

RECEIVED
FORM 11-1 (B) FILE COPY
(Obverse)
7-83

DEC 28 1984



1) Date: December 17, 19 84
2) Operator's Well No. O'Henry #1
3) API Well No. 47 - ~~0000~~ 041 - 3552
State County Permit

OIL & GAS DIVISION
DEPT. OF MINES
STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION
APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1291' Watershed: Murphy's Creek
District: Court House County: Lewis Quadrangle: Camden
- 6) WELL OPERATOR Chesterfield Energy Co. 7) DESIGNATED AGENT Stanley N. Pickens
Address Suite 319 Professional Bldg 9550 Address Suite 319 Professional Bldg.
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
Name Stephen Casey Name
Address Rt. 2, Box 232-D Address
Jane Lew, WV 26378
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
Plug off old formation / Perforate new formation /
Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Elk
- 12) Estimated depth of completed well, 5990' feet
- 13) Approximate trata depths: Fresh, 65' feet; salt, N/A feet.
- 14) Approximate coal seam depths: N/A Is coal being mined in the area? Yes / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4				X	16'	-0-		Kinds
Fresh water	8 5/8			X		900'	900'		Sizes
Coal	8 5/8								
Intermediate									
Production Tubing	4 1/2			X			5950'		Depth
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
DRILLING PERMIT

Permit number 47-041-3552 December 28, 19 84
Date

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires December 28, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
36	MH	MH	MH	4626

Margaret Hassel
Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

File
02/09/2024



RECEIVED
DEC 28 1984

OIL & GAS DIVISION

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

APPLICANT: Murphy's Creek
 OPERATOR: Chesterfield Energy Co.
 ADDRESS: Suite 319 Professional Bldg., Clarksburg, WV 26301
 CONTRACTOR: [Name Redacted]
 WELL NO.: [Redacted]
 COUNTY: [Redacted]
 LOCATION: [Redacted]

DEPTH (ft)	DIAMETER (in)	TYPE	DATE	REMARKS
100	8 5/8	X		
150	8 5/8	X		
200	8 5/8	X		
250	8 5/8	X		

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	" "
Completion of the drilling process	" "
Well Record received	" "
Reclamation completed	" "

OTHER INSPECTIONS

Reason: _____
 Reason: _____

1) Date: December 27, 1984
2) Operator's Well No. O'Henry #1
3) API Well No. 47-046-3552
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Augusta Kraus, Trustee
Address Route #2, Box 331
Weston, WV 26452
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name _____
Address _____
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:
(1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
(2) The plat (surveyor's map) showing the well location on Form IV-6; and
(3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS
Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)
7) ROYALTY PROVISIONS
Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No
If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Stanley N. Pickens
this 27 day of December, 1984.
My commission expires 6/14, 1994.
Brenda J. Hummond
Notary Public, Harrison County,
State of West Virginia

WELL OPERATOR Chesterfield Energy Corporation
By Stanley N. Pickens
Its President
Address 320 Professional Building
Clarksburg, WV 26301
Telephone (304) 623-5467

DEPT. OF MINES
OIL & GAS DIVISION

RECEIVED
DEC 28 1984

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book Page
-----------------------	-----------------------	---------	-----------



IV-9
(Rev 8-81)

DATE December 13, 1984

WELL NO. O'Henry #1

API NO. 47-041-3552

Rec'd. (WF SCD)
DEC 17 1984

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Chesterfield Energy Co. DESIGNATED AGENT Stanley N. Pickens
Address Suite 319 PROFESSIONAL BLDG. Address Suite 319 PROFESSIONAL BLDG.
Telephone Clarksburg, WV 26301 Telephone Ph. 623-5467
Ph. 623-5467
LANDOWNER Augusta Kraus SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by Chesterfield Energy Corporation (Agent)

This plan has been reviewed by West Fork SCD. All corrections and additions become a part of this plan:

THIS REVIEW IS MADE FOR SITE AS SHOWN. A CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO WFSCD.

12/26/84
(Date)
Kenneth E Knight
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Drainage Ditch</u> (A)	Structure <u>Diversion Ditch</u> (1)
Spacing <u>As to be constructed along inside rd. cut</u>	Material <u>Earthen</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Cross Relief Drains</u> (B)	Structure <u>Sediment Barrier</u> (2)
Spacing <u>As per table 1 in manual (2-4) with riprapped outlet</u>	Material <u>Logs &/or Brush &/or Stone</u>
Page Ref. Manual <u>2-1</u>	Page Ref. Manual <u>2-16</u>
Structure <u>Road Culvert</u> (C)	Structure <u>Filter Strip *</u> (3)
Spacing <u>(according to Oil & Gas Manual) (at natural drains) One 16" with riprapped outlet</u>	Material <u>Natural undisturbed vegetation</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual <u>2-16</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

