

FILE COPY
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SEP 19 1984



1) Date: September 17, 1984
 2) Operator's Well No. Peters #1B
 3) API Well No. 47 - 041 - 3535
 State County Permit

STATE OF WEST VIRGINIA
 OIL & GAS DIVISION DEPARTMENT OF MINES, OIL AND GAS DIVISION
 DEPT. OF MINES APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 982' Watershed: Indian Fork
 District: Courthouse County: Lewis Quadrangle: Gilmer 7 1/2'
- 6) WELL OPERATOR Ranger Petroleum, Ltd. 7) DESIGNATED AGENT Kenneth L. Pote
 Address 609 W. Main Street Address P.O. Drawer 190
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name ~~Robert Bates~~ STEVE CASEY Name N/A
 Address ~~109 Minich Street~~ 884-7470 Address _____
Weston, WV 26452
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____ /
 Plug off old formation _____ / Perforate new formation _____ /
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Gordon
- 12) Estimated depth of completed well, 2750 feet
- 13) Approximate strata depths: Fresh, 75 feet; salt, _____ feet.
- 14) Approximate coal seam depths: 350', 475' Is coal being mined in the area? Yes _____ / No /
- 15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4"				X	20'			Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8"	J-55	23#	X		700'	700'	Circulate to	Surface
Production	4 1/2"	J-55	10.5#	X			2700'		Depths set
Tubing									
Liners									Perforations:
									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-041-3535 Date November 14 1984

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.
 Permit expires November 14, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: <u>196</u>	Agent: <input checked="" type="checkbox"/> <u>MW</u>	Plat: <u>TS</u>	Casing <u>TS</u>	Fee <u>427</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



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PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) WELL OPERATOR: Steve Casey
 2) LOCATION: 884-4410
 3) PROPOSED WELL WORK: Drill deeper
 4) APPROXIMATE COAL SEAM DEPTH: 75 feet
 5) APPROXIMATE TERTIARY DEPTH: 75 feet
 6) ESTIMATED DEPTH OF COMPLETED WELL: 750 feet
 7) DESIGNATED AGENT: Steve Casey
 8) DRILLING CONTRACTOR: Steve Casey

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

	Date	Date(s)
Application received		
Well work started	November 14	
Completion of the drilling process		
Well Record received		
Reclamation completed		

OTHER INSPECTIONS

Reason: _____
 Reason: _____

Board	Agent	Label	Casing	Log

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IV-9
(Rev 8-81)

SEP 19 1984

DATE August 21, 1984

WELL NO. Peters 1-B

OIL & GAS DIVISION
~~REPORT OF MINES~~
AUG 24 1984

State of West Virginia
Department of Mines
Oil and Gas Division

API NO. 47 - 041 - 3535

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Ranger Petroleum, LTD.
609 West Main Street
Address Clarksburg, WV 26301
Telephone 304-622-5100

DESIGNATED AGENT Kenneth L. Pote
609 West Main Street
Address Clarksburg, WV 26301
Telephone 304-622-5100

LANDOWNER Sun Lumber Company

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Ranger Petroleum, LTD. (Agent)

This plan has been reviewed by West Fork SCD. All corrections
and additions become a part of this plan: 9/7/84

**THIS REVIEW IS MADE FOR SITE AS SHOWN. A
CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT.
OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES
THIS PLAN NOT ACCEPTABLE TO WFSCD.**

(Date)
Kenneth E. Knight
(SCD Agent)

ACCESS ROAD

LOCATION

Structure None Required (A)

Structure Diversion Ditch (1)

Spacing _____

Material Earth

Page Ref. Manual _____

Page Ref. Manual 2-12 to 2-15

Structure _____ (B)

Structure Sediment Barrier (2)

Spacing _____

Material hay or straw bales (staked)

Page Ref. Manual _____

Page Ref. Manual 2-16 to 2-20

Structure _____ (C)

Structure Rip Rap (3)

Spacing _____

Material Rock

Page Ref. Manual _____

Page Ref. Manual N/A

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime according to soil test to correct to pH 6.5

Lime according to soil test to correct to pH 6.5

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Fertilizer 600 lbs/acre
(10-20-20 or equivalent)

Mulch Hay or Straw 2.0 Tons/acre

Mulch Hay or Straw 2.0 Tons/acre

Seed* Ky 31 Tall Fescue 40 lbs/acre

Seed* Ky 31 Tall Fescue 40 lbs/acre

Birdsfoot Trefoil 10 lbs/acre

Birdsfoot Trefoil 10 lbs/acre

Dom Rye Grass 10 lbs/acre

Dom Rye Grass 10 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

Philip A. Taylor SAE

PLAN PREPARED BY MSES Consultants, Inc. 11/10/2023

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 609 West Main Street

Clarksburg, WV 26301

PHONE NO. 304-624-9700 or

304-842-3325 (24-hour)

