



1) Date: July 17, 19 84
 2) Operator's Well No. Rohr No. 5
 3) API Well No. 47 - 041 - 3508
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow /)
- 5) LOCATION: Elevation: 1052.64 Watershed: Buckhannon Run *MW316*
 District: Hackers Creek County: Lewis Quadrangle: Berlin 7.5' (1976)
- 6) WELL OPERATOR Chesterfield Energy Corp.
 Address 319-320 Professional Bldg.
Clarksburg, WV 26301
- 7) DESIGNATED AGENT Stanley N. Pickens
 Address 319-320 Professional Bldg.
Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED
 Name Stephen Casey
 Address Rt. 2, Box 232-D
Jane Lew, WV 26378
- 9) DRILLING CONTRACTOR:
 Name Unknown
 Address _____
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Fox
- 12) Estimated depth of completed well, 5500 feet
- 13) Approximate trata depths: Fresh, 51 feet; salt, -- feet.
- 14) Approximate coal seam depths: 0 Is coal being mined in the area? Yes _____ / No /
- 15) CASING AND TUBING PROGRAM

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CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-40	42		x	16	16		Kinds
Fresh water									
Coal									Sizes
Intermediate	8 5/8	J-55	23	x		1000	1000	Circulate to surface NEAR 450 SF or as required by rule 15.01	Depths set
Production	4 1/2	J-55	10.5	x			5400		
Tubing									Perforations:
Liners									Top Bottom

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-041-3508 Date August 29, 19 84

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires August 29, 1986 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET 36	Agent: <i>LS</i>	Plat: <i>mu</i>	Casing: <i>mp</i>	Fee: <i>4074</i>
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Margaret J. Hasse
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES, OIL AND GAS DIVISION

OFFICE USE ONLY

PERMIT MODIFICATIONS AND CONDITIONS (IF ANY) TO THE PROPOSED WELL WORK

1) Date: _____

2) Operator's Well No.: _____

3) API Well No.: _____

4) State: _____ County: _____

5) LOCATION: Elevation: _____

6) WELL OPERATOR: _____

7) DESIGNATED AGENT: _____

8) OIL & GAS INSPECTOR TO BE NOTIFIED: _____

9) DRILLING CONTRACTOR: _____

10) PROPOSED WELL WORK: _____

11) GEOLOGICAL TARGET FORMATION: _____

12) Estimated depth of completed well: _____ feet

13) Approximate true depth: _____ feet

14) Approximate coal seam depths: _____ feet

15) CASING AND TUBING PROGRAM: _____

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Casing or Tubing Type	Size	Grade	Weight per ft.	Specification		Footage Interval	Cement Slurry or Grout	Packers
				New	Used			
Production	8 1/2"	J-55	23			0-100		
Intermediate	6 3/4"	J-55	23			100-150		
Coal	4 1/2"	J-55	23			150-200		
Fresh water	3 1/2"	J-55	23			200-250		
Construction	2 1/2"	J-55	23			250-300		

OFFICE USE ONLY

This part of Form IV-2(b) is to record the dates of certain occurrences and any follow-up inspections.

Date	Date(s)
Application received	Follow-up inspection(s)
Well work started	"
Completion of the drilling process	"
Well Record received	"
Reclamation completed	"

OTHER INSPECTIONS

Reason: _____

Reason: _____

Bond	Blanket	30
Area	Plat	Casing
Plat	Casing	Fee

NOTE: Keep one copy of the permit posted at the drilling location.

02/09/2024

1) Date: July 24, , 19 84
2) Operator's
Well No. Rohr #5 Well
3) API Well No. 47-041-3508
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED
(i) Name W. Howard Reeder
Address Route #1, Box 134
Buckhannon, WV 26201
(ii) Name _____
Address _____
(iii) Name _____
Address _____

5(i) COAL OPERATOR
Address _____
5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD
Name _____
Address None
Name _____
Address _____
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name _____
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.

6) EXTRACTION RIGHTS

Check and provide one of the following:
 Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
 The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics.)

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

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The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by
Stanley N. Pickens

WELL OPERATOR Chesterfield Energy Corporation
By Stanley N. Pickens
Its President
Address 320 Professional Building
Clarksburg, WV 26301
Telephone (304) 623-5467

this 24 day of July, 1984.
My commission expires 6/14, 1994.

Brenda Drummond
Notary Public, Harrison County,
State of West Virginia

02/09/2024

I N S T R U C T I O N S T O A P P L I C A N T

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)

IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that--

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc. _____ Grantee, lessee, etc. _____ Royalty _____ Book Page

02/09/2024



IV-9
(Rev 8-81)

DATE July 3, 1984
WELL NO. Chesterfield Rohr #5
API NO. 47 - 041 - 3508

State of West Virginia
Department of Mines
Oil and Gas Division

Rec'd. (WFSCD)
JUL 6 1984

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Chesterfield Energy Corp.
Address 319-320 Professional Bldg.
Clarksburg, WV 26301
Telephone (304) 623-5467

DESIGNATED AGENT Stanley N. Pickens
Address 319-320 Professional Bldg.
Clarksburg, WV 26301
Telephone (304) 623-5467

LANDOWNER Bernice Reeder

SOIL CONS. DISTRICT West Fork

Revegetation to be carried out by Stanley N. Pickens (Agent)

This plan has been reviewed by West Fork SCD. All corrections
and additions become a part of this plan: 7/19/84 (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A
CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT.
OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES
THIS PLAN NOT ACCEPTABLE TO WFSCD.