Structure Sediment Barrier (D)
Material Hay or straw bales (stacked)
Pg. Ref. Man. 2-16

Treatment Area I & II

*Lime	Tons/acre
or correct to pH <u>6.5</u>	
Fertilizer	lbs/acre
<u>600</u> (10-20-20 or equivalent)	
Mulch <u>Hay</u>	2 Tons/acre
Seed* <u>KY-31</u>	30 lbs/acre
<u>Annual Rye</u>	10 lbs/acre
<u>Red Clover</u>	5 lbs/acre

~~XXXXXXXXXXXX~~

Lime	Tons/acre
or correct to pH	
Fertilizer	lbs/acre
<u>600</u> (10-20-20 or equivalent)	
Mulch <u>DEC 28 1984</u>	Tons/acre
Seed*	lbs/acre
<u>OIL & GAS DIVISION</u>	lbs/acre
<u>DEPT. OF MINES</u>	lbs/acre



*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

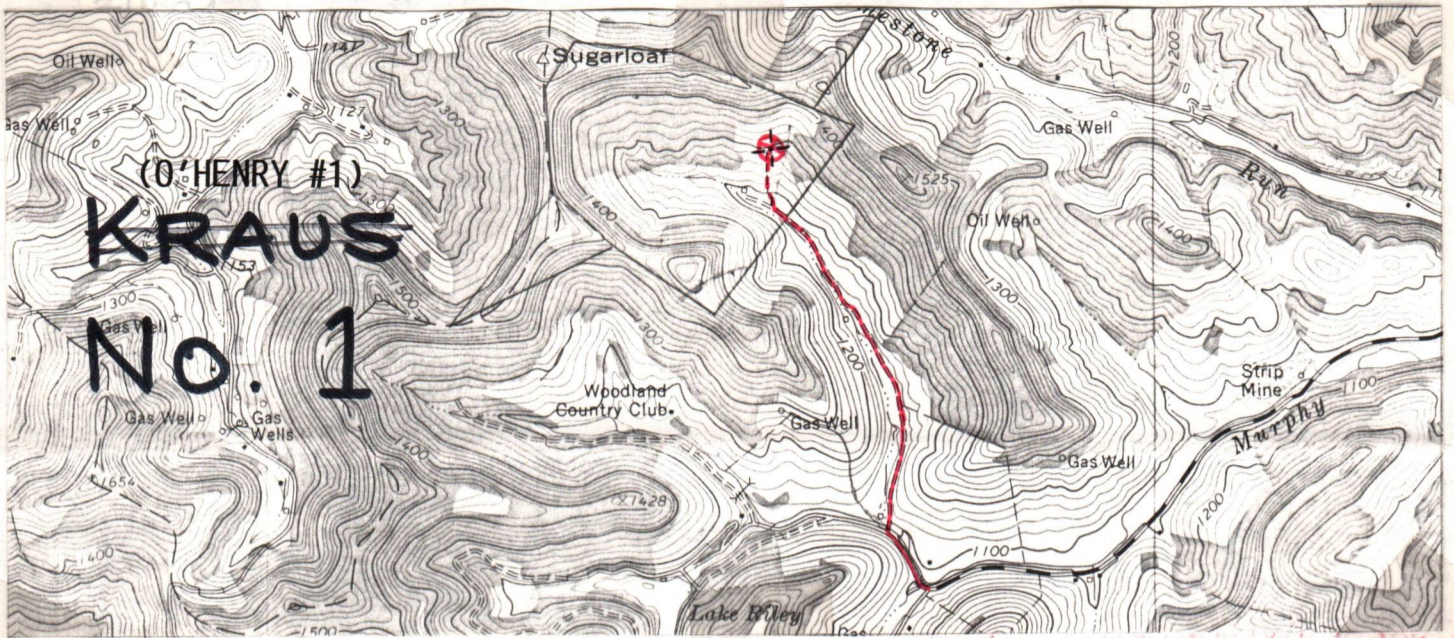
*Lime according to pH test; PLAN PREPARED BY Smith Land Surveying 02/09/2024

NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 111 South Street
Glenville, WV 26351
PHONE NO. 462-5634

ATTACH OR PHOTOCOPY SECTION
OF INVOLVED TOPOGRAPHIC MAP.
QUADRANGLE Camden 7.5'

LEGEND
WELL SITE  ACCESS ROAD 



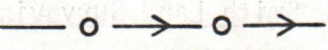
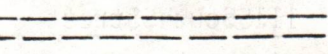

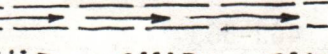
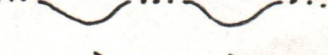