Carrie Taney, Agent,

FARM et al DISTRICT Court House COUNTY Lewis

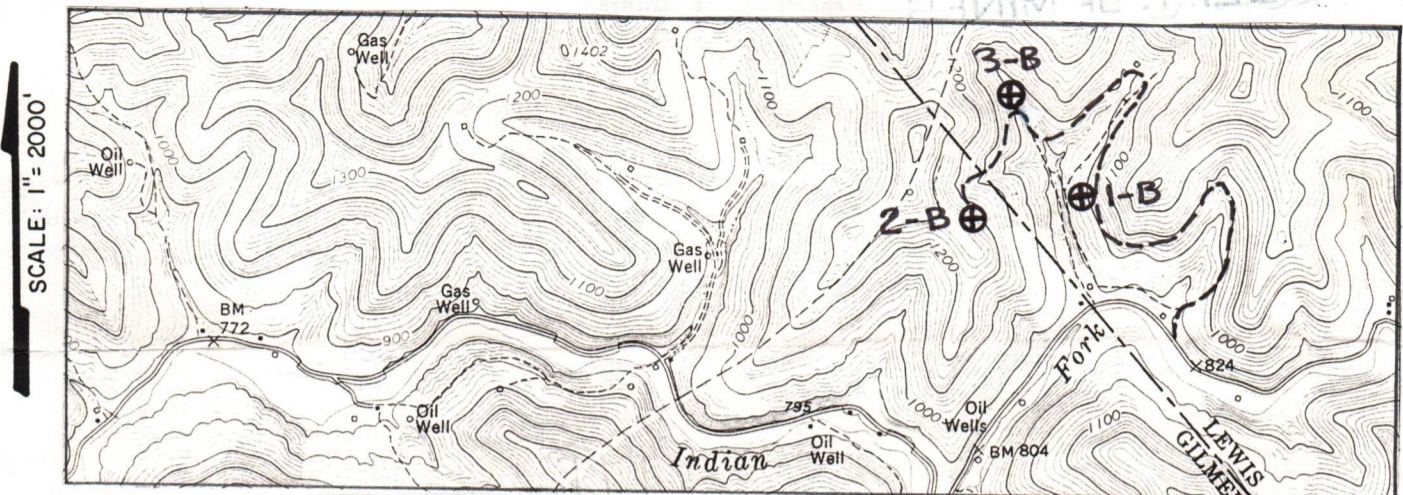
ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP.

QUADRANGLE Gilmer 7.5'

LEGEND

Well Site ⊕

Access Road ===



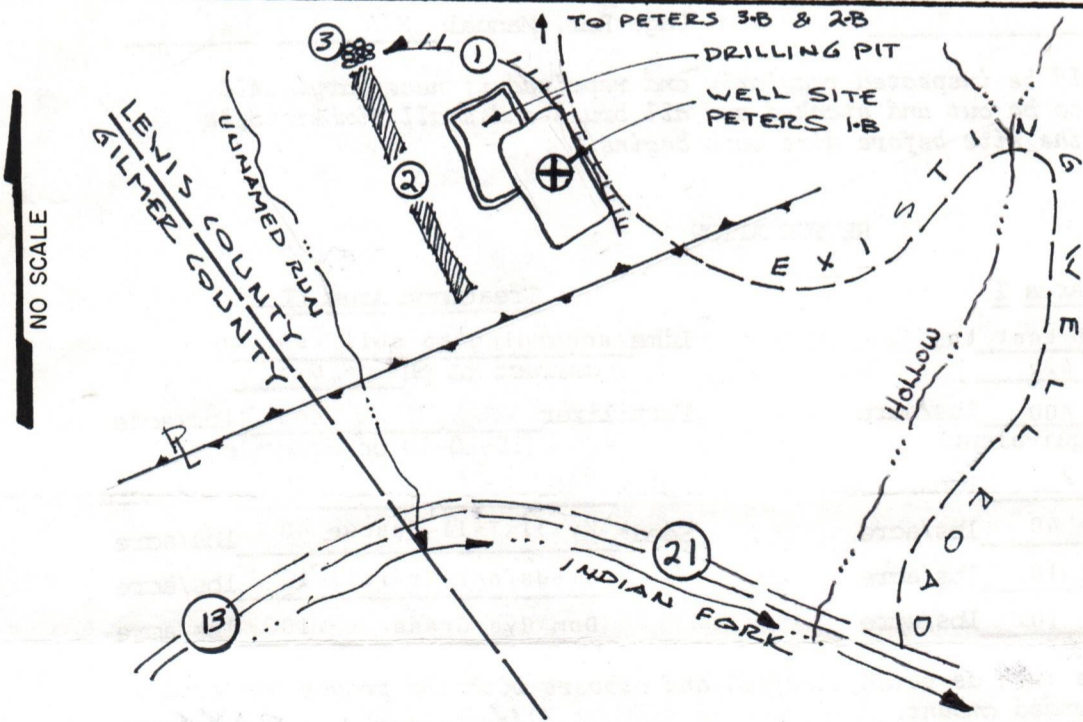
WELL SITE PLAN

THIS REVIEW IS MADE FOR THE 22 MINUTE SECTION OF ELEVATION OF PLUS OR MINUS 10 FT OR STRENGTH OF PLUS OR MINUS 3 PERCENT MAKES THIS PLAN NOT ACCEPTABLE TO BE USED

Sketch to include well location, existing access road, roads to be constructed, well site, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ————▲———	Diversion ————/———/———/———/———/———
Road = = = = =	Spring ⊕ →
Existing fence — x — x —	Wet spot ⊕
Planned fence — / — / —	Building ■
Stream ~ ~ ~ ~ ~	Drain pipe — ○ — ○ — ○ —
Open ditch — ···· → — ···· → — ···· → —	Waterway ⊕ ⊕ ⊕ ⊕



NOTE:
 NO UP GRADING REQUIRED ON EXISTING WELL ROAD. Maintain cross drains, culverts, & a ditch line. Place hay bales in ditch line for sediment control.

