  
 Address Rt. 2, Box 232-D  
Jane Lew, WV 26378
- 9) DRILLING CONTRACTOR: S. W. J. [unclear]  
 Address Buckhannon, WV 26201
- 10) PROPOSED WELL WORK: Drill  / Drill deeper \_\_\_\_\_ / Redrill \_\_\_\_\_ / Stimulate \_\_\_\_\_  
 Plug off old formation \_\_\_\_\_ / Perforate new formation \_\_\_\_\_  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Blk  
 12) Estimated depth of completed well, 5990 feet  
 13) Approximate strata depths: Fresh, 90, 111 feet; salt, N/A feet.  
 14) Approximate coal seam depths: 230, 1250 Is coal being mined in the area? Yes \_\_\_\_\_ / No

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 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4				X	30	30	To surface	Kinds
Fresh water									Sizes
Coal									
Intermediate	8 5/8			X		1293	1293	To surface	Rule 1505
Production	4 1/2			X		5990	5990	625 sbs	Depths set 1505
Tubing									Perforations:
Liners									Top Bottom

INSTRUCTIONS TO COAL OPERATOR, OWNER, OR LESSEE

The named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code §22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code §22-4-20, if the permit is to be issued within fifteen (15) days of the filing of the Application.

WAIVER

The undersigned coal operator \_\_\_\_\_ / owner  / lessee \_\_\_\_\_ / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

KEMIL SIBILOVIC

Date: MARCH 25, 19 85

By: [Signature]  
 Its Coal owner



Faint, illegible text or markings.

Faint, illegible text or markings.

Faint, illegible text or markings.

Faint, illegible text or markings.

Faint, illegible text or markings.





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 B (If "Gas", Production  / Underground storage  / Deep  / Shallow  )
- 5) LOCATION: Elevation: 1104 Watershed: Bolk Creek  
 District: Free Man Creek County: Lewis Quadrangle: Camden 7.5
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Jenn Lov, WV 26370
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 Plug off old formation  / Perforate new formation  /  
 Other physical change in well (specify) \_\_\_\_\_
- 11) GEOLOGICAL TARGET FORMATION, Blk  
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	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>				<input checked="" type="checkbox"/>	<u>30</u>	<u>30</u>		Kinds
Fresh water									
Coal									Sizes
Intermediate	<u>8 5/8</u>			<input checked="" type="checkbox"/>		<u>1293</u>	<u>1293</u>	<u>To surface</u>	<u>rule 1505</u>
Production	<u>4 1/2</u>			<input checked="" type="checkbox"/>		<u>5990</u>	<u>5990</u>	<u>625 sbs</u>	<u>rule 1505</u>
Tubing									Depths set
Liners									Perforations:
									Top Bottom

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The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: \_\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

Date \_\_\_\_\_

Kemil Sipilovic  
 \_\_\_\_\_  
 (Signature)  
Surface owner  
 \_\_\_\_\_  
 (Signature)

Date: 3-25-85

Date: \_\_\_\_\_

**INSTRUCTIONS TO SURFACE OWNERS  
AND  
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT  
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

**NOTE: You are not required to file any comment at all.**

**Where to file comments and obtain additional information:**

Administrator of the Office of Oil and Gas  
West Virginia Department of Mines  
1615 Washington Street East  
Charleston, West Virginia 25311  
(304) 348-2057

**Who may file comments?** If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

**Time limits for comments.** The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

**Methods for filing comments.** Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

**If you want a copy of the permit** as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

**List of Water Testing Laboratories.** The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

RECEIVED  
DEPARTMENT OF ENERGY  
OIL AND GAS



WR-35

State of West Virginia  
DEPARTMENT OF ENERGY  
Oil and Gas Division

Date JANUARY 20, 86  
Operator's  
Well No. SIPLOVIC #1 (282-S)  
Farm SIPLOVIC  
API No. 47 - 041 - 3595

FEB 4 1986

WELL OPERATOR'S REPORT  
OF  
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil X / Gas X / Liquid Injection     / Waste Disposal     /  
(If "Gas," Production X / Underground Storage     / Deep     / Shallow X /)

LOCATION: Elevation: 1111 Watershed POLK CREEK  
District: FREEMANS CR County LEWIS Quadrangle CAMDEN