WELL SITE PLAN


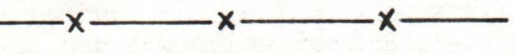
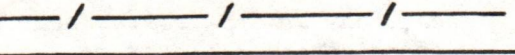



Sketch to include well location, existing access road, roads to be constructed, well-site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

SEE ATTACHED SHEET

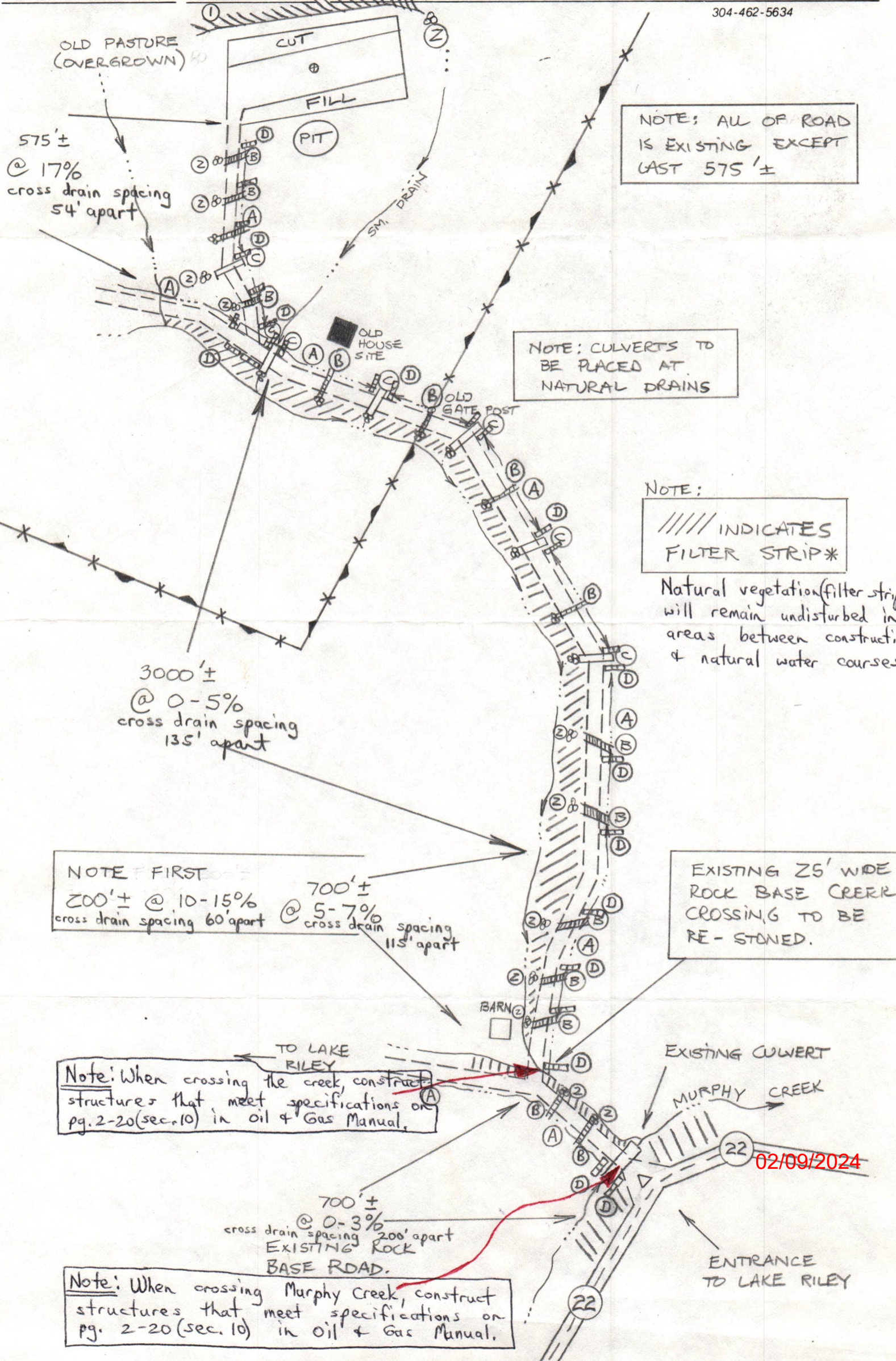
Access road subject to change between company and land owner, or aquirement of right-of-way. If change is made , a revised reclamation plan will be submitted. All cuts 2:1 slope. All topsoil to be stockpiled and used in reclamation. All grades for roads and locations as well as sediment structures shown on drawing.