Comments: Access to the well site will be gained using approximately 4,200' of existing well road (no upgrading required) which begins at an intersection point in Lewis County Route 21.

11/10/2023

The access road will be sloped 2-3% towards the open ditch. All outlets of drainage structures and ditches will be in a stable area. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. Topsoil will be stockpiled for use in reclaiming. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. All cuts will be 2:1 slope or less. Natural vegetation (filter strip) will remain undisturbed in areas between construction and natural water courses.

1) Date: September 17, 1984
2) Operator's Well No. Peters #1B
3) API Well No. 47 - 041 - 3535
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name Sun Lumber Company
Address 26 Main Avenue
Weston, WV 26452
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name Carrie Taney, et al
Address P.O. Box 868
Salem, VA 24153
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No **X**

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

Kenneth L. Pote,
this 17th day of September, 1984.
My commission expires March 31, 1992.

Mary A. Stealey
Notary Public, Harrison County,
State of West Virginia

WELL OPERATOR, RANGER PETROLEUM, LTD.
By [Signature]
Its President
Address 609 W. Main Street
Clarksburg, WV 26301
Telephone 304-622-5100

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SEP 19 1984
OIL & GAS DIVISION
DEPT. OF MINES

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book Page</u>
Bonnie Lee Matheny	Ranger Petroleum, Ltd.	1/8	423/582

11/10/2023



RANGER
PETROLEUM
LTD.

609 W. Main St.
P.O. Drawer 190
Clarksburg, WV 26301
A/C 304-622-5100

September 18, 1984

Carrie Taney
Carrie Taney et al
P.O. Box 868
Salem, Virginia 24153

CERTIFIED MAIL - RECEIPT NO. P528-436-088

Reference: L.D. Peters 170 Acres, More or Less
Proposed Peters #1B, #2B, and #3
Courthouse District, Lewis County

Dear Ms. Taney:

Please be advised that Ranger Petroleum, Ltd. has been granted rights on the subject tract for which you are the owner of the said tract, situate in Courthouse District, West Virginia. Accordingly, Ranger Petroleum, Ltd. has filed an application to drill three (3) wells on this tract for production in accordance with the rules and regulations of the West Virginia Department of Mines, Oil and Gas.

For your information and records, we are enclosing the following:

- Notice of Application for a Well
- Application for a Well Work Permit
- Well Plat; and
- Construction and Reclamation Plan

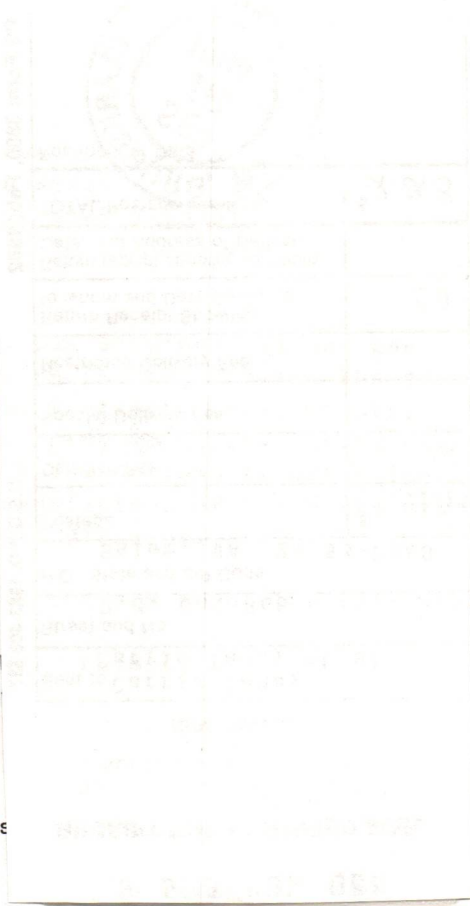
Should you have any questions concerning this application, please contact this office at A/C 304-622-5100.

Yours very truly,

Kenneth L. Pote
President

KLP:mas
Enclosures

cc: Administrator, Oil and Gas Office



OIL & GAS DIVISION
DEPT. OF MINES

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SEP 19 1984

11/10/2023



RANGER
PETROLEUM
LTD.

609 W. Main St.
P.O. Drawer 190
Clarksburg, WV 26301
A/C 304-622-5100

September 18, 1984

Sun Lumber Company
26 Main Avenue
Weston, West Virginia 26452

CERTIFIED MAIL - RECEIPT NO. P528-436-087

Reference: L. D. Peters 170 Acres, More or Less
Proposed Peters #1B, #2B and #3B Wells
Courthouse District, Lewis County,
West Virginia

Gentlemen:

Please be advised that Ranger Petroleum, Ltd. has obtained oil and gas rights on the subject tract for which you are on record as being the surface owner of the subject tract, situate in Courthouse District, Lewis County, West Virginia. Accordingly, Ranger Petroleum, Ltd. is hereby making application to drill three (3) wells on this tract to establish production in accordance with the rules and regulations of the State of West Virginia, Department of Mines, Oil and Gas Division.