Kenneth E. Knight
(SCD Agent)

ON SITE REVIEW
7/18/84

ACCESS ROAD

LOCATION

Structure Drainage Ditch (A)
Along Access Road
Spacing Inside Road Cuts
Page Ref. Manual 2-12 to 2-14

Structure Sediment Barrier (1)
Material Hay or Straw Bales
Page Ref. Manual 2-16 to 2-20

Structure Cross Drains (B)
Spacing As Shown On Sketch
with riprapped outlet
Page Ref. Manual 2-1 to 2-4

Structure Filter Strip (2)
Material undisturbed natural vegetation
Page Ref. Manual 2-16

Structure _____ (C)
Spacing _____
Page Ref. Manual _____

Structure Diversion Ditch (3)
Material Earth
Page Ref. Manual 2-12 to 2-13

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All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

Treatment Area II

Lime according to soil test to
correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2.0 Tons/acre
Seed* Orchardgrass 10 lbs/acre
Red Clover 12 lbs/acre
Alsike Clover 4 lbs/acre

Lime according to soil test to
correct to pH 6.5
Fertilizer 600 lbs/acre
(10-20-20 or equivalent)
Mulch Hay or Straw 2.0 Tons/acre
Seed* Orchardgrass 10 lbs/acre
Red Clover 12 lbs/acre
Alsike Clover 4 lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

SARC Philip A. Taylor

PLAN PREPARED BY MSES Consultants, Inc.

02/09/2024

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS 609 West Main Street
Clarksburg, WV 26301

PHONE NO. 304-624-9700 or
304-842-3325 (24-hour)

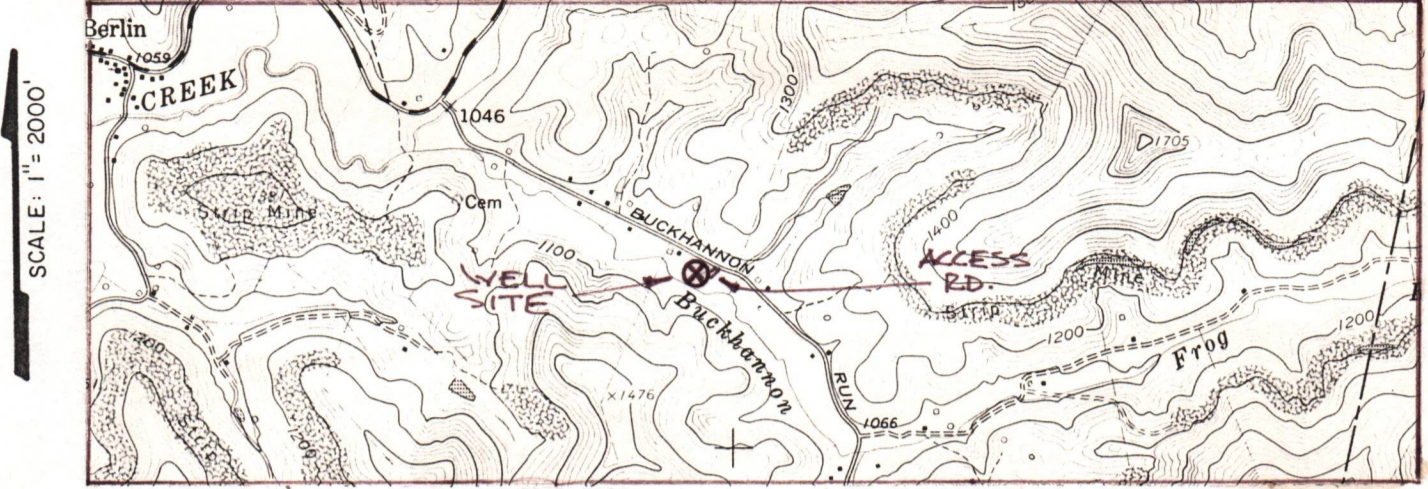
FARM G. Rohr, et al DISTRICT Hackers Creek COUNTY Lewis

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE Berlin 7.5'