LEGEND

DRAIN PIPE 
ROAD 
DIVERSION 
WATERWAY 
STREAM 
OPEN DITCH 

PROPERTY BOUNDARY  02/09/2024
EXISTING FENCE 
PLANNED FENCE 
BUILDING 
WET SPOT 
SPRING 

SLS
SMITH LAND SURVEYING CO.
111 SOUTH ST.
GLENVILLE, WV. 26351



NOTE: ALL OF ROAD IS EXISTING EXCEPT LAST 575' ±

NOTE: CULVERTS TO BE PLACED AT NATURAL DRAINS

NOTE:
 \\\\\\\ INDICATES FILTER STRIP*

Natural vegetation (filter strip) will remain undisturbed in areas between construction & natural water courses.

575' ±
 @ 17%
 cross drain spacing
 54' apart

3000' ±
 @ 0-5%
 cross drain spacing
 135' apart

NOTE: FIRST
 200' ± @ 10-15%
 cross drain spacing 60' apart

700' ±
 @ 5-7%
 cross drain spacing 115' apart

EXISTING 25' WIDE ROCK BASE CREEK CROSSING TO BE RE-STONED.

Note: When crossing the creek, construct structures that meet specifications on pg. 2-20 (sec. 10) in Oil & Gas Manual.

700' ±
 @ 0-3%
 cross drain spacing 200' apart
 EXISTING ROCK BASE ROAD.

Note: When crossing Murphy Creek, construct structures that meet specifications on pg. 2-20 (sec. 10) in Oil & Gas Manual.

02/09/2024

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Handwritten notes in a rectangular box in the middle left section of the page.

Handwritten notes in a rectangular box in the middle left section of the page, below the previous one.

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02/09/2024



1) Date: December 17, 19 84
 2) Operator's Well No. O'Henry #1
 3) API Well No. 47
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil _____ / Gas _____
 B (If "Gas", Production / Underground storage _____ / Deep _____ / Shallow /)
- 5) LOCATION: Elevation: 1291' Watershed: Murphy's Creek
 District: Court House County: Lewis Quadrangle: Camden
- 6) WELL OPERATOR Chesterfield Energy Co. 7) DESIGNATED AGENT Stalley N. Pickens
 Address Suite 319 Professional Bldg Address Suite 319 Professional Bldg.
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name _____
 Address Rt. 2, Box 232-D Address _____
Jane Lew, WV 26378
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate /
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, _____
- 12) Estimated depth of completed well, _____ feet
- 13) Approximate trata depths: Fresh, _____ feet; salt, _____ feet.
- 14) Approximate coal seam depths: _____ Is coal being mined in the area? Yes _____ / No _____

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic Feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
Conductor	<u>11 3/4</u>									
Fresh water	<u>8 5/8</u>									
Coal	<u>8 5/8</u>									
Intermediate										
Production	<u>4 1/2</u>									
Tubing										
Liners										

OIL & GAS DIVISION
 DEPT. OF MINES
 RECEIVED
 DEC 28 1984

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

x Augusta Kraus Date: 12/17/84
 (Signature) AK
 _____ Date: _____
 (Signature)

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- "(1) The proposed well work will constitute a hazard to the safety of persons; or
- "(2) The plan for soil erosion and sediment control is not adequate or effective; or
- "(3) Damage would occur to publicly owned lands or resources; or
- "(4) The proposed well work fails to protect fresh water sources or supplies."

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

AAPL FORM 641
ASSIGNMENT OF OIL AND GAS LEASE
OKLAHOMA FORM—OVERRIDING ROYALTY INTEREST

KNOW ALL MEN BY THESE PRESENTS:

That Oak Hill Industries, Inc.

hereinafter called Assignor, for and in consideration of the sum of One Dollar (\$1.00) the receipt of which is hereby acknowledged, does hereby assign, transfer, sell and convey unto Chesterfield Energy Corporation

hereinafter called Assignee, all of their (s) See Below day of SEE BELOW interest in and to the Oil and Gas Lease dated SEE BELOW

as Lessor to Explora Resources executed by SEE BELOW said Lease being recorded in Book SEE BELOW, Page SEE BELOW, in so far as said Lease covers the following described land in Lewis County, State of XXXXXX: WV.

- | | | | |
|----------------------------|---------|---------|-----------|
| 1) Glenn C. Koon | 3/4/83 | 418/609 | 145 Acres |
| 2) Annie V. Henry | 5/5/83 | 418/607 | |
| 3) Cecil C. Fisher | 2/9/83 | 418/601 | |
| 4) Emma J. Harvey | 5/5/83 | 418/605 | |
| 5) Virginia L. Fisher | 5/2/83 | 418/603 | |
| 6) Troy H. Fisher | 3/18/83 | 418/599 | |
| 7) John W. Bragg | 4/11/83 | 418/597 | |
| 8) Henry T. Bragg | 4/11/83 | 418/595 | |
| 9) Thelma M. Bragg | 4/11/83 | 418/593 | |
| 10) Virginia Bailey, et al | 4/22/83 | 418/591 | |
| 11) Harold J. Metz, et al | 5/7/83 | 418/611 | |
| 12) Eva Mae Nestor | 4/27/83 | 418/613 | |