For your information and records, we are enclosing copies of the following:

- Notices of Application for a Well Work Permit;
- Application for a Well Work Permit;
- Well Plat; and
- Construction and Reclamation Plan

Should you have any questions concerning this notice, please feel free to contact this office at A/C 304-622-5100.

Yours very truly,

Kenneth L. Pote, President

KLP:mas
Enclosures

xc: Administrator, Oil and Gas Office

P 528 436 087

RECEIPT FOR CERTIFIED MAIL

NO INSURANCE COVERAGE PROVIDED
NOT FOR INTERNATIONAL MAIL

(See Reverse)

* U.S.G.P.O. 1983-403-517

Sent to	
Sun Lumber Company	
Street and No.	
26 Main Avenue	
P.O., State and ZIP Code	
Weston, WV 26452	
Postage	\$.88
Certified Fee	.75
Special Delivery Fee	11/10/2023
Restricted Delivery Fee	
Return Receipt Showing	

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 OIL & GAS DIVISION
 DEPT. OF MINES



OIL & GAS DIVISION
 DEPT. OF MINES

State of West Virginia
 Department of Mines
 Oil and Gas Division

✓ Date June 20, 1985
 Operator's Well No. 1-B
 Farm Peters
 API No. 47 - 041 - 3535

WELL OPERATOR'S REPORT
 OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas X / Liquid Injection / Waste Disposal /
 (If "Gas," Production X / Underground Storage / Deep / Shallow X /)

LOCATION: Elevation: 982' Watershed Indian Fork
 District: Courthouse County Lewis Quadrangle Gilmer 7 1/2

COMPANY Ranger Petroleum, Ltd.
 ADDRESS 609 W. Main Street, Clarksburg WVa 26301
 DESIGNATED AGENT Kenneth L. Pote
 ADDRESS p.o. Drawer 190 Clarksburg WV 26301
 SURFACE OWNER Sun Lumber Company
 ADDRESS 26 Main Ave. Weston WV 26452
 MINERAL RIGHTS OWNER Carrie Taney, et al
 ADDRESS p.o. Box 868, Salem Va 24153
 OIL AND GAS INSPECTOR FOR THIS WORK Steve Casey
 ADDRESS Jane Lew, WV
 PERMIT ISSUED 11-14-84
 DRILLING COMMENCED 5-28-85
 DRILLING COMPLETED 6-2-85
 IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
13-10"	22'	0'	
9 5/8			
8 5/8	706'	706'	155sacks
7			
5 1/2			
4 1/2		2702'	305sacks
3			
2			
Liners used			

GEOLOGICAL TARGET FORMATION Gordon Depth 2753 feet
 Depth of completed well 2753 feet Rotary X / Cable Tools
 Water strata depth: Fresh 130 feet; Salt 560 feet
 Coal seam depths: N/A Is coal being mined in the area? NO

OPEN FLOW DATA
 Producing formation Gordon Pay zone depth 2568 feet
 Gas: Initial open flow 298 Mcf/d Oil: Initial open flow Bbl/d
 Final open flow 660 Mcf/d Final open flow Bbl/d
 Time of open flow between initial and final tests hours
 Static rock pressure 550 psig (surface measurement) after 72 hours shut in
 (If applicable due to multiple completion--)
 Second producing formation Big Injun and Maxton Pay zone depth 2040 and 1606 feet
 Gas: Initial open flow * Mcf/d Oil: Initial open flow Bbl/d
 Final open flow * Mcf/d Oil: Final open flow Bbl/d
 Time of open flow between initial and final tests hours
 Static rock pressure * psig (surface measurement) after hours shut in
 *Comingled with first stage

(Continue on reverse side)

LEW 3535

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

First Stage: Gordon
Perfs: 2595-2622 w/12 holes, fraced with 40,000# SD; 445 BBL S/L fluid

Second Stage: Big Injun
Perfs: 2108-2112 w/8 holes, fraced with 25,500# SD; 333 BBL S/L Fluid

Third Stage: Maxton
Perfs: 1608-1671 w/15 holes, fraced with 2500 gal acid

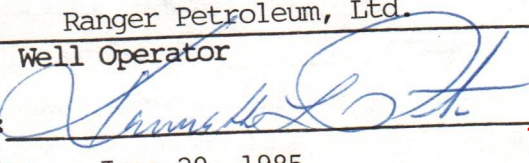
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OIL & GAS DIVISION
DEPT. OF MINES

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, oil and gas	
Sand			7	200	Hole wet 130' pump soap on Hole	
Shale			200	220		
Sand & Shale			220	383	Picked up 1/2' stream H2O 550'	
Red Rock			383	430		
Shale			430	460		
Sand & Shale			460	485		
Shale			485	550		
Sand			550	600		
Shale			600	620		
Shale			620	670		
Sand			620	706		
Sand & Shale			706	941		878' Started Dusting
Shale			941	1000		
Sand			1000	1120		
Red Rock			1120	1122		
Shale			1122	1200		
Sand & Shale			1200	1330		
Sand			1330	1713		
Shale			1713	1770		
Sand & Shale			1770	1805		
Shale			1805	1880		
Shale			1880	1900		
Shale			1900	1962		
Big lime			1962	2015		Check gas at 2000 12/10-2" H2O
Big Injun			2015	2110		Check gas at 2200 30/10-2" H2O
Big Injun			2015	2200		
Sand			2110	2310		Check gas at 2500 34/10-2" H2O
Sand & Shale			2200	2400		
Shale			2310	2400		
Sand			2400	2500		
Shale			2500	2555		
Sand			2555	2615		
Shale			2615	2753		

