



1) Date: November 28, 19 83
 2) Operator's Well No. 12915
 3) API Well No. 47 - 041 - 3422
 State County Permit

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 1404' Watershed: Freemans Creek
 District: Freemans Creek County: Lewis Quadrangle: Camden
 6) WELL OPERATOR Consolidated Gas Supply Corp. 7) DESIGNATED AGENT L. Joseph Timms, Jr.
 Address 145 West Main Street Address 145 West Main Street
Clarksburg, West Virginia Clarksburg, West Virginia
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name ~~XXXXXXXXXXXX~~ Stephen Casey Name Development Drilling
 Address ~~XXXXXXXXXXXX~~ Rt. 2, Box 232-D Address Clarksburg, WV
~~XXXXXXXXXXXX~~ Jane Lew, WV 26378
 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate
 Plug off old formation / Perforate new formation
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Big Injun
 12) Estimated depth of completed well, 2025 feet
 13) Approximate trata depths: Fresh, 90 feet; salt, _____ feet.
 14) Approximate coal seam depths: 184 Is coal being mined in the area? Yes No

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OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	11 3/4	H-10	12	X		300	300	To surface	by rule 15.05
Fresh water									
Coal	8 5/8	K-55	24	X		2025	2025	To surface	as req. by rule 16.01
Intermediate									
Production	4 1/2	K-55	10.5	X		2025	2025	No cement	Depths set
Tubing								Set on packer	
Liners									Perforations: Top Bottom Unknown at this time.

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-085-3422 ⁰⁴¹
 Date December 6, 1983

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. **Notification must be given to the District Oil and Gas Inspector, (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work.** In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires December 6, 1985 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond: BLANKET BOND	Agent: <u>[Signature]</u>	Plat: <u>MN</u>	Casing: <u>MH</u>	Fee: <u>110</u> <u>748</u>
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[Signature]
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.



IV-9
(Rev 8-81)

DATE 11-1-83

WELL NO. 12915

API NO. 47-041-3422

State of West Virginia
Department of Mines
Oil and Gas Division

CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Cons. Gas Supply Corp
Address R#1, Box 245-H, Weston W. Va.
Telephone 269-3771

DESIGNATED AGENT L. J. Timms, Jr
Address 445 W. MAIN ST., CLARKSBURG, WV
Telephone 623-8000
SOIL CONS. DISTRICT West Fork

LANDOWNER John L. Burwicks
Revegetation to be carried out by Consolidated Gas (Agent)

This plan has been reviewed by West Fork SCD. All corrections
and additions become a part of this plan: 11/4/83 (Date)

THIS REVIEW IS MADE FOR SITE AS SHOWN. A
CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT.
OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES
THIS PLAN NOT ACCEPTABLE TO WFSCD.

Kenneth E. Knight
(SCD Agent)

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ACCESS ROAD	LOCATION
Structure <u>UGG Existing Rd</u> (A)	Structure <u>Division ditches</u> (1)
Spacing <u>will update when needed</u>	Material <u>Earth</u>
Page Ref. Manual <u>Rock & Culverts Already in place</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Drainage Ditch</u> (B)	Structure <u>Drilling Pit</u> (2)
Spacing <u>Inside road cuts</u>	Material <u>Earth</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>N/A</u>
Structure <u>Culvert (18" minimum I.D.)</u> (C)	Structure _____ (3)
Spacing <u>(according to O&G Manual) (at natural drains)</u>	Material _____
Page Ref. Manual <u>2-7</u>	Page Ref. Manual _____

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I	Treatment Area II
*Lime <u>2</u> Tons/acre or correct to pH <u>6.5</u>	*Lime <u>2</u> Tons/acre or correct to pH <u>6.5</u>
Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)	Fertilizer <u>500</u> lbs/acre (10-20-20 or equivalent)
Mulch <u>Hay or Straw 2</u> Tons/acre	Mulch <u>Hay or Straw 2</u> Tons/acre
Seed* <u>Ky 31 Fescue 40</u> lbs/acre	Seed* <u>Ky 31 Fescue 40</u> lbs/acre
<u>Lespedeza Clover 5</u> lbs/acre	<u>Lespedeza Clover 5</u> lbs/acre
_____ lbs/acre	_____ lbs/acre

*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

*lime according to pH test.

PLAN PREPARED BY E.B. Harbut 11/10/2023

ADDRESS Rt #1, Box 245-H

Weston, W. Va.