COMPANY STONEWALL GAS COMPANY  
ADDRESS PO DRAWER R, JANE LEW, WV 26378  
DESIGNATED AGENT CHARLES W. CANFIELD  
ADDRESS PO DRAWER R, JANE LEW, WV 26378  
SURFACE OWNER KEMIL SIPLOVIC  
ADDRESS PO BOX 267, WESTON, WV 26452  
MINERAL RIGHTS OWNER CHARLES GARTON  
ADDRESS PO BOX 1234, WESTON, WV 26452  
OIL AND GAS INSPECTOR FOR THIS WORK STEVE CASEY  
ADDRESS RT 2, BOX 232-D  
JANE LEW, WV 26378  
PERMIT ISSUED MAY 13, 85  
DRILLING COMMENCED DEC 17, 85  
DRILLING COMPLETED DEC. 22, 85  
IF APPLICABLE: PLUGGING OF DRY HOLE ON  
CONTINUOUS PROGRESSION FROM DRILLING OR  
REWORKING. VERBAL PERMISSION OBTAINED  
CN

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4 13-10"	152	152	705 sks
9 5/8			
8 5/8	1312	1312	290 sks
7			
5 1/2			
4 1/2	5955	5955	545 sks
3			
2		5735	
Liners used			

GEOLOGICAL TARGET FORMATION ELK Depth 5990 feet  
Depth of completed well 5995 feet Rotary X / Cable Tools      
Water strata depth: Fresh 90 feet; Salt 1100 feet  
Coal seam depths: 110-120 Is coal being mined in the area? N/A

OPEN FLOW DATA  
Producing formation ELK Pay zone depth 5750 feet  
Gas: Initial open flow 100 Mcf/d Oil: Initial open flow N/A Bbl/d  
Final open flow 531 Mcf/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 36 hours  
Static rock pressure 1200 psig (surface measurement) after 36 hours shut in  
(If applicable due to multiple completion--)  
Second producing formation ALEXANDER Pay zone depth 4740 feet  
Gas: Initial open flow 100 Mcf/d Oil: Initial open flow N/A Bbl/d  
Final open flow 531 Mcf/d Oil: Final open flow N/A Bbl/d  
Time of open flow between initial and final tests 36 hours  
Static rock pressure 1200 psig (surface measurement) after 36 hours shut in

(Continue on reverse side)

LEW  
3595

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fracked four stages 12/30/85

	Perfs	Holes	Bbl	Sand	B.D.	I.S.I.P.
Elk	5754-92	16	700	70,000	3100#	2200#
Alexander	4732-38	12	600	50,000	3600#	1200#
Benson	4331-38	14	600	50,000	1400#	1000#
Balltown	3203-70	18	1000	100,000	1500#	550#

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
			0	10	
Topsoil	Brown	S	10	25	
Sand	Tan	M	25	40	½" H <sub>2</sub> O @ 40'
Sand Shale	Grey	M	40	90	
Red Rock	Red	H	90	100	
Sand	Tan	M	100	120	½" H <sub>2</sub> O @ 120'
Shale	Black	H	120	160	
Sand	Brown	M	160	195	
Sand Shale	Brown	H	195	225	
Shale	Black	H	225	256	
Shale Sand	Grey	M	256	286	
Sand	Brown	M	286	347	¼" H <sub>2</sub> O @ 380'
Sand Shale	Grey	M	347	407	
Sand	Tan	S	407	438	
Sand	Tan	M	438	625	1" H <sub>2</sub> O @ 600'
Sand Shale	Grey	M	625	660	
Sand	Tan	M	660	718	
Sand Shale	Grey	M	718	938	
Sand Shale	Brown	H	938	1029	
Sand	Tan	M	1029	1092	
Sand Shale	Grey	M	1092	1123	
Shale	Black	M	1123	1185	
Shale Red					
Rock	Red	M	1185	1278	
Red Rock Sand					
& Little Lime	Red	M	1278	1340	
Sand Shale	Grey	M	1340	1434	
Lime	Brown	M	1434	1505	Gas @ 1434 No Show
Injun	Brown	M	1505	1558	
Sand	Tan	M	1558	1589	Gas @ 1558 No Show
Sand Shale	Grey	H	1589	1620	
Shale	Black	H	1620	1713	
Shale Sand	Grey	M	1713	1837	
Shale	Black	H	1837	1867	Gas @ 1867 No Show
Shale Sand					
Gantz	Grey	M	1867	1899	
Shale	Black	H	1899	1990	Oil @ 1885'

(Attach separate sheets as necessary)