(Attach separate sheets as necessary)

Log Tops	
Maxton	1606
Big Lime	1945
Big Injun	2040
Gordon	2568
TD	2743

Ranger Petroleum, Ltd.
Well Operator
By: 
Date: June 20, 1985 11/10/2023

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JUN 5 - 1985

INSPECTOR'S WELL REPORT OIL & GAS DIVISION

DEPT. OF MINES
Oil or Gas Well
(KIND)

Permit No. 41-3535

Company Ranger Petroleum
 Address _____
 Farm Sam Lumber
 Well No. Peter 1 B
 District _____ County Lewis
 Drilling commenced 5-28-85
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 130 feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Cunningham 1

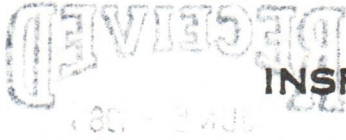
Remarks: 8 5/8 706" 155 SKS. Halliburton

5-30-85
DATE

Steve Casey 11/10/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION



INSPECTOR'S PLUGGING REPORT

Permit No. _____ Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location	Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ DATE I hereby certify I visited the above well on this date.

DISTRICT WELL INSPECTOR
11/10/2023

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JUN 6 - 1985

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. 41-3535

Company Ranger Pet.
 Address _____
 Farm Sun Lumber
 Well No. Peters 1B
 District _____ County Lewis
 Drilling commenced _____
 Drilling completed 6-3-85 Total depth 2753
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names Cunningham 1

Remarks: 4 1/2 2702 305 SKS. Halliburton

6-3-85
DATE

Steve Casey 11/10/2023
DISTRICT WELL INSPECTOR

Form 26
2/16/82

STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

INSPECTOR'S PLUGGING REPORT

Permit No. _____

Well No. _____

COMPANY _____ ADDRESS _____

FARM _____ DISTRICT _____ COUNTY _____

Filling Material Used _____

Liner	Location		Amount	Packer	Location		
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING		
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE	LOST

Drillers' Names _____

Remarks: _____

_____ I hereby certify I visited the above well on this date.
DATE

DISTRICT WELL INSPECTOR
11/10/2023

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECEIVED
 DEPARTMENT OF ENERGY
 OIL AND GAS

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

MAY 9 1986

Permit No. 41-3535 (11-14-84) County Lewis
 Company Ranger Pt. Farm Sun Lumber
 Inspector _____ Well No. Petes 1-B
 Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

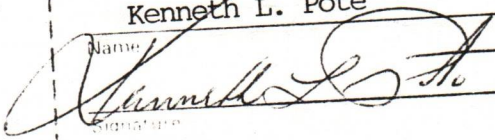
COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
 DATE: 4-30-86.