PHONE NO. 269-3771

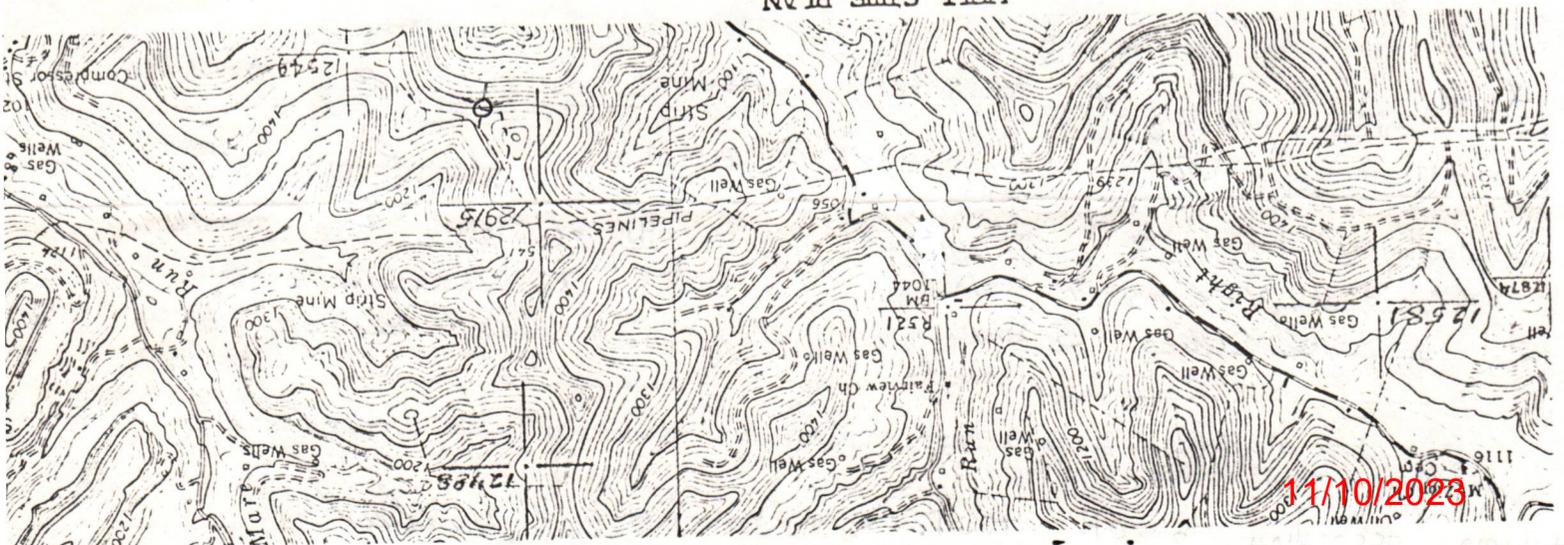
NOTES: Please request landowner's cooperation to protect new seeding for one growing season. Attach separate sheets as necessary for comments.

ATTACH OR PHOTOCOPY SECTION OF INVOLVED TOPOGRAPHIC MAP. QUADRANGLE CAMDEN, W.VA. 7.5'

LEGEND

Well Site

Access Road



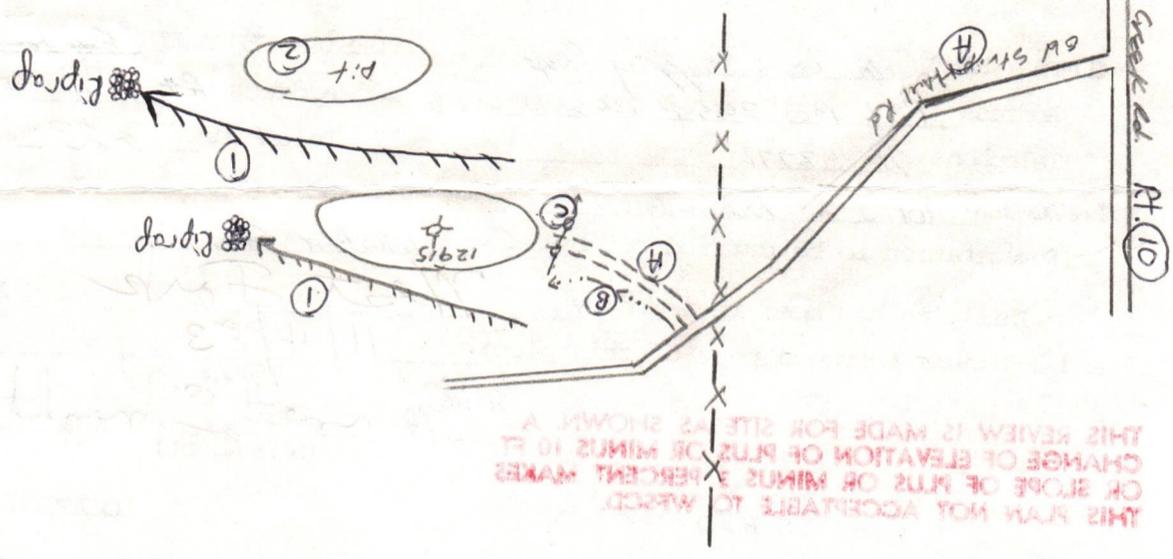
WELL SITE PLAN

Sketch to include well location, existing access road, roads to be constructed, well sites, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.