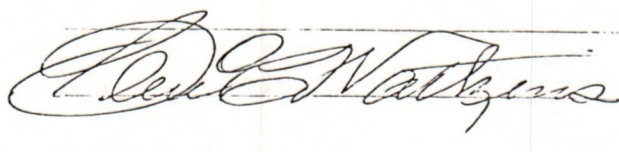
Subsequently, all leases were assigned to Oak Hill Industries, Inc. by Explora Resources, recorded in the office of the County Clerk of Lewis County, West Virginia in Deed Book 428, Page 129.

together with all the rights incident thereto, the personal property thereon, appurtenant thereto, or used or obtained in connection therewith.

For the same consideration, the Assignor covenants with the Assignee, its heirs, successors, legal representatives or assigns that the Assignor is the lawful owner of and has good title to the interest herein assigned in and to said Lease, estate, rights and property, free and clear from all liens, encumbrances or adverse claims, that said Lease is a valid and subsisting Lease on the lands above described and that all rentals and royalties due thereunder have been paid, and all conditions necessary to keep said Lease in full force and effect have been duly performed, and that the Assignor will warrant and forever defend same against all persons whomsoever, lawfully claiming or to claim said interest.

The Assignor herein reserves unto itself, its heirs, successors or assigns, and excepts from this assignment an overriding royalty interest of an undivided 0% of all oil, gas or other hydrocarbons produced, saved and sold from the above described lands under the terms of said Oil and Gas Lease, if, as and when produced, saved and sold, but not otherwise. Such overriding royalty interest shall be free of all development, production, marketing and operating expenses and charges of any other nature; however, said interest shall bear and pay currently its share of gross production and/or pipe line taxes. It is agreed that the reservation and exception herein made imposes upon Assignee herein, its heirs, successors and assigns, no duty or obligation to develop or operate the leased premises for oil, gas or other hydrocarbons not imposed by the provisions of said Lease. If the interest herein assigned is less than the full and undivided leasehold estate in and to the lands herein above described then the overriding royalty interest herein reserved and excepted shall be reduced proportionately to correspond with the leasehold interest actually assigned hereby.

EXECUTED this 28th day of November, 19 84



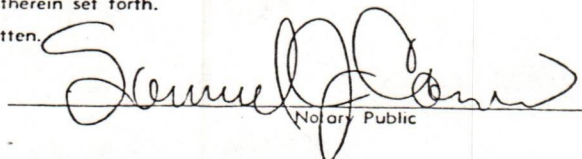
STATE OF West Virginia }
COUNTY OF Harrison } ss.

Before me, the undersigned, a Notary Public in and for said County and State on the 28th day of November, 1984, personally appeared Glen E. Watkins

to me known to be the identical person, who executed the within and foregoing instrument and acknowledged to me that _____ executed the same as _____ free and voluntary act and deed for the uses and purposes therein set forth.

Given under my hand and seal of office the day and year last above written.

My commission expires 11-23-91


Notary Public

02/09/2024

A S S I G N M E N T

THIS ASSIGNMENT, Made and entered into this 30TH day of May, 1984, by and between EXPLORA RESOURCES, P. O. Box 51, Horner, West Virginia 26372, hereinafter referred to as "Assignor," and OAK HILL INDUSTRIES, INC., P. O. Box 386, Lumberport, West Virginia 26386, hereinafter referred to as "Assignee."

W I T N E S S E T H:

That for and in consideration of the sum of Ten Dollars (\$10.00) and other valuable and good consideration, the receipt of which is hereby acknowledged, Assignor, its heirs and assigns, does hereby grant, convey, sell, assign, transfer and set over unto Assignee, its successors and assigns, all its right, title and interest in and to those certain oil and gas leases, and the leasehold estates created thereby, set forth and described in Exhibit "A" attached hereto and made a part hereof.

This Assignment is delivered and accepted upon and subject to the following terms and conditions:

1. Assignor accepts and reserves unto himself, his heirs and assigns, a two percent overriding royalty interest in eighty-eighths (8/8) of the gross oil and gas produced, saved, or marketed from said lease free and clear of all costs of drilling, developing, equipping, stimulating, maintaining, plugging and the taxes that are levied against said leases.

2. If, upon examination of title, it shall be determined that title is unmerchantable for any reason, Assignee shall deliver a written statement to Assignor indicating the reasons why such title is unmerchantable. Assignor shall thereafter have three (3) months in which to perform, at Assignor's expenses, the curative work necessary, in Assignee's opinion, to render title merchantable. If said title cannot be rendered merchantable within such time, Assignor will promptly convey to Assignee an oil and gas lease affecting a tract or parcel, acceptable to Assignee, with the same number of potential drill sites in the same county and districts as that of the tract or parcel with which title is unmerchantable. If title cannot be cured and no oil and gas lease, acceptable to assignee, can be procured and conveyed to Assignee,

02/09/2024

as aforesaid, the Assignor shall pay over to Assignee all consideration previously paid by Assignee to Assignor for said lease.