11/10/2023

FERC-121

<p>1.0 API well number (If not available, leave blank. 14 digits.)</p>	<p><u>47-041-3535</u></p>																								
<p>2.0 Type of determination being sought (Use the codes found on the front of this form.)</p>	<p><u>103</u> Section of NGPA</p> <p style="text-align: right;">Category Code</p>																								
<p>3.0 Depth of the deepest completion location (Only needed if sections 103 or 107 in 2.0 above.)</p>	<p><u>2622</u> feet</p>																								
<p>4.0 Name, address and code number of applicant (35 letters per line maximum. If code number not available, leave blank.)</p>	<p style="text-align: center;"><u>Ranger Petroleum, Ltd.</u></p> <p>Name</p> <p><u>609 West Main Street P.O. Drawer 190</u> Seller Code</p> <hr/> <p>Street</p> <p><u>Clarksburg,</u> <u>WV</u> <u>26301</u></p> <hr/> <p>City State Zip Code</p>																								
<p>5.0 Location of this well (Complete (a) or (b).)</p> <p>(a) For onshore wells (35 letters maximum for field name.)</p>	<p><u>Aspinall-Finster</u></p> <p>Field Name</p> <p><u>Lewis</u> <u>WV</u></p> <hr/> <p>County State</p>																								
<p>(b) For OCS wells:</p>	<p>Area Name Block Number</p> <p style="text-align: center;">Date of Lease:</p> <table style="margin: 0 auto; border-collapse: collapse;"> <tr> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> <td style="border-top: 1px solid black; width: 15px; text-align: center;"> </td> </tr> <tr> <td style="text-align: center;">Mo.</td> <td style="text-align: center;">Day</td> <td style="text-align: center;">Yr.</td> <td colspan="9" style="text-align: right;">OCS Lease Number</td> </tr> </table>													Mo.	Day	Yr.	OCS Lease Number								
Mo.	Day	Yr.	OCS Lease Number																						
<p>(c) Name and identification number of this well (35 letters and digits maximum.)</p>	<p><u>Peters #1-B</u></p>																								
<p>(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)</p>	<p>_____</p>																								
<p>6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)</p>	<p style="text-align: center;"><u>Consolidated Gas Transmission Corporation</u></p> <p>Name Buyer Code</p>																								
<p>(b) Date of the contract:</p>	<p><u>0 8 0 8 6 3</u> Mo. Day Yr.</p>																								
<p>(c) Estimated annual production:</p>	<p><u>27.0</u> MMcf.</p>																								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 40%;">7.0 Contract price (As of filing date. Complete to 3 decimal places.)</th> <th style="width: 15%;">(a) Base Price (\$/MMBTU)</th> <th style="width: 15%;">(b) Tax</th> <th style="width: 15%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width: 15%;">(d) Total of (a), (b) and (c)</th> </tr> <tr> <td style="text-align: center;"><u>1.169</u></td> <td style="text-align: center;"><u>---</u></td> <td style="text-align: center;"><u>---</u></td> <td style="text-align: center;"><u>184</u></td> <td style="text-align: center;"><u>1.353</u></td> </tr> </table>	7.0 Contract price (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>1.169</u>	<u>---</u>	<u>---</u>	<u>184</u>	<u>1.353</u>	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th style="width: 40%;">8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</th> <th style="width: 15%;">(a) Base Price (\$/MMBTU)</th> <th style="width: 15%;">(b) Tax</th> <th style="width: 15%;">(c) All Other Prices [Indicate (+) or (-).]</th> <th style="width: 15%;">(d) Total of (a), (b) and (c)</th> </tr> <tr> <td style="text-align: center;"><u>3.004</u></td> <td style="text-align: center;"><u>---</u></td> <td style="text-align: center;"><u>---</u></td> <td style="text-align: center;"><u>---</u></td> <td style="text-align: center;"><u>---</u></td> </tr> </table>	8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)	<u>3.004</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>				
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<u>3.004</u>	<u>---</u>	<u>---</u>	<u>---</u>	<u>---</u>																					
<p>9.0 Person responsible for this application</p>	<p style="text-align: center;"><u>Kenneth L. Pote</u> President</p> <p>Name Title</p> <p style="text-align: center;"></p> <p>Signature</p>																								
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="text-align: center;">Agency Use Only</td> </tr> <tr> <td style="text-align: center;">Date Received by Juris. Agency</td> </tr> <tr> <td style="text-align: center;">JUN 24 1985</td> </tr> <tr> <td style="text-align: center;">Date Received by FERC</td> </tr> </table>	Agency Use Only	Date Received by Juris. Agency	JUN 24 1985	Date Received by FERC	<p style="text-align: center;"><u>6-21-85</u> 304-622-5100</p> <p>Date Application is Completed Phone Number</p>																				
Agency Use Only																									
Date Received by Juris. Agency																									
JUN 24 1985																									
Date Received by FERC																									

11/10/2023 06:22

U.S. DEPARTMENT OF ENERGY
Federal Energy Regulatory Commission
Washington, D.C. 20426

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)**
(Sections 102, 103, 107 and 108)

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.0 and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	-	New onshore production well
107	-	High cost natural gas
108	-	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

11/10/2023

JUL 15 1985

DATE:

BUYER-SELLER CODE

PARTICIPANTS:

WELL OPERATOR: Ranger Petroleum Ltd. 40825
FIRST PURCHASER: Consolidated Gas Transmission P620
OTHER:

W. Va. Department of Mines, Oil & Gas Division
WELL DETERMINATION FILE NUMBER

850624-1030-041 = 3535

Use Above File Number on all Communications
Relating to Determination of this Well

QUALIFIED

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

1. FERC -121 Items not completed - Line No.

2. IV-1 Agent

3. IV-2 Well Permit

4. IV-6 Well Plat

5. IV-35 Well Record Drilling Deepening

6. IV-36 Gas-Oil Test: Gas Only Was Oil Produced? Ratio

7. IV-39 Annual Production years

8. IV-40 90 day Production Days off line:

9. IV-48 Application for certification. Complete?

10-17. IV Form 51 - 52 - 53 - 54 - 55 - 56 - 57 - 58 Complete? Affidavit Signed

18-28. Other: Survey Logs Geological Charts
Structure Map 1: 4000 Map Well Tabulations
Gas Analyses

(5) Date commenced: Date completed Deepened

(5) Production Depth:

(5) Production Formation:

(5) Final Open Flow:

(5) After Frac. R. P.

(6) Other Gas Test:

(7) Avg. Daily Gas from Annual Production:

(8) Avg. Daily Gas from 90-day ending w/1-120 days

(8) Line Pressure: PSIG from Daily Repo

(5) Oil Production: From Completion Report

10-17. Does lease inventory indicate enhanced recovery being done

10-17. Is affidavit signed? Notarized?

Does official well record with the Department confirm the submitted information? 11/10/2023

Additional information Does computer program confirm?

Was Determination Objected to By Whom?