LEGEND

	Property boundary
	Road
	Existing fence
	Planned fence
	Stream
	Open ditch
	Diverision
	Spring
	Wet spot
	Building
	Drain pipe
	Waterway

THIS PLAN NOT ACCEPTABLE TO WEST. OR SLOPE OF PLUS OR MINUS 3 PERCENT MAKES CHANGE OF ELEVATION OF PLUS OR MINUS 10 FT THIS REVIEW IS MADE FOR SITE AS SHOWN. A



Note: Topsoil will be stockpiled for use in reclamation work.

DEPT. OF MINES
OIL & GAS DIVISION
DEC 8 - 1983
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FIREMAN'S CREEK RD Rt. 10



DATE: November 23, 1983
OPERATOR'S
WELL NO.: . 12915
API NO: 47 - -
State County Permit

State of West Virginia

OFFICE OF OIL AND GAS
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Harrison

I, L. Joseph Timms, Jr. (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: *L. Joseph Timms, Jr.*

Taken, Subscribed, and sworn to before me this 28th day of November, 1983.

Notary: *Joseph D. Dudley*

My Commission Expires: Sept. 13, 1986

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DEC 2 - 1983
OIL & GAS DIVISION
DEPT. OF MINES

DEPT. OF MINES
OIL & GAS DIVISION
DEC 3 - 1983
RECEIVED

11/10/2023

1) Date: November 28, 1983
2) Operator's Well No. 12915
3) API Well No. 47-041-3422
State County Permit

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OFFICE OF OIL & GAS
NOTICE OF APPLICATION FOR A WELL WORK PERMIT

4) SURFACE OWNER(S) OF RECORD TO BE SERVED

(i) Name John L. Burnside
Address Rt. 1
Weston, WV 26152

(ii) Name _____
Address _____

(iii) Name _____
Address _____

5(i) COAL OPERATOR None
Address _____

5(ii) COAL OWNER(S) WITH DECLARATION ON RECORD:
Name NONE
Address _____

Name _____
Address _____

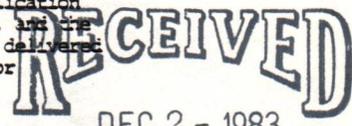
5(iii) COAL LESSEE WITH DECLARATION ON RECORD:
Name None
Address _____

TO THE PERSON(S) NAMED ABOVE: You should have received this Form and the following documents:

- (1) The Application for a Well Work Permit on Form IV-2(B) (or Form IV-4 if the well is to be plugged, which sets out the parties involved in the drilling or other work, and describes the well and its location and, if applicable, the proposed casing and cementing program;
- (2) The plat (surveyor's map) showing the well location on Form IV-6; and
- (3) The Construction and Reclamation Plan on Form IV-9 (unless the well work is only to plug a well), which sets out the plan for erosion and sediment control and for reclamation for the site and access road.

THE REASON YOU RECEIVED THESE DOCUMENTS IS THAT YOU HAVE RIGHTS REGARDING THE APPLICATION WHICH ARE SUMMARIZED IN THE "INSTRUCTIONS" ON THE REVERSE SIDE OF THE COPY OF THE APPLICATION (FORM IV-2(B) OR FORM 4, DESIGNATED FOR YOU. HOWEVER, YOU ARE NOT REQUIRED TO TAKE ANY ACTION AT ALL.

Take notice that under Chapter 22 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a Well Work Permit with the Administrator of the Office of Oil and Gas, West Virginia Department of Mines, with respect to a well at the location described on attached Application and depicted on attached Form IV-6. Copies of this Notice, the Application, the plat, and the Construction and Reclamation Plan have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Administrator.



DEC 2 - 1983

6) EXTRACTION RIGHTS

Check and provide one of the following:

- Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil or gas.
- The requirement of Code 22-4-1-(c) (1) through (4). (See reverse side for specifics)

OIL & GAS DIVISION

DEPT. OF MINES

7) ROYALTY PROVISIONS

Is the right to extract, produce or market the oil or gas based upon a lease or leases or other contract or contracts providing for flat well royalty or any similar provision for compensation to the owner of the oil or gas in place which is not inherently related to the volume of oil or gas so extracted, produced or marketed? Yes X No

If the answer above is No, nothing additional is needed. If the answer is Yes, you may use Affidavit Form IV-60.

See the reverse side for line item instructions, and for instructions concerning the required copies of the Notice and Application, plat, and Construction and Reclamation Plan.

The truth of the information on the Notice and Application is verified and sworn to and the Notice is signed on behalf of the Well Operator in my County and State by

J. E. Gwinn

this 28 day of November, 19 83.
My commission expires Sept. 13, 19 86.

Notary Public, Harrison County,
State of West Virginia

WELL

OPERATOR Consolidated Gas Supply Corp.