LEGEND

Well Site ⊕

Access Road ===

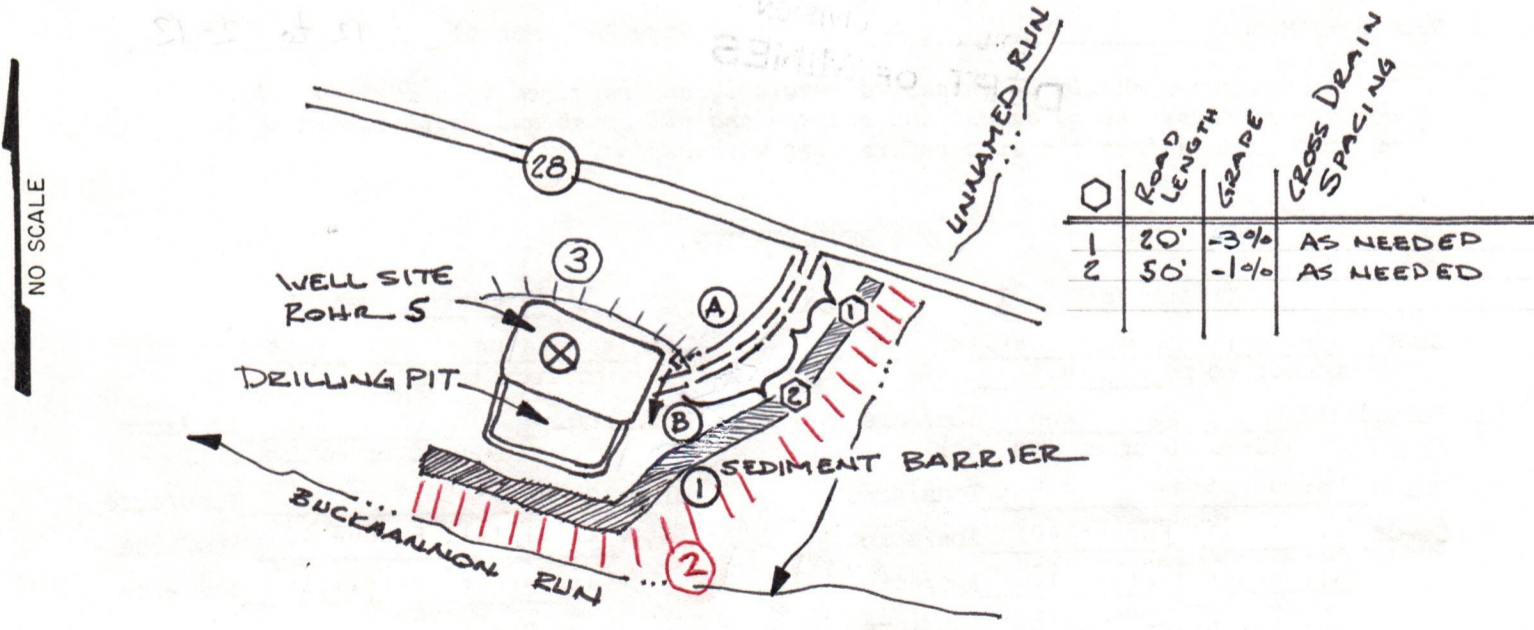


WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, wells, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

Property boundary ———▲———	Diversion ———/———
Road ===	Spring ○→
Existing fence —x—x—	Wet spot ♀
Planned fence —/—/—	Building ■
Stream ~~~~~	Drain pipe —○—○—○—
Open ditch ———>———>———>———>———>———	Waterway ⊃≡≡≡



Comments: Access to the well site will be gained by constructing approximately 70' of new access road from an intersection point in Lewis County Route 28.

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The access road will be sloped 2-3% towards the open ditch. All outlets of drainage structures and ditches will be to stable areas. All brush and timber will be removed from the area to be disturbed prior to any earth moving activities. Topsoil will be stockpiled for use in reclaiming. The road and well site will be brought to desired grade with erosion control structures being installed in conjunction with the grading. All cuts will be 2:1 slope or less.



1) Date: July 17, 19 84
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 3) API Well No. 47 State 041 County 041 Permit

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
- 5) LOCATION: Elevation: 1052.64 Watershed: Buckhannon Run
 District: Hackers Creek County: Lewis Quadrangle: Berlin 7.5' (1975)
- 6) WELL OPERATOR Chesterfield Energy Corp. 7) DESIGNATED AGENT Stanley N. Pickens
 Address 319-320 Professional Bldg. Address 319-320 Professional Bldg.
Clarksburg, WV 26301 Clarksburg, WV 26301
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey Name Unknown
 Address Rt. 2, Box 232-D Address _____
Jane Lw, WV 26379
- 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Pox
 12) Estimated depth of completed well, 5500 feet
 13) Approximate trata depths: Fresh, 51 feet; salt, --- feet.
 14) Approximate coal seam depths: 0 Is coal being mined in the area? Yes No

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15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS	
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		Kinds	Sizes
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Fresh water										
Coal										Sizes
Intermediate	8 5/8	J-55	23	x		1000	1000	Circulate		
Production	4 1/2	J-55	10.5	x			5400			Depths set
Tubing										
Liners										Perforations:
										Top Bottom

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.
 I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)
 NAME: _____
 By _____
 Its _____ Date _____

(For execution by natural persons)
 X St. Howard Keeder Date: 7/24/84
 (Signature) _____
 _____ Date: _____
 (Signature)

02/09/2024
 Surface Owner



**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (NOTE: If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: **You are not required to file any comment at all.**

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

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(5)

Received for Recording _____ Lease # H-95
 Recorded _____ Map Ref. _____
 Book _____ Pg _____ Renewal # _____
 Expires _____

OIL and GAS LEASE

THIS AGREEMENT made and entered into this the 14th day of JANUARY,
 19 83, by and between Glenn H. Rohr and Enora Rohr (wife), William W. Fox and
 Freda Fox (wife), Eilene M. Hersman (single), Bernice Reeder (widow), W. Howard
 Reeder and Hazel Reeder (wife)

hereinafter called Lessor (whether one or more), and hereinafter called Lessee,
 HYDROCARBON ENERGIES, INC.
 64 1/2 E. MAIN STREET, P.O. DRAWER 976
 BUCKHANNON, WV 26201

WITNESSETH, that said Lessor, in consideration of the sum of ONE DOLLAR (\$1.00), the receipt of which is hereby acknowledged, and of the covenants hereinafter contained on the part of said Lessee, to be paid, kept and performed, has granted, demised, leased and let, exclusively unto Lessee, with covenants of general warranty, for the purpose and with the rights of drilling, producing, and otherwise operating for oil and gas, and of laying pipe lines and building tanks, roads, stations, and electric power lines, houses for valves, meters, regulators and other appliances, with all other rights and privileges necessary, incident to or convenient for the operation of this land alone and conjointly with neighboring lands, all that certain

tract of land situate in the District Hackers Creek, County of Lewis,
 State of West Virginia, and bounded substantially as follows:

On the North by lands of Basil Marks
 On the East by lands of Radabaugh, Taylor
 On the South by lands of Mitchell, Bleigh
 On the West by lands of Casella

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and containing, for the purpose of calculating rentals, 60 acres of land whether actually containing more or less; and part of all of said land is described in that certain deed to Lessor from _____ dated _____

recorded in Book _____, Page _____, in the Recorder's Office of said County, it being the intent of Lessor to include all lands owned by the Lessor in said County.