3. Assignor warrants that there are no adverse claims or overriding royalties payable to third parties with respect to the interests assigned and conveyed hereby.

IN WITNESS WHEREOF, assignor has hereunto set his hand and seal, and Assignee has caused these presents to be executed and its corporate seal hereunto affixed by its proper officer, duly authorized, all as of the day and year first hereinabove written.

EXPLORA RESOURCES

By William C. Nestor II

WITNESS:

Shirley A. Hendrickson

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO-WIT:

I, Wilma M. Stopiak, a Notary Public in and for said County and State, do certify that William C. Nestor II, who signed the writing hereto annexed, bearing date the 30th day of May, 1984, for Explora Resources, has this day acknowledged the same before me in my said County.

Given under my hand this 30th day of May, 1984.

Wilma M. Stopiak
Notary Public

My Commission Expires:

April 30, 1990

02/09/2024

EXHIBIT 'A'

Lease Schedule - Page of

02/09/2024

LEASE NO.	LESSOR	LESSEE	DATE	DESCRIPTION	RECORDED BOOK PAGE
	Virginia Bailey, widow, et al	Explora Resources	4-22-83	<p>Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of William F. Koon: B. F. Bailey; F. G. Jarvis; East by lands of David Teter South by lands of Fannie E. Fleming; David Teter West by lands of David Henry Containing 145.0 acres, more or less.</p>	418 591
	Thelma M. Bragg, widow	Explora Resources	4-11-83	<p>Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of Wm. F. Koon: B. F. Bailey, F. G. Jarvis; East by lands of David Teter South by lands of Fannie Fleming; David Teter West by lands of David Henry Containing 145 acres, more or less.</p>	418 593
	Henry T. Bragg and Sylbia Bragg, his wife, et ux	Explora Resources	4-11-83	<p>Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of Wm. F. Koon: B. F. Bailey, F. G. Jarvis East by lands of David Teter South by lands of Fannie Fleming; David Teter West by lands of David Henry Containing 145 acres, more or less.</p>	418 595
	John W. Bragg and Annalea W. Bragg, his wife, et ux	Explora Resources	4-11-83	<p>Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of Wm. F. Koon; B. F. Bailey; F. G. Jarvis East by lands of David Teter South by lands of Fannie Fleming; David Teter West by lands of David Henry Containing 145 acres, more or less.</p>	418 597

EXHIBIT "A"

Lease Schedule - Page of

02/09/2024

LEASE NO.	LESSOR	LESSEE	DATE	DESCRIPTION	RECORDED BOOK PAGE
	Troy H. Fisher, widower	Explora Resources	3-18-83	Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of Wm F. Koon; B. F. Bailey; F. G. Jarvis East by lands of David Teter South by lands of Fannie Fleming; David Teter West by lands of David Henry Containing 145 acres, more or less.	418 599
	Cecil C. Fisher and Betty J. Fisher, his wife, et ux	Explora Resources	2-09-83	Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of Wm. F. Koon; B. B. Bailey, F. G. Jarvis East by lands of David Teter South by lands of Fannie Fleming; David Teter West by lands of David Henry Containing 145 acres, more or less	418 601
	Virginia L. Fisher, widow	Explora Resources	5-02-83	Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of Wm. F. Koon; B. F. Bailey, F. G. Jarvis East by lands of David Teter South by lands of Fannie Fleming; David Teter West by lands of David Henry Containing 145.0 acres, more or less.	418 603
	Emma Jane Harvey and George W. Harvey, her husband, et vir	Explora Resources		Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of Wm F. Koon; B. F. Bailey, F. G. Jarvis East by lands of Fannie Fleming; David Teter South by lands of Fannie Fleming; David Teter West by lands of David Henry Containing 145 acres, more or less	418 605

EXHIBIT "A"

Lease Schedule - Page of

02/09/2024

LEASE NO.