STONEWALL GAS COMPANY

Well Operator

By: Benjamin A. Hardesty 12/08/2023  
 BENJAMIN A. HARDESTY, VICE PRESIDENT  
 Date: JANUARY 20, 86

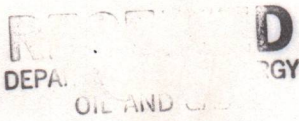
Note: Regulation 2.02(i) provides as follows:  
 "The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

041-3595

Shale Sand	Grey	M	1990	2180	
Shale	Black	H	2180	2340	Gas @ 2117 No Show
Sand Shale	Brown	M	2340	2450	
Shale	Black	H	2450	2500	Gas @ 2712 No Show
Sand Shale	Brown	M	2500	3178	
Shale Sand					
Balltown	Grey	H	3178	3833	Gas @ 3209 No Show
Sand	Brown	M	3833	3863	
Sand Shale	Grey	M	3863	4018	Gas @ 4267 4/10 2" H <sub>2</sub> O
Shale	Black	H	4018	4280	
Sand Shale					
Benson	Brown	H	4280	4885	Gas @ 5041 No Show
Shale Sand					
Elk	Black	M	4885	5813	
					Gas @ 5938 No Show
T.D.			6030		Gas @ T.D. No Show

LEW 3595

12/08/2023



FEB 4 1986 STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL OPERATOR'S REPORT  
OF  
INITIAL GAS-OIL RATIO TEST

WELL OPERATOR Stonewall Gas Company  
Address PO Drawer R  
Jane Lew, WV 26378-0080

DESIGNATED AGENT Charles W. Canfield  
Address PO Drawer R  
Jane Lew, WV 26378-0080

GEOLOGICAL TARGET FORMATION: Elk Depth 5750 feet  
Perforation Interval 5754 - 92 feet

GUIDELINES FOR TESTING:

- 1- A minimum of gas vented or flared
- 2- A 24 hour preflow into pipelines or tanks
- 3- Uniform producing rate during the 24 hour test per test period
- 4- Measurement standards as for Form IV-39, "Report of Annual Production" (see Regulation 21.01)
- 5- Separate Form IV-36 for each producing formation in a multiple completion

TEST DATA				
START OF TEST-DATE	TIME	END OF TEST-DATE	TIME	DURATION OF TEST
1/4/86	7:00am.	1/5/86	7:00am.	24 hours
TUBING PRESSURE	CASING PRESSURE	SEPARATOR PRESSURE	SEPARATOR TEMPERATURE	
	1800#			
OIL PRODUCTION DURING TEST	GAS PRODUCTION DURING TEST	WATER PRODUCTION DURING TEST & SALINITY		
N/A	bbls. 60	Mcf	N/A	bbls. ppm.
OIL GRAVITY	PRODUCING METHOD (Flowing, pumping, gas lift, etc.)			
	*API Flowing			

GAS PRODUCTION		
MEASUREMENT METHOD	POSITIVE CHOKE	
FLANGE TAP <input type="checkbox"/>	PIPE TAP <input checked="" type="checkbox"/>	L-10 <input type="checkbox"/>
	CRITICAL FLOW PROVER <input type="checkbox"/>	
ORIFICE DIAMETER	PIPE DIAMETER (INSIDE DIAM.)	NOMINAL CHOKE SIZE - IN.
2"	2"	2"
DIFFERENTIAL PRESSURE RANGE	MAX. STATIC PRESSURE RANGE	PROVER & ORIFICE DIAM. - IN.
180#		
DIFFERENTIAL	STATIC	GAS GRAVITY (Air=1.0)
180#		MEASURED ESTIMATED
GAS GRAVITY (Air=1.0)	FLOWING TEMPERATURE	GAS TEMPERATURE
.6	60	60 °F
24 HOUR COEFFICIENT	24 HOUR COEFFICIENT	
	PRESSURE - 100# psia	

TEST RESULTS			
DAILY OIL	DAILY WATER	DAILY GAS	GAS-OIL RATIO
bbls.	bbls.	Mcf.	SCF/STB
		60	

STONEWALL GAS COMPANY  
Well Operator

By: Benjamin A. Hardesty  
Its: Vice President

12/08/2023

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

DEPARTMENT OF ENERGY  
OIL AND GAS

FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

MAY 23 1986

**5-13-85**

Permit No. 41-3595 County Ben's  
Company Stonewall Gas Farm Sipitovic  
Inspector \_\_\_\_\_ Well No. 282-5  
Date \_\_\_\_\_