1. It is agreed that this lease shall remain in force for a primary term of (2) two years from the date hereof and as long thereafter as the said land is operated by Lessee in the production of oil or gas.

2. (a) Lessee covenants and agrees to deliver to the credit of Lessor, his heirs or assigns, free of costs, in the pipe line to which said Lessee may connect its wells, a royalty of one-eighth (1/8) of native oil produced and saved from the leased premises.

(b) Lessee covenants and agrees to pay Lessor as a royalty for the native gas from each and every well drilled on said premises producing native gas, an amount equal to one-eighth (1/8) of the gross proceeds received from the sale of same at the prevailing price for gas sold at the well, for all native gas saved and marketed from the said premises, payable quarterly.

3. If Lessee shall not have either begun operations for the commencement of a well on the premises within 60 days from the date hereof Lessee agrees to pay to the Lessor the sum of Four Hundred Twenty DOLLARS (\$ 420.00) annually, commencing see item 19

from date as a rental for 12 months such commencement is delayed, subject however to the right of cancellation hereinafter granted to Lessee, and it is understood and agreed that the rental as hereinbefore provided for is the chief consideration until commencement of a well. The commencement of a well shall, however, be and operate as a full liquidation of all rentals thereafter accruing under this provision of this lease during the remainder of the term hereof. In the event of completion of a commercially unproductive well on the Premises the Lessee shall be under no obligation to make delay rental payments for a period of one year following the completion of such well. At the expiration of this rental free period, Lessee may continue to hold this lease for such further term as it may desire, not to exceed the primary term thereof, upon the payment of the rentals above mentioned. Lessee may, at its option, pay rentals quarterly or annually.

4. Their proportionate share of payments under this lease shall be made by check or voucher to the order of see item 20, mailed to _____

_____ until the Lessee shall have written notice from the Lessor, its heirs or assigns, accompanied by original or certified copies of deeds or other documents as Lessee may require evidencing such change of ownership directing payments to be made otherwise, and any payments made as above until such direction, and thereafter in accordance with such direction shall absolve the Lessee from any liability to any heir or assign of the Lessor. All payments of royalty are to be made according to Lessor's respective interests therein, as hereafter set forth, and this lease shall not be forfeited for Lessee's failure to pay any rentals or royalties until Lessee has received written notice by registered mail of such default and shall fail, for a period of thirty (30) days after receipt of such notice to pay same.

02/09/2024

5. Lessor excepts and reserves a total amount of 300,000 cubic feet of gas annually or such part thereof as Lessor may use each year from the gas that Lessee may hereafter produce or otherwise have available from one gas production well completed and operated by Lessee hereunder upon the leased premises, which said amount of 300,000 cubic feet of gas per year Lessor shall be entitled to receive free of cost for heat and light in one dwelling house on the leased premises when and as long as Lessee may elect to produce or operate a well for the aforesaid purposes upon the leased premises, by Lessor laying the necessary lines and making connections at Lessor's cost at such point on the demised premises as may be designated by the Lessee, provided said gas is used with economical appliances and is measured by meter furnished by Lessee. The regulation of such gas will be by regulators furnished by Lessor, and approved by Lessee, placed at a point designated by Lessee, with said gas to be used at Lessor's own risk and Lessee not to be in any way liable for any interruption or insufficient supply of such gas for said domestic use caused by pumping stations, breakage of lines or otherwise, and nothing herein shall prevent the Lessee from abandoning any well or wells or pipelines on the leased premises and removing the pipe therefrom at any time. If more than 300,000 cubic feet per year is used, the excess shall be paid for at the rate charged to domestic consumers in the same area, and in case of default in payment for gas used in excess of said 300,000 cubic feet, Lessee is hereby authorized to deduct the amount thereof from any royalty or other payments that are then due, or may later become due, under the terms of this lease.

6. In addition to the covenants of general warranty hereinabove contained, Lessor further covenants and agrees, that if Lessor's title to the leased premises shall come into dispute or litigation, or, if, in the judgment of Lessee, there are bona fide adverse claims to the rentals or royalties hereinabove provided for, then Lessee, at its option, may withhold the payment of said rentals or royalties until final adjudication or other settlement of such dispute, litigation, claim or claims; and that Lessee, at its option, may pay and discharge any taxes, mortgages or other lien or liens, existing, levied, assessed or which may hereafter come into existence or be levied or assessed on or against the leased premises, and, in the event it exercises such option, Lessee shall be subrogated to the lien and any and all rights of any holder or holders thereof, and may reimburse itself by applying to the discharge of any such mortgage, tax, or other lien or liens, any rental or royalty accruing hereunder.

7. If an when drilling or other operations hereunder are delayed or interrupted by lack of water, labor or material, or by fire, storm, flood, war, rebellion, insurrection, riot, strike, differences with workmen, or failure of carriers to transport or furnish facilities for transportation, or as a result of some order, rule, regulation, requisition or necessity of the government, or as the result of any other cause whatsoever beyond the control of Lessee, the time of such delay or interruption shall not be counted against Lessee, anything in this lease to the contrary notwithstanding. All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules or Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages for failure to comply therewith, if compliance is prevented by, or if such failure is the result of any such Law, Order, Rule or Regulation.