By J. E. Gwinn
Its Manager of Production
Address 445 West Main Street
Clarksburg, West Virginia
Telephone 623-8000

11/10/2023

INSTRUCTIONS TO APPLICANT

CONCERNING THE LINE ITEMS:

- 1) Date of Notice.
- 2) Your well name and number.
- 3) To be filled out by the Office of Oil & Gas.
- 4) & 5) Use separate sheet if necessary.
- 4) Surface owner(s) of record to be served with Notice and Application. However, see also Code § 22-4-1b(b) if "more than three tenants in common or other co-owners of interest described in subsection (a) of this section hold interests in such lands".
- 5(i) "Coal Operator" means any person, firm, partnership, partnership association or corporation that proposes to or does operate a coal mine.
- 5(ii, iii) See Code § 22-4-20.
- 6) See Code § 22-4-11(c). However, in lieu of filing the lease(s) or other continuing contract(s), the Applicant may fill out the information in the space provided below.
- 7) See Code § § 22-4-11(d, e).

CONCERNING THE REQUIRED COPIES FOR FILING AND SERVICE:

Filing. Code § 22-4-1k and Regulation 7.02 provide that the original and required copies of the Notice and Application must be filed with the Administrator, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-1k(d) and the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fees required by Code § 22-4-1a(c) and 22-3-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well on dwelling within 200 feet of the proposed well.

Service. In addition, service must be made on the surface owner(s) and the person(s) with an interest in the coal. See Code § § 22-4-1m, 22-4-2, 22-4-2a, and 22-4-2b.

INFORMATION SUPPLIED UNDER CODE § 22-4-11(d)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on the obverse side of this Notice, I depose and say that I am the person who signed the Notice for the Applicant, and that—

- (1) the tract of land is the same tract described in the Application to which this Notice applies, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

<u>Grantor, lessor, etc.</u>	<u>Grantee, lessee, etc.</u>	<u>Royalty</u>	<u>Book</u>	<u>Page</u>
F. White	Southern Oil (now CGSC)	\$300.00 yearly	40	62



1) Date: November 28, 19 83
 2) Operator's Well No. 12915
 3) API Well No. 47
 State _____ County _____ Permit _____

**STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT**

- 4) WELL TYPE: A Oil / Gas _____
 B (If "Gas", Production _____ / Underground storage _____ / Deep _____ / Shallow _____)
- 5) LOCATION: Elevation: 1104' Watershed: Froemans Creek
 District: Froemans Creek County: Lewis Quadrangle: Garrison
- 6) WELL OPERATOR Consolidated Gas Supply Corp. 7) DESIGNATED AGENT L. Joseph Timms, Jr.
 Address 115 West Main Street Address 115 West Main Street
Clarksburg, West Virginia Clarksburg, West Virginia
- 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Robert Bates Name Development Drilling
 Address 109 Minnich St. Address Clarksburg, WV
Weston, WV 26152
- 10) PROPOSED WELL WORK: Drill / Drill deeper _____ / Redrill _____ / Stimulate _____
 Plug off old formation _____ / Perforate new formation _____
 Other physical change in well (specify) _____
- 11) GEOLOGICAL TARGET FORMATION, Big Injun
- 12) Estimated depth of completed well, 2025 feet
- 13) Approximate trata depths: Fresh, 90 feet; salt, _____ feet.
- 14) Approximate coal seam depths: 184 Is coal being mined in the area? Yes _____

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 OIL & GAS DIVISION
 DEPT. OF MINES

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	<u>11 3/4</u>	<u>H-40</u>	<u>42</u>	<input checked="" type="checkbox"/>		<u>300</u>	<u>300</u>	<u>To surface</u>	Kinds
Fresh water									
Coal	<u>8 5/8</u>	<u>K-55</u>	<u>24</u>	<input checked="" type="checkbox"/>		<u>2025</u>	<u>2025</u>	<u>To surface</u>	Sizes
Intermediate									
Production	<u>4 1/2</u>	<u>K-55</u>	<u>10.5</u>	<input checked="" type="checkbox"/>		<u>2025</u>	<u>2025</u>	<u>No cement</u>	Depths set
Tubing								<u>Set on packer</u>	
Liners									Perforations:
									Top Bottom
									<u>Unknown at this time.</u>

The law requires a comment period for surface owners. However, the permit can be issued in less than 15 days from the filing of the Application if the surface owner(s) of record sign(s) the following "Voluntary Statement of No Objection" on a facsimile of this surface owner's copy of the Application.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners on the reverse side of this Application for a Well Work Permit, and that I have received copies of (1) a Notice of Application for a Well Work Permit on Form IV-2(A), (2) an Application for a Well Work Permit on Form IV-2(B), (3) a survey plat on Form IV-6, and (4) a Construction and Reclamation Plan on Form IV-9, all for proposed well work on my surface land as described therein.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued based on those materials.

(For execution by corporation, partnership, etc.)

(For execution by natural persons)

NAME: _____
 By _____
 Its _____ Date _____

John L. Burnside Date: 11/30/83
 (Signature)
John L. Burnside
 (Signature)
Attorney in fact

11/10/2023
 Surface Owner

**INSTRUCTIONS TO SURFACE OWNERS
AND
EXPLANATION OF METHODS AND TIME LIMITS TO COMMENT
ON OIL AND GAS WELL WORK PERMIT**

The well operator named in the Notice and this Application and the attached materials is applying for a permit from the State to do oil or gas well drilling or other well work. You are being served with these materials because surface owners have the right to file comments before the permit is issued. (**NOTE:** If the surface tract is owned by more than three persons, in multiple heirship for example, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22, Article 4 of the W. Va. Code. Permits are valid for 24 months.