LESSOR

LESSEE

DATE

DESCRIPTION

LESSOR	LESSEE	DATE	DESCRIPTION
Annie V. Henry, single	Explora Resources	5-05-83	Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of Wm. F. Koon; B. F. Bailey, F. G. Jarvis East by lands of David Teter South by lands of Fannie Fleming; David Teter West by lands of David Henry Containing 145 acres, more or less.
Glenn C. Koon and Peggy Lee Koon, his wife, et ux	Explora Resources	3-04-83	Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of Wm. F. Koon; B. F. Bailey, F. G. Jarvis East by lands of David Teter South by lands of Fannie Fleming; David Teter West by lands of David Henry Containing 145 acres, more or less.
Harold J. Metz and Beulah G. Metz, each in his own right and as husband and wife	Explora Resources	5-07-83	Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of Wm. F. Koon, B. F. Bailey, F. G. Jarvis East by lands of David Teter South by lands of Fannie Fleming; David Teter West by lands of David Henry Containing 145 acres, more or less.
Eva Mae Nestor and Earl Nestor, Jr., her husband, et vir	Explora Resources	4-27-83	Situate in the district of Court House, Lewis County West Virginia, described as follows, to-wit: North by lands of Wm. F. Koon; B. F. Bailey, F. G. Jarvis East by lands of David Teter South by lands of Fannie Fleming; David Teter West by land of David Henry Containing 145.0 acres, more or less.

418 611
418 613

THE STATE OF WEST VIRGINIA,
Clerks Office, County Court, Lewis County, W. Va.
June 13th 19 84

The foregoing writing together with the certificate thereto annexed was this day presented in said office and admitted to record.

Attest:
Lena M. Singer



IV-35
(Rev 8-81)

RECEIVED
FEB 15 1985

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division

Date February 13, 1985
Operator's Well No. O'Henry #1 Well
Farm
API No. 47 - 041 - 3552

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas XX / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production XX / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1291' Watershed Murphy's Creek
District: Court House County Lewis Quadrangle Camden

COMPANY Chesterfield Energy Corporation
ADDRESS 320 Professional Building, Clarksburg, WV 26301
DESIGNATED AGENT Stanley N. Pickens, President
ADDRESS 320 Professional Building, Clarksburg, WV 26301
SURFACE OWNER Augusta Kraus, Trustee
ADDRESS Rt. #2, Box 331, Weston, WV 26452
MINERAL RIGHTS OWNER Betty J. Fisher, Agent
ADDRESS 125 Garfield Rd., Clarksburg, WV 26301
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey
ADDRESS Rt. #2, Box 232-D, Jane Lew, WV 26378
PERMIT ISSUED December 28, 1984
DRILLING COMMENCED January 30, 1985
DRILLING COMPLETED February 4, 1985
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4	16'	pulled	
9 5/8			
8 5/8	903'	893'	200 sks
7			
5 1/2			
4 1/2	5497'	4198'	560 sks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Alexander, Bradford, Balltown, Speechley, Fifth Depth _____ feet
Depth of completed well 5497' feet Rotary XX / Cable Tools _____
Water strata depth: Fresh 25' feet; Salt _____ feet
Coal seam depths: 53' - 57' Is coal being mined in the area? No

OPEN FLOW DATA
Producing formation Alexander Pay zone depth 5132'-5174' feet
Gas: Initial open flow 190 Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow 310 Mcf/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests 4 hours
Static rock pressure 1000 psig (surface measurement) after 24 hours shut in
(If applicable due to multiple completion--)
Second producing formation Bradford Pay zone depth 3900'-3910' feet
Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ hours
Static rock pressure _____ psig (surface measurement) after _____ hours shut in
Third Pro. Form. Balltown, Speechley, Pay Zone Depth: 3372'-3675'
Fourth Pro. Form. Fifth Sand Pay Zone Depth: 2660'-2690' (Continue on reverse side)

02/09/2024

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Bradford 5,000# 80/100; 28,000# 20/40
476 BBLs Water

Balltown 5,000# 80/100; 42,000# 20/40
630 BBLs Water

Speechley 5,000# 80/100; 28,000# 20/40
464 BBLs Water

Fifth Sand 5,000# 80/100; 42,000# 20/40
588 BBLs Water

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Fill			0	11	
Sand & Shale			11	53	
Coal			53	57	1/2" stream water @ 25'
Sand & Shale			57	180	
Sand			180	330	
Sand & Shale			330	620	
Sand			620	940	
Shale			940	1763	
Little Lime			1763	1779	
Sand			1779	1804	
Big Lime			1804	1852	
Big Injun			1852	1984	Gas Ck @ 1878' No Show
Sand & Shale			1984	2430	Gas Ck @ 2000' 45/10-1" w/w
Gordon			2430	2530	Gas Ck @ 2251' 18/10-2" w/w
Sand & Shale			2530	2660	Gas Ck @ 2376' 16/10-2" w/w
Fifth Sand			2660	2690	Gas Ck @ 2532' 16/10-2" w/w
Sand & Shale			2690	2740	Gas Ck @ 2812' 40/10-2" w/w
Bayard			2740	2772	Gas Ck @ 3156' 20/10-2" w/w
Sand & Shale			2772	3372	Gas Ck @ 3371' 20/10-2" w/w
Speechley			3372	3382	Gas Ck @ 3652' 20/10-2" w/w
Sand & Shale			3382	3525	Gas Ck @ 4056' 20/10-2" w/w
Balltown			3525	3675	Gas Ck @ 4402' 20/10-2" w/w
Sand & Shale			3675	3900	Gas Ck @ 4621' 24/10-2" w/w
Bradford			3900	3910	Gas Ck @ 4934' 20/10-2" w/w
Sand & Shale			3910	4635	
Benson			4635	4730	
Sand & Shale			4730	5132	
Alexander			5132	5174	
Sand & Shale			5174	5497	
TD			5497		