8. Lessee shall have the right at any time during the term of this lease or after the expiration or termination thereof to remove all machinery, fixtures, pipe lines, houses, buildings, and other structures placed on said premises, including the right to pull and remove all casing and tubing.

9. If the Lessee shall begin operations for the commencement of a well during the term of this lease or any extension thereof, the Lessee shall then have the right to complete the drilling of such wells, and if oil or gas or either of them be found in paying quantities, this lease shall continue and be in force and with like effect as if such well had been completed within the term first herein mentioned.

10. Lessee shall have the right to assign this lease or any interest and the assignee of Lessee shall have corresponding rights, privileges, and obligations with respect to said royalties and rentals as to the acreage assigned to it.

11. Lessee shall upon completion of the first productive well upon said premises make a diligent effort to obtain a pipeline connection but any delay shall not be counted against the Lessee provided Lessee shall resume delay rental payments for quarterly periods, beginning one year from the date that the first productive well shall be completed until said first well shall be connected to a pipeline.

12. Lessee may, at any time during the term hereof, cancel and surrender this lease, and be relieved of any and all obligations, payments and liabilities thereafter to accrue as to the leased premises, by the mailing of a notice of such surrender, and a check covering all rentals, if any, due up to the date of such cancellation or surrender.

13. It is agreed that said Lessee may drill or not drill on said land as it may elect, and the consideration and rentals paid and to be paid hereunder constitute adequate compensation for such privilege.

14. It is agreed that said Lessee shall have the privilege of using free of charge sufficient water, oil and gas from the said premises to run all machinery necessary for drilling and operations thereon, and at any time to remove all machinery and fixtures placed on said premises.

15. No well shall be drilled by Lessee within 200 feet of the dwelling house or barn now on said premises, except by consent of Lessor.

16. The leased premises may be fully and freely used by Lessor for any purpose, excepting such parts as are used by Lessee in operation hereunder.

17. Lessee shall pay Lessor for all damages to growing crops, fences or trees caused by Lessee's operations and shall bury all permanent pipelines below plow depth through cultivated areas upon request of Lessor or within a reasonable length of time thereafter.

18. This instrument may be executed in counterparts each having the same validity as if the original. Should any one or more of the parties named as Lessor fail to execute this lease, it shall nevertheless be binding upon all such parties who do execute it as Lessor.

02/09/2024

~~COMMONWEALTH OF PENNSYLVANIA~~
WEST VIRGINIA

SS:

COUNTY OF LEWIS

On this, the 14TH day of JANUARY, 1983, before me JAMES R. SCOTT, the undersigned officer, personally appeared BRENICE REEDER (WIDOW), W. HOWARD REEDER & HAZEL REEDER HIS WIFE

satisfactorily proven to me to be the person S whose name S ARE subscribed to the within instrument, and acknowledged that THEY executed the same for the purposes therein contained.

In witness whereof, I hereunto set my hand and official seal.

James R. Scott
Notary Public
MY COMMISSION EXPIRES
JULY 12TH 1986

STATE OF WEST VIRGINIA

TO WIT:

COUNTY OF UPSHUR

I, JAMES R. SCOTT, a Notary Public in and for the County of UPS HUR and State aforesaid, do certify that GLENN H. ROHR & ENORA HIS WIFE whose name S signed to the writing above, bearing date the 14TH day of JANUARY, 1983, has this day acknowledged the same before me in my said County and State aforesaid.

Given under my hand and Official Seal this 14TH day of JANUARY 1983

James R. Scott (Seal)
MY COMMISSION EXPIRES
JULY 12TH 1986

STATE OF ~~OHIO~~ WEST VIRGINIA

SS:

COUNTY OF LEWIS

On this 15TH day of JANUARY A. D. 1983 before me a NOTARY PUBLIC in and for said county, personally appeared the above named W. HAYWARD FOX & FRED A FOX HIS WIFE

to me personally known to be the party _____ named in and who executed the within agreement as _____ free and voluntary act and acknowledged to be _____ act and deed for the uses and purposes therein mentioned. 02/09/2024

WITNESS my hand and _____ seal the day and year aforesaid.

James R. Scott (Seal)
MY COMMISSION EXPIRES
JULY 12TH 1986

STATE OF WEST VIRGINIA

COUNTY OF _____

I, _____, a Notary Public in and for the County of _____ and State aforesaid, do certify that

_____ whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, has this day acknowledged the same before me in my said County and State aforesaid.

Given under my hand and Official Seal this _____ day of _____, 19____.

(Seal)

STATE OF WEST VIRGINIA

COUNTY OF UPSHUR

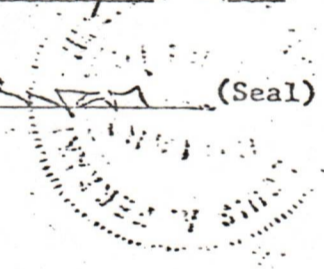
I, LOUIS A. FERRARI, a Notary Public in and for the County of UPSHUR and State aforesaid, do certify that

ALVIN SORCOW (PRESIDENT - HYDROCARBON ENERGIES INC) whose name has signed to the writing above, bearing date the 14th day of JANUARY, 1983, has this day acknowledged the same before me in my said County and State aforesaid.

Given under my hand and Official Seal this 14th day of JANUARY, 1983.

My Commission Expires Dec. 15, 1990

Louis A. Ferrari (Seal)



STATE OF WEST VIRGINIA

COUNTY OF _____

I, _____, a Notary Public in and for the County of _____ and State aforesaid, do certify that

_____ whose name _____ signed to the writing above, bearing date the _____ day of _____, 19____, has this day acknowledged the same before me in my said County and State aforesaid.