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 6-21, 19 85

Operator's Well No. Peters #1-B

API Well No. 47 - 041 - 3535
State County Permit

STATE APPLICATION FOR WELL CLASSIFICATION

Previous File No. _____
(If Applicable)

WELL OPERATOR Ranger Petroleum, Ltd.
ADDRESS 609 W. Main St. P.O. Drawer 190
Clarksburg, WV 26301

DESIGNATED AGENT Kenneth J. Pote
ADDRESS 609 W. Main Street P.O. Drawer 190
Clarksburg, WV 26301

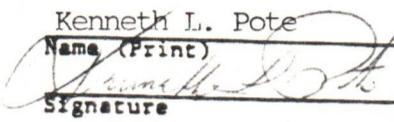
Gas Purchase Contract No. 2801 and Date 8-8-63
Meter Chart Code 6882 (Month, day and year)

Name of First Purchaser Consolidated Gas Transmission Coporation
445 West Main Street
Clarksburg, WV 26301
(Street or P. O. Box) (City) (State) (Zip Code)

FERC Seller Code _____ FERC Buyer Code _____

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 103 Section of NGPA Category Code _____
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

Kenneth L. Pote President
Name (Print) Title
 Signature
609 West Main Street P.O. Drawer 190
Street or P. O. Box
Clarksburg, WV 26301
City State (Zip Code)
(304) 622-5100
Area Code Phone Number

(Certificate of Proof of Service to Purchaser)

Copy of complete filing sent to Consolidated Gas Transmission Corporation

All of the above to be completed by the Operator/Applicant

To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request, for certification of the above described well as meeting the requirements of Section _____ under the Natural Gas Policy Act of 1976, (NGPA); or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA); or for determination of a seasonally affected well under Section 108 of (NGPA).

All interested parties are hereby notified that on the _____ day of _____, 19____, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. _____

Initial review of information submitted indicates the well is, is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

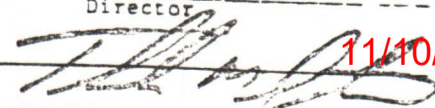
Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to default.

RECEIVED

JUN 24 1985

OIL & GAS DIV.
DEPT. OF MINES

WEST VIRGINIA DEPARTMENT OF MINES

Director _____
By  11/10/2023
Title _____

Date 6-21 1985

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Operator's Well No. Peters #1-B
API Well No. 47 - 041 - 3535
State County Permit

WELL CLASSIFICATION FORM
NEW ONSHORE PRODUCTION WELL
NGPA Section 103

DESIGNATED AGENT Kenneth L. Pote
ADDRESS 609 W. Main St. P.O. Drawer 190
Clarksburg, WV 26301

WELL OPERATOR Ranger Petroleum, Ltd.
ADDRESS 609 W. Main St. P.O. Drawer 190
Clarksburg, WV 26301

LOCATION: Elevation 982
Watershed Indian Fork
Dist. Courthouse County Lewis Quad. Gilmer 7 1/2"

GAS PURCHASER Consolidated Gas Trans. Cor.
ADDRESS 445 West Main Street
Clarksburg, WV 26301

Gas Purchase Contract No. 2801
Meter Chart Code 6882
Date of Contract _____

* * * * *

Date surface drilling was begun: 5-28-85

Indicate the bottom hole pressure of the well and explain how this was calculated:

Well Name: PETERS #1B County: LEWIS
Dist./Twp: COURTHOUSE State: WV Permit Number: 47-041-3535
BHP = $P1(e^x)$
P1 = 550 x = GL/53.34T
G = .68 L = 2608
I = 499 BHP = 587.89

AFFIDAVIT

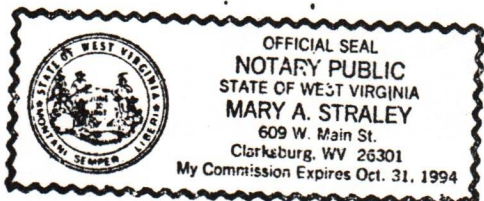
I, Kenneth L. Pote, having been first sworn according to law state that surface drilling of the well for which this determination is sought was begun on or after February 19, 1977; the well satisfies applicable state or federal well spacing requirements and the well is not within a proration unit, in existence at the time surface drilling began, which was applicable to the reservoir from which gas is or will be produced and which applied to any other well producing gas in commercial quantities or on which surface drilling began on or after February 19, 1977, and which was capable of producing gas in commercial quantities. I state, further, that I have concluded, to the best of my information, knowledge and belief, that the well for which this determination is sought is a new onshore production well and that I am not aware of any information not described in the application which is inconsistent with this conclusion.