(Attach separate sheets as necessary)

Chesterfield Energy Corporation

Well Operator

By: Stanley N. Pickens

02/09/2024

Date: February 13, 1985

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 7 - 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 41-3552

Oil or Gas Well _____
(KIND)

Company Chesterfield

Address _____

Farm A Kraus

Well No. O-Henry 1

District Court House County Lewis

Drilling commenced 1-30-85

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/4			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names UDI 15

Remarks:

1-30-85
DATE

Steve Casady 02/09/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 7 - 1985

OIL & GAS DIVISION

INSPECTOR'S WELL REPORT DEPT. OF MINES

Permit No. 41-3552

Oil or Gas Well _____
(KIND)

Company Chesterfield
 Address _____
 Farm Kraus
 Well No. O-Henry 1
 District Courthouse County Lewis
 Drilling commenced 1-30-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 25 feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 1/2			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT 53 FEET 48 INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names UPI 15

Remarks: 8 5/8 - 892' 200 SKS.

2-1-85
DATE

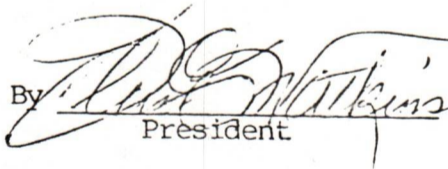
Steve Casey 02/09/2024
DISTRICT WELL INSPECTOR

THIS ASSIGNMENT, Made this 27th day of November, 1984, by and between OAK HILL INDUSTRIES, INC., a corporation, party of the first part, hereinafter referred to as "Assignor," and Chesterfield Energy Corporation, Professional Building, Clarksburg, West Virginia, party of the second part, hereinafter referred to as "Assignee."

WITNESSETH: That for and in consideration of the sum of One Dollar (\$1.00) and other good and valuable consideration, the receipt of which is hereby acknowledged, Assignor does hereby sell, transfer, assign and set over unto Assignee all his right, title and interest in and to that certain Assignment dated the 30th day of May, 1984, from Explora Resources, P.O. Box 51, Horner, West Virginia 26372, unto Oak Hill Industries, Inc., which agreement is recorded in the County Clerk's office of Lewis County, West Virginia, in Deed Book 428 at page 129.

WITNESS the following signature and seal this 27th day of November, 1984.

OAK HILL INDUSTRIES, INC.,

By  President

02/09/2024

STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO-WIT:

I, Wilma M. Stogard, a Notary Public in and for said County and State, do certify that Glen E. Watkins, who signed the writing hereto annexed, bearing date the 27th day of November, 1984, for Oak Hill Industries, Inc., has this day acknowledged the same before me in my said County.

Give under my hand this 28 day of Nov., 1984.

Wilma M. Stogard
Notary Public

My Commission Expires:

Apr 30 1990

02/09/2024

RECEIVED

JUN 21 1985

OIL & GAS DIVISION
DEPT. OF MINES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

Company: CHESTERFIELD ENERGY CORP.
Well: KRAUS, AUGUSTA (TRUSTEE) Well: O'HENRY 1

Permit No. 47- 41-3552 (12-28-84)
County: LEWIS

Rule	Description	In Compliance	
		Yes	No
3.06	Notification prior to starting work	-----	-----
5.04	Prepared before drilling to prevent waste	-----	-----
5.03	High pressure drilling	-----	-----
6.01	Required permits at wellsite	-----	-----
5.03	Adequate Fresh Water Casings	-----	-----
5.02	Adequate Coal Casings	-----	-----
5.01	Adequate Production Casings	-----	-----
5.04	Adequate Cement Strength	-----	-----
5.05	Cement Type	-----	-----
3.02	Maintained Access Roads	-----	-----
5.01	Necessary Equipment to Prevent Waste	-----	-----
3.04	Reclaimed Drilling Pits	-----	-----
3.05	No Surface or Underground Pollution	-----	-----
3.07	Requirements for Production & Gathering Pipelines	-----	-----
6.01	Well Records on Site	-----	-----
6.02	Well Records Filed	-----	-----
6.05	Identification Markings	-----	-----

HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 6-18-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator
June 25, 1985
Date