Given under my hand and Official Seal this _____ day of _____, 19____.

(Seal)

THE STATE OF WEST VIRGINIA,
Clerks Office, County Court, Lewis County, W. Va.

June 15th 1983

The foregoing writing _____ together with the certificate thereto annexed was this day presented in said office and admitted to record.

Attest:

Mary K. Hall

02/09/2024

This Agreement, made this 17th day of January, 19 83, by and between Homer P. Queen and Martha Queen (wife)

of P.O. Box 157, Orange, FL 32763 parties of the first part, and

Hydrocarbon Energies Inc.
P.O. Drawer 976
Buckhannon, WV 26201

WITNESSETH: That the parties of the first part, for and in consideration of the sum of One Dollar (\$1.00) to them in hand paid by the party of the second part, receipt whereof is hereby acknowledged, do by these presents accept, approve, ratify and confirm unto the said party of the second part, its successors and assigns, that certain lease or grant for oil and gas purposes, made by Glenn H. Rohr and et al to Hydrocarbon Energies, Inc., dated the 14 day of January, 19 83, and recorded in the office of the Clerk of the County Court of Lewis County, Pennsylvania, West Virginia, in lease Book No. 417, Page 159, in, out of and upon the tract of 60 acres of land in Hackers Creek Township, Lewis County, Pennsylvania, West Virginia, hereby approving and confirming all acts heretofore done and all payments made under and by virtue of the terms of said lease or grant, and do hereby certify that we will be bound by all of its terms and conditions as fully and effectually and to all intents and purposes as we would have been bound if we had signed and acknowledged the original lease.

TO HAVE AND TO HOLD said leasehold or other estate to the its successors and assigns, for the unexpired portion of the term of said lease or extension thereof subject to the terms and limitations therein.

WITNESS the following signatures:

WITNESSES:

Rosemarie Marchisello
Jane A. Rodgers
Homer P. Queen (SEAL)
Martha Queen (SEAL)

_____ (SEAL)

FLORIDA
STATE OF WEST VIRGINIA
COUNTY OF WALKER, to wit:

(FOR W. VA. LEASE—Individuals)

I, Jane A. Rodgers Notary Public, of said County of Walker, do certify that Homer P. Queen and Martha Queen

02/09/2024

whose name signed to the writing hereto annexed bearing date the 10 day of Feb, 19 83, has this day acknowledged the same before me, in my said County.

Given under my hand and seal, this 10 day of Feb, A.D. 19 83.

My Commission expires Sept. 5, 1983
Jane A. Rodgers
Notary Public

IV-35
(Rev 8-81)

RECEIVED
JAN 23 1985

OIL & GAS DIVISION
DEPT. OF MINES



State of West Virginia
Department of Mines
Oil and Gas Division

Date January 21, 1985
Operator's Well No. Rohr #5 Well
Farm _____
API No. 47 - 041 - 3508

WELL OPERATOR'S REPORT
OF
DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil ___ / Gas XX / Liquid Injection ___ / Waste Disposal ___ /
(If "Gas," Production XX / Underground Storage ___ / Deep ___ / Shallow ___ /)

LOCATION: Elevation: 1052.64' Watershed Buckhannon River
District: Hackers Creek County Lewis Quadrangle Berlin 7.5' (1976)

COMPANY Chesterfield Energy Corporation
ADDRESS 320 Professional Building, Clarksburg, WV 26301
DESIGNATED AGENT Stanley N. Pickens, President
ADDRESS 320 Professional Building, Clarksburg, WV 26301
SURFACE OWNER W. Howard Reeder
ADDRESS Rt. #1, Box 134, Buckhannon, WV 26201
MINERAL RIGHTS OWNER Glenn H. Rohr
ADDRESS 1 College Ave., Buckhannon, WV 26201
OIL AND GAS INSPECTOR FOR THIS WORK Stephen Casey
ADDRESS Rt. #2, Box 232-D, Jane Lew, WV 26378
PERMIT ISSUED August 29, 1984
DRILLING COMMENCED January 4, 1985
DRILLING COMPLETED January 10, 1985

Casing & Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft.
Size 20-16 Cond.			
11 3/4	15'		
9 5/8			
8 5/8	1025'	1025'	245 sks
7			
5 1/2			
4 1/2	5990'	4921'	385 sks
3			
2			
Liners used			

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON _____

GEOLOGICAL TARGET FORMATION Elk, Alexander, Benson & Riley, Balltown Depth _____ feet

Depth of completed well 5990' feet Rotary XX / Cable Tools _____

Water strata depth: Fresh 65' feet; Salt _____ feet

Coal seam depths: None Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Elk & Alexander Pay zone depth 4823'-4642' feet

Gas: Initial open flow 7.45 Mcf/d Oil: Initial open flow _____ Bbl/d

Final open flow 315 Mcf/d Final open flow _____ Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 1150 psig (surface measurement) after 15 hours shut in

(If applicable due to multiple completion--)

02/09/2024

Second producing formation Benson & Riley Pay zone depth 4272'-4478' feet

Gas: Initial open flow _____ Mcf/d Oil: Initial open flow _____ Bbl/d

"COMMINGLED WITH FIRST STAGE"
Final open flow _____ Mcf/d Oil: Final open flow _____ Bbl/d

Time of open flow between initial and final tests _____ hours

Static rock pressure _____ psig (surface measurement) after _____ hours shut in

Third Pro. Form. Balltown Pay zone depth: 3538'-3562' (Continue on reverse side)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Elk & Alexander 5,000# 80/100; 42,000# 20/40
524 BBLS Sand Laden Fluid