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

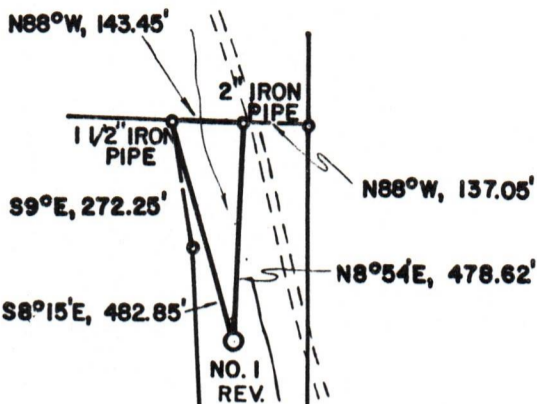
I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey  
DATE: 5-22-86

12/08/2023

LYDON

SHRIVER



JAMISON

BRAGG

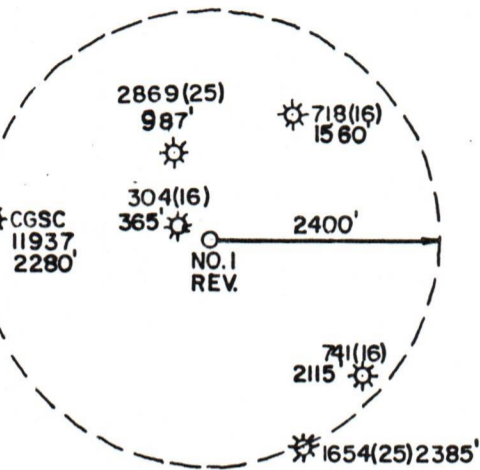
CURTIS

BUTCHER

BUTCHER

RUSH

BIRGAM



NOTE: THIS PLAT LOCATES AN EXISTING WELL.



BANCROFT

POLK CREEK

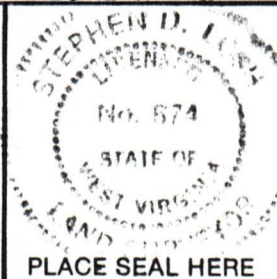
LAND SURVEYING SERVICES  
 1412 NORTH 18 TH ST.  
 CLARKSBURG, WV 26301  
 PHONE: 304-623-1214

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. \_\_\_\_\_  
 DRAWING NO. \_\_\_\_\_  
 SCALE 1" = 400'  
 MINIMUM DEGREE OF ACCURACY 1 IN 2500  
 PROVEN SOURCE OF ELEVATION ROAD INTERSECTION  
1650' W. OF LOCATION AT ELEV. 1045

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) [Signature]  
 R.P.E. \_\_\_\_\_ L.L.S. NO. 674  
**STEPHEN D. LOSH**



STATE OF WEST VIRGINIA  
 DEPARTMENT OF ENERGY  
 OIL AND GAS DIVISION



DATE DECEMBER 24, 19 85  
 OPERATOR'S WELL NO. K. SIPILOVIC I  
 API WELL NO. REVISED

47-041-3595-Rev  
 STATE COUNTY PERMIT

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS,") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 1111' WATERSHED POLK CREEK

DISTRICT FREEMANS CREEK COUNTY LEWIS

QUADRANGLE CAMDEN 7.5 MINUTE

SURFACE OWNER KEMAL SIPILOVIC ACREAGE 8.20

OIL & GAS ROYALTY OWNER CHARLIE GARTON LEASE ACREAGE 8.20 12/08/2023

LEASE NO. \_\_\_\_\_

PROPOSED WORK: DRILL X CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR  
 STIMULATE \_\_\_ PLUG OFF OLD FORMATION \_\_\_ PERFORATE NEW  
 FORMATION \_\_\_ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_

PLUG AND ABANDON \_\_\_ CLEAN OUT AND REPLUG \_\_\_

TARGET FORMATION ELK ESTIMATED DEPTH 5990'

WELL OPERATOR STONEWALL GAS COMPANY DESIGNATED AGENT CHARLES CANFIELD

ADDRESS LEWIS CO. INDUSTRIAL PARK, P.O. DRAWER R ADDRESS LEWIS CO. INDUSTRIAL PARK, P.O. DRAWER R

JANE LEW, WV 26378-0080

JANE LEW, WV 26378-0080

COUNTY NAME

PERMIT