STATE OF WEST VIRGINIA,

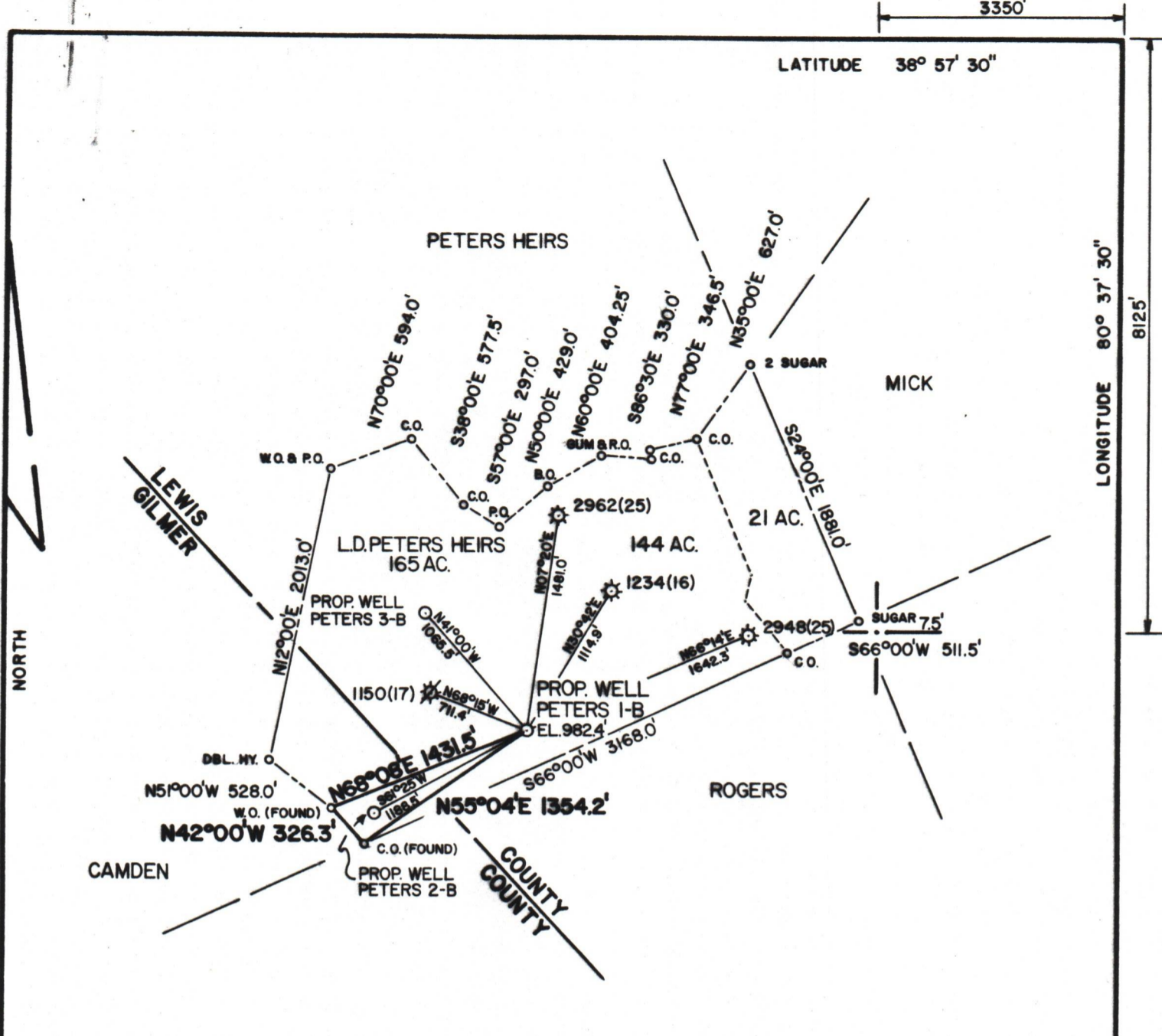
COUNTY OF HARRISON, TO WIT:

I, Mary A. Straley, a Notary Public in and for the state and county aforesaid, do certify that Kenneth L. Pote, whose name is signed to the writing above, bearing date the 21st day of June, 1985, has acknowledged the same before me, in my county aforesaid Given under my hand and official seal this 21st day of June, 1985. My term of office expires on the 31st day of October, 1994.

[NOTARIAL SEAL]



11/10/2023

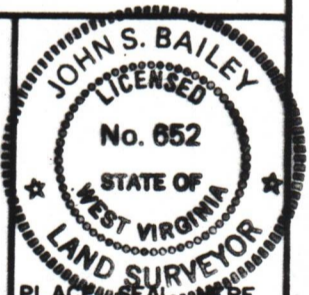


REFERENCE TIE LINES

PROPOSED WELL TO 22" BEECH S17°40'E 154.6'
 PROPOSED WELL TO 8" W.O. S80°39'E 85.2'

FILE NO. MSES84-494
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION BM 2850 SW OF LOC. EL. 804'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) John S. Bailey
 R. P. E. _____ L. L. S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



Department of Mines
 Oil & Gas Division

DATE SEPTEMBER 13, 19 84
 OPERATOR'S WELL NO. PETERS 1-B
 API WELL NO. 47-041-3535
 STATE COUNTY PERMIT

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS", PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X)
 LOCATION: ELEVATION 982.4' WATER SHED INDIAN FORK
 DISTRICT COURTHOUSE COUNTY LEWIS
 QUADRANGLE GILMER 7.5' 1966 (1976)
 SURFACE OWNER SUN LUMBER CO. ACREAGE 144
 OIL & GAS ROYALTY OWNER L.D. PETERS HEIRS LEASE NO. _____ LEASE ACREAGE 144
 PROPOSED WORK: DRILL X CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON ___ CLEAN OUT AND REPLUG _____
 TARGET FORMATION GORDON ESTIMATED DEPTH 2750'
 WELL OPERATOR RANGER PETROLEUM, LTD. DESIGNATED AGENT KENNETH L. POTE
 ADDRESS 609 WEST MAIN ST. CLARKSBURG, WV 26301 ADDRESS 609 WEST MAIN ST. CLARKSBURG, WV 26301

11/10/2023