Benson & Riley 5,000# 80/100; 42,000# 20/40
521 BBLS Sand Laden Fluid

Balltown 5,000# 80/100; 42,000# 20/40
507 BBLS Sand Laden Fluid

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Top Soil			0	33	
Sand & Shale			33	169	½" stream water @ 65'
Sand			169	350	
Sand & Shale			350	732	
Sand			732	1062	
Sand & Shale			1062	1472	Gas Ck @ 1433' No Show
Big Lime			1472	1550	Gas Ck @ 1527' No Show
Big Injun			1550	1662	Gas Ck @ 1652' No Show Odor
Sand & Shale			1662	2282	Gas Ck @ 2149' No Show
Fifth Sand			2282	2390	Gas Ck @ 2397' No Show
Sand & Shale			2390	2530	Gas Ck @ 2707' 4/10-2" w/w
Bayard			2530	2540	Gas Ck @ 2800' 4/10-2" w/w
Sand & Shale			2540	3532	Gas Ck @ 3209' 14/10-1" w/w
Balltown			3532	3600	Gas Ck @ 3302' 14/10-1" w/w
Sand & Shale			3600	4265	Gas Ck @ 3585' 10/10-1" w/w
Riley			4265	4318	Gas Ck @ 3961' 12/10-1" w/w
Sand & Shale			4318	4455	Gas Ck @ 4147' 8/10-1" w/w
Benson			4455	4510	Gas Ck @ 4367' 8/10-1" w/w
Sand & Shale			4510	4815	Gas Ck @ 4616' 8/10-1" w/w
Alexander			4815	4846	Gas Ck @ 4711' 8/10-1" w/w
Sand & Shale			4846	5010	Gas Ck @ 4962' 8/10-1" w/w
2nd Elk			5010	5022	Gas Ck @ 5616' 2/10-½" w/w
Shale			5022	5725	Gas Ck @ TD 2/10-½" w/w
Haverty			5725	5990	Gas Ck @ Collars 2/10-½" w/w
TD			5990		

(Attach separate sheets as necessary)

Chesterfield Energy Corporation

Well Operator

By: Stanley N. Pickens 02/09/2024

Date: January 21, 1985

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including ..., encountered in the drilling of a well."

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. 41-3508

Oil or Gas Well _____
(KIND)

Company Chesterfield
 Address _____
 Farm Reeder
 Well No. Rohr 5
 District Hacker Cr County Lewis
 Drilling commenced _____
 Drilling completed _____ Total depth _____
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water 36 feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 1/2			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 8 7/8 SIZE 1025' No. FT. 235 Date _____
 NAME OF SERVICE COMPANY NowSCO
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names UDI 15

Remarks: dr. at 1925

RECEIVED
 JAN 10 1985
 OIL & GAS DIVISION
 DEPT. OF MINES

1-7-85
DATE

Steve Casey 02/09/2024
 DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

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JAN 17 1965

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 41-3508

Oil or Gas Well _____
(KIND)

Company Chesterfield
 Address _____
 Farm Reeder
 Well No. Rohr 5
 District _____ County Lewis
 Drilling commenced 1-4-85
 Drilling completed 1-10-85 Total depth 5990
 Date shot _____ Depth of shot _____
 Initial open flow _____ /10ths Water in _____ Inch
 Open flow after tubing _____ /10ths Merc. in _____ Inch
 Volume _____ Cu. Ft.
 Rock pressure _____ lbs. _____ hrs.
 Oil _____ bbls., 1st 24 hrs.
 Fresh water _____ feet _____ feet
 Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13			Size of _____
10			
8 1/4			Depth set _____
6 1/2			
5 3/16			Perf. top _____
3			Perf. bottom _____
2			Perf. top _____
Liners Used			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____
 NAME OF SERVICE COMPANY _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

Drillers' Names API 15

Remarks: logging

1-10-85
DATE

Steve Case 02/09/2024
DISTRICT WELL INSPECTOR

IV-20
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1. 4

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JUN 2 1 1985

30-Jan-85

**OIL & GAS DIVISION
DEPT. OF MINES**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OFFICE OF OIL AND GAS
CHARLESTON 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

Company: CHESTERFIELD ENERGY CORP.
Farm: REEDE, W. HOWARD Well: ROHR 5

Permit No. 47- (8-29-84) 41-3508
County: LEWIS

Rule	Description	In Compliance	
		Yes	No
23.06	Notification prior to starting work		
25.04	Prepared before drilling to prevent waste		
25.03	High pressure drilling		
16.01	Required permits at wellsite		
15.03	Adequate Fresh Water Casing		
15.02	Adequate Coal Casing		
15.01	Adequate Production Casing		
15.04	Adequate Cement Strength		
15.05	Cement Type		
23.02	Maintained Access Roads		
15.01	Necessary Equipment to Prevent Waste		
23.04	Reclaimed Drilling Pits		
23.05	No Surface or Underground Pollution		
23.07	Requirements for Production & Gathering Pipelines		
16.01	Well Records on Site		
16.02	Well Records Filed		
7.05	Identification Markings		