If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator named in the materials and the Administrator of the Office of Oil and Gas in the West Virginia Department of Mines immediately.

NOTE: You are not required to file any comment at all.

Where to file comments and obtain additional information:

Administrator of the Office of Oil and Gas
West Virginia Department of Mines
1615 Washington Street East
Charleston, West Virginia 25311
(304) 348-2057

Who may file comments? If you wish to file comments, you must be an owner of record of (1) an interest in the surface tract on which the well already is or is about to be located, or (2) an interest in any other surface tract under the same oil or gas lease which will be utilized for roads or other land disturbances.

Time limits for comments. The law requires these materials to be delivered on or before the date the operator files his Application. You have **FIFTEEN (15) DAYS** after the filing date to file your comments as provided in **Methods for Filing Comments** below. You may call the Administrator's office at the above telephone number to be sure of the date. However, if you have been contacted by the well operator, and if you have signed a "voluntary statement of no objection" to any of the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number, and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Methods for filing comments. Comments must be filed in person or received in the mail at the Administrator's office by the time stated above. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling.

The Administrator for Oil and Gas has the power to deny or condition a well work permit based on your comments on the following grounds:

- “(1) The proposed well work will constitute a hazard to the safety of persons; or
- “(2) The plan for soil erosion and sediment control is not adequate or effective; or
- “(3) Damage would occur to publicly owned lands or resources; or
- “(4) The proposed well work fails to protect fresh water sources or supplies.”

If you want a copy of the permit as it is finally issued, or a copy of the order denying the permit, you should request a copy from the Administrator.

List of Water Testing Laboratories. The Administrator maintains a list of water testing laboratories which you can hire to test your water to establish water quality prior to and after drilling. Contact the Administrator's office or an Oil and Gas Inspector to obtain a copy of the list.

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FEB 21 1984



IV-35 (Rev 8-81)

OIL & GAS DIVISION DEPT. OF MINES

State of West Virginia

Department of Mines Oil and Gas Division

Date January 9, 1984 Operator's Well No. 12915 Farm F. White API No. 17 - 41 - 3122 041

WELL OPERATOR'S REPORT OF DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil x / Gas / Liquid Injection / Waste Disposal / (If "Gas," Production / Underground Storage / Deep / Shallow /)

LOCATION: Elevation: 1404' Watershed Freemans Creek District: Freemans Creek County Lewis Quadrangle Camden

COMPANY Consolidated Gas Supply Corp.

ADDRESS 145 W. Main St., Clarksburg, WV

DESIGNATED AGENT L. Joseph Timms, Jr.

ADDRESS 145 W. Main St., Clarksburg, WV

SURFACE OWNER John L. Burnside

ADDRESS Rt. 1, Weston, WV 26452

MINERAL RIGHTS OWNER John R. Morris, Agent

ADDRESS P.O. Box 629, Parkersburg, WV 26101

OIL AND GAS INSPECTOR FOR THIS WORK Robert Bates ADDRESS 109 Minnich St. Weston, WV 26452

PERMIT ISSUED December 6, 1983

DRILLING COMMENCED December 16, 1983

DRILLING COMPLETED December 20, 1983

IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON

Table with 4 columns: Casing & Tubing, Used in Drilling, Left in Well, Cement fill up Cu. ft. Rows include sizes 20-16, 13-10, 9 5/8, 8 5/8, 7, 5 1/2, 4 1/2, 3, 2, and Liners used.

GEOLOGICAL TARGET FORMATION Big Injun Depth 1860-1951 feet

Depth of completed well 2100 feet Rotary x / Cable Tools

Water strata depth: Fresh 208 feet; Salt 1215 feet

Coal seam depths: 244-247, 294-296 & 1004-1010 Is coal being mined in the area? No

OPEN FLOW DATA

Producing formation Injun Pay zone depth 1860-1951 feet

Gas: Initial open flow 8.5 Mcf/d Oil: Initial open flow Bbl/d

Final open flow 882 Mcf/d Final open flow Bbl/d

Time of open flow between initial and final tests 4 hours

Static rock pressure 780 psig (surface measurement) after 11 days shut in

(If applicable due to multiple completion--)

Second producing formation Pay zone depth feet

Gas: Initial open flow Mcf/d Oil: Initial open flow Bbl/d

Final open flow Mcf/d Oil: Final open flow Bbl/d

Time of open flow between initial and final tests hours

Static rock pressure psig (surface measurement) after hours shut in

(Continue on reverse side)

LSW 3422

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DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated: 1910-1912 with 2 holes. 1922-1924 with 2 holes & 1931-1948 with 12 holes.
Fractured with 40,000# sand 510 gal. 15% HCL and 80,000 nitrogen.

WELL LOG

FORMATION	COLOR	HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS
					Including indication of all fresh and salt water, coal, oil and gas
Clay	Red		0	5	
Sand	White		5	10	
Red Rock	Red		10	15	
Sand	White		15	50	
Red Rock	Red		50	70	
Sand & Shale	Grey		70	130	
Shale	Black		130	137	
Sand & Shale	Grey		137	244	
Coal	Black		244	247	
Shale & Sand	Grey		247	294	
Coal	Black		294	296	
Shale	Grey		296	340	
Red Rock	Red		340	346	
Sand & Shale	Grey		346	573	
Red Rock	Red		573	585	
Sand & Shale	Grey		585	1004	
Coal	Black		1004	1010	
Sand & Shale	Grey		1010	1725	
Lime	Grey		1725	1735	
Shale	Grey		1735	1747	
Lime	White		1747	1763	
Shale	Grey		1763	1789	
Lime	White		1789	1880	
Big Injun	White		1880	1978	
Sand & Shale	Grey		1978	2100	T.D.
KBM 10' above G. L.					
Gamma Ray Tops					
First Salt			1114	1183	
Second Salt			1384	1474	
Third Salt			1515	1567	
Little Lime			1740	1762	
Big Lime			1790	1847	
Big Injun			1860	1951	

(Attach separate sheets as necessary)

Consolidated Gas Transmission Corp.
Well Operator
By: _____ Manager of Production
Date: February 17, 1984
11/10/2023

Note: Regulation 2.02(i) provides as follows:
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well."

PROPERTY IDENTIFICATION: Well 12915 F. White JS3097
 DESCRIPTION: Drill New Well

LOCATION: Lewis County, Freemans Creek, M. VA.
 MAP REFERENCE 58 N 24 S 4 E 4 W POOL
 BILLED TO: HIGHWAY PROJECT NO.

11/10/2023

Form 4704
 Form 472
 Drawing Forwarded



CONSTRUCTION ESTIMATED COST 1-20-84
 RETIREMENT ESTIMATED COST

BUDGET NUMBER	DATE WORK TO BE STARTED	DATE COMPLETED	BUDGET NUMBER	DATE WORK TO BE STARTED	DATE COMPLETED
12-15-83	1-20-84	1-20-84			

DATE PUT IN SERVICE OR AVAILABLE FOR SERVICE 1-20-84
 DATE COMPLETED 1-20-84
 DATE COMPLETED

FINAL TRANSFER NO. 312-191 MONTH Feb.

QUANTITY	DESCRIPTION	QUANTITY	DESCRIPTION
1 ea	Plungerlift.		
312ft.	11-3/4 Casing		
2066ft.	8-5/8 Casing		
374ft.	4 1/2 casing		
1805-979ft.	2-3/8 Tubing		
1 ea	8-5/8 Cent Basket		
1 ea	11-3/4 Cent Basket		
2 ea	11-3/4 Centralizers		
10 ea	8-5/8 Cantalibers		
1 ea	11-3/4 Guide Shoe		
1 ea	8-5/8 Flact Shoe		
2 ea	Demco Valves 2in		
1 ea	2in Gate Valves		
1 ea	8x4 casing Head		
1 ea	8x2 Tubing Head		
1 ea	100 BSH Jaws		
1 ea	1/2" pipe		
5 ea	2" pipe		

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 MAR 7 1984
 PROPERTY ACCOUNTS

LABOR TRANSPORTATION EMPLOYEES EXPENSES

APPROVED: [Signature] AUTHORIZED SIGNATURE
 DATE 03-05-84
 (IF ADDITIONAL SPACE IS NECESSARY, USE PLAIN WHITE PAPER)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 3 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well
(KIND)

Permit No. 41-3422

Company Consol. Gas

Address _____

Farm Burnside

Well No. 12915

District Freemans CR County Lewis

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 3/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 11 3/4 SIZE 309' No. FT. 175 SKB. Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT 244 FEET 36 INCHES

294 FEET 24 INCHES 1004 FEET 72 INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names D.P. 3

Remarks: dr. at 1832'

12-19-83
DATE

Steve Casey
11/10/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
JAN 3 - 1984
OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 41-3422

Oil or Gas Well _____
(KIND)

Company <u>Consol. Gas</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Burnside - white</u>	16			Kind of Packer _____
Well No. <u>12915</u>	13			
District <u>Fremont CR</u> County <u>Lewis</u>	10			Size of _____
Drilling commenced <u>12-16-83</u>	8 1/4			
Drilling completed <u>12-20-83</u> Total depth <u>2100'</u>	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names D. D. 3

Remarks: TD 2100' logging

12-20-83

DATE

Steve Casey
4/10/2023
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

RECEIVED
DEPARTMENT OF ENERGY
OIL AND GAS

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

MAY 9 1986

Permit No. 41-3422 (12-6-83) County Lewis
Company Consol. Gas Trans. Farm _____
Inspector _____ Well No. 12915
Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: _____

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey
DATE: 4-30-86

11/10/2023

**APPLICATION FOR DETERMINATION OF THE MAXIMUM LAWFUL
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)
(Sections 102, 103, 107 and 108)**

GENERAL INSTRUCTIONS

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA.

Complete each appropriate item on the reverse side of this page. The code numbers used in items 4 and 6 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract, identify the additional information in the space below. Also enter any additional remarks in the space below. The data reported on this form are not considered to be confidential and will not be treated as such.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 274.501. If there are any questions, call (202) 357-8585.

SPECIFIC INSTRUCTIONS

Use the codes in the table below for type of determination in item 2.

Section of NGPA (a)	Category Code (b)	Description (c)
102	1	New OCS lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS lease
103	-	New onshore production well
107	0	Deep (more than 15,000 feet) high-cost gas
107	1	Gas produced from geopressured brine
107	2	Gas produced from coal seams
107	3	Gas produced from Devonian shale
107	5	Production enhancement gas
107	6	New tight formation gas
107	7	Recompletion tight formation gas
108	0	Stripper well
108	1	Stripper well - seasonally affected
108	2	Stripper well - enhanced recovery
108	3	Stripper well - temporary pressure buildup
108	4	Stripper well - protest procedure

Enter the appropriate information regarding other Purchasers/Contracts.

Line No.	Contract Date (Mo, Da, Yr) (a)	Purchaser (b)	Buyer Code (c)
1			
2			
3			
4			
5			
6			

Remarks:

Applicant is an interstate pipeline company. Its production from the subject well is delivered into its pipeline system and is therefore not subject to a field sales contract.

COVER SHEET, STATE APPLICATION FOR WELL CLASSIFICATION

Date: April 9, 19 85

AGENCY USE ONLY

Applicant's Name: Consolidated Gas
Transmission Corporation

Address: 445 West Main Street
Clarksburg, WV 26302-2450

Gas Purchaser Contract No. N/A

Date of Contract N/A
(Month, day and year)

First Purchaser: None: gas is delivered into

Address: applicant's interstate pipeline system
(Street or P.O. Box)

(City) (State) (Zip Code)
FERC Seller Code 004228

WELL DETERMINATION FILE NUMBER
850412 -108-041-3422
Use Above File Number on all
Communications Relating to This Well

Designated Agent: William A. Fox

Address: 445 West Main Street
Clarksburg, WV 26302-2450

FERC Buyer Code 004228

NAME AND TITLE OF PERSON TO WHOM QUESTIONS CONCERNING THIS APPLICATION SHALL
BE ADDRESSED:

Name: William A. Fox (Print) Director-Gas Supply & Storage (Title)

Signature: *William A. Fox*

Address: 445 West Main Street
(Street or P.O. Box)
Clarksburg WV 26302-2450
(City) (State) (Zip Code)

Telephone: (304) 623-8000
(Area Code) (Phone Number)

(Certificate of Proof of Service to Purchaser)

NGPA Category Applied For

NGPA SECTION/SUBSECTION

- 102 New Natural Gas
 - 102-2 2.5 Mile Test
 - 102-3 1000 Foot Deeper Test
 - 102-4 New Onshore Reservoir

- 103 New Onshore Production Well
 - 103 New Onshore Production Well

- 107 High Cost Natural Gas
 - 107-0 Deep (more than 15,000 feet)
 - 107-1 Geopressured Brine
 - 107-2 Coal Seams
 - 107-3 Devonian Shale
 - 107-5 Production enhancement
 - 107-6 New Tight Formation
 - 107-7 Recompletion Tight Formation

- 108 Stripper Well Natural Gas
 - 108- Stripper Well
 - 108-1 Seasonally Affected
 - 108-2 Enhanced Recovery
 - 108-3 Temporary Pressure Buildup

AGENCY USE ONLY

QUALIFIED
11/10/2023

RECEIVED

APR 12 1985

OIL & GAS DIV.
DEPT. OF MINES

Date Received

Determination Date

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

Date: April 9, 1985

Operator's Well No. 12915

API Well No. 47 - 041 - 03422
State County Permit

Well Operator: Consolidated Gas Transmission Corporation

Address: 445 West Main Street
Clarksburg, WV 26302-2450

Gas Purchaser: None--gas is delivered

Address: into Applicant's interstate
pipeline system.

Designated Agent: William A. Fox

Address: 445 West Main Street
Clarksburg, WV 26302-2450

Location: Elevation 1404'

Watershed Freemans Creek

Dist. Freemans Creek County Lewis Quad. Camden, WV

Gas Purchase Contract No. N/A

Meter Chart Code N/A

Date of Contract N/A

All applicants must complete FERC Form 121, including question No. 2.0 which should state Section 108 of NGPA.

QUALIFICATIONS

1. Rate of Production

a.) What date did the well have first production? August 23, 1984

b.) What are the beginning and ending dates of the 90-day production period?

From December 1, 1984 to February 28, 1985. During this 90-day production period, what was the total and average per-day production? The well produced a total of 805 MCF or average 9 MCF per day.

2. Maxium Efficient Rate of Flow

The operator must establish that the well produced at its maxium efficient rate of flow by use of one of the following procedures (Check one):

[] a.) If the filing date is more than one year from the date of first production, provide production on IV-39 for twelve months prior to the last day of the 90-day production period (2-1 in item 1). This twelve month period is Sept 84 through Aug 85 and produced a total of 4764 MCF or average 13 per day.

[X] b.) If the well does not have a 12-month history of production; but has recently

11/10/2023

produced an average of 60 Mcf or less per production day for the 90-day period (item 1). All available months of production preceding the filing date are shown on Form IV-39.

c.) Will the maximum efficient rate of flow be established by other evidence? No

3. Dates

a.) List the dates during the production period (including the 90-day production period) which gas was not produced. See attached form.

b.) Why was no gas produced on these dates? See attached form.

4. Crude Oil

How much oil did the well produce during the 90-day production period? 176.98
(total bbls)

How much oil per day? 2.0.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax records and royalty payment records) and indicate the location of such records.

Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records, Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and record of these matters are also maintained. Above records are located at 445 West Main Street, Clarksburg, West Virginia.

Describe the search made of any records listed above:

Computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 MCF per production day (at maximum efficient rates of flow) during the 90 day production period. These listings were checked and verified manually by two or more employees. The results of this diligent search and examination indicated that the well qualifies as a stripper well.

AFFIDAVIT

I, William A. Fox, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.

William A. Fox

STATE OF West Virginia

COUNTY OF HARRISON, TO-WIT:

I, Roxann Shuttleworth, a Notary Public in and for the state and county aforesaid, do certify that William A. Fox, whose name is signed to the writing above, bearing date the 9th day of April, 1985, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 9th day of April, 1985

My term of office expires on the 31st day of July, 1988. **11/10/2023**

Roxann Shuttleworth

Notary Public

[NOTARIAL SEAL]

0645 019

Ed Stalmer

CONSOLIDATED GAS TRANSMISSION CORPORATION
GAS PROCUREMENT
COMPANY PRODUCTION REVENUES

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SEP 05 1985

CONTRACT ADMINISTRATION

DATE August 28, 1985

OPERATOR: Kennedy
WELL NAME: Y. White

WELL NUMBER: 12915
API #: 47-041-03422

A review of our computerized well production records reveals that Well Number 12915 appears to qualify for Stipper Well NGPA 108 classification. FERC requires a statement attached to our request for determination listing the days "on line" for March 1, 1985 through August 31, 1985 production period.

The "on line" condition is satisfied as long as the well is connected to the line with nothing to physically impede the flow of gas into the line. A well is not "on line" on days on which it is shut-in for repairs, however, a day on which a well is shut-in to build up pressure so that the well may produce against line pressure is still a "production day", if the state agency finds that conservation practices require intermittent shut-ins.

Please list the dates this well was shut-in and turned-in and the reasons for the shut-ins within the production period shown above. If there are any questions concerning this request, please contact Sharron Held at (304) 623-8192 or Extension 8192, 445 W. Main Street, Clarksburg, WV 26301-2450

Date shut-in _____	Reason _____
Date turned-in _____	_____
Date shut-in _____	Reason _____
Date turned-in _____	_____
Date shut-in _____	Reason _____
Date turned-in _____	_____
Date shut-in _____	Reason _____
Date turned-in _____	_____

No Record of any shut in from March 1, 85 to Aug 31, 85

Signature David L. Cottrell
Date 9/4/85

11/10/2023

INTEROFFICE MEMORANDUM

TO: Property Accounting

SUBJECT: 3231-02666
W12915

FROM: Kennedy Dist.

DATE: 11-8-84



Please Add 8' of 8" Casing to the Comp.

Delete 1- 8X2 Casing Head

Please Add 1- Drip to the Completion

Please Add 2 100bbl Tanks to Comp.

Please Add ~~2016~~ ft of 2" Pipe to Comp.

Please Correct 2 in Tubing to read 1805 ft

The Gate Valves should read ~~4~~ 2" Gates and 5 - 2" Ball Valves

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NOV 10 1984

RECEIVED

CONSOLIDATED GAS TRANSMISSION CORPORATION
GAS PROCUREMENT
COMPANY PRODUCTION REVENUES

Ed Stalman

Date

MAR 29 1985

CONTRACT ADMINISTRATION

DATE March 22, 1985

OPERATOR: Kennedy
WELL NAME: _____

WELL NUMBER: 12915
API #: _____

A review of our computerized well production records reveals that Well Number 12915 appears to qualify for Stippler Well NGPA 108 classification. FERC requires a statement attached to our request for determination listing the days "on line" for Sept. 1984 through Feb. 1985 production period.

The "on line" condition is satisfied as long as the well is connected to the line with nothing to physically impede the flow of gas into the line. A well is not "on line" on days on which it is shut-in for repairs, however, a day on which a well is shut-in to build up pressure so that the well may produce against line pressure is still a "production day", if the state agency finds that conservation practices require intermittent shut-ins.

Please list the dates this well was shut-in and turned-in and the reasons for the shut-ins within the production period shown above. If there are any questions concerning this request, please contact