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

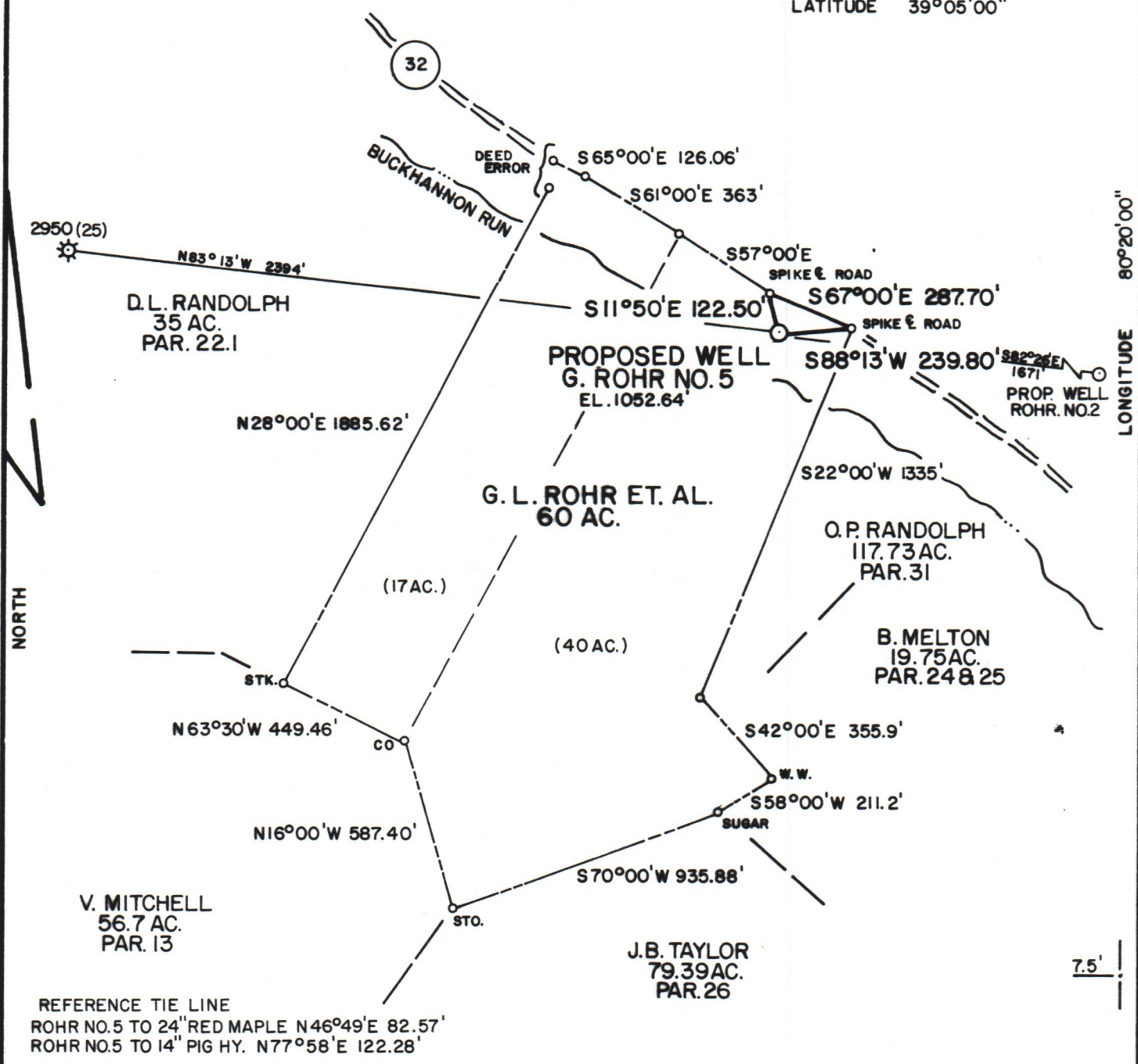
SIGNED Steve Casey
DATE 6-18-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...
Administrator

June 25, 1985

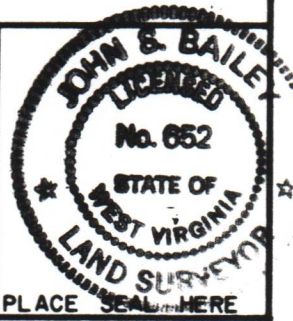
Date



PREPARED BY MSES CONSULTANTS, INC.

FILE NO. MSES 84-442
 DRAWING NO. _____
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION 1066 EL. AT INTER. OF LEWIS CO. ROUTE 28 & ROUTE 32

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) John A. Bailey
 P. E. _____ L. I. S. 652



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 FORM IV-6
 (8-78)



Department of Mines
 Oil & Gas Division

DATE JULY 13, 19 84
 OPERATOR'S WELL NO. G. ROHR NO. 5
 API WELL NO. 47-041-3508
 STATE COUNTY PERMIT

WELL TYPE: OIL _____ GAS X LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS", PRODUCTION X STORAGE _____ DEEP _____ SHALLOW X)
 LOCATION: ELEVATION 1052.64' WATER SHED BUCKHANNON RUN
 DISTRICT HACKERS CREEK COUNTY LEWIS
 QUADRANGLE BERLIN 7.5' (1976)
 SURFACE OWNER BERNICE REEDER ET AL. ACREAGE 40
 OIL & GAS ROYALTY OWNER GLENN H. ROHR ET AL. LEASE ACREAGE 60
 LEASE NO. _____
 PROPOSED WORK: DRILL X CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR
 STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW
 FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION FOX ESTIMATED DEPTH 5500'
 WELL OPERATOR CHESTERFIELD ENERGY CORP. DESIGNATED AGENT STANLEY N. PICKENS
 ADDRESS 319-320 PROFESSIONAL BLDG. CLARKSBURG, W.V. 26301 ADDRESS 319-320 PROFESSIONAL BLDG. CLARKSBURG, W.V. 26301

02/09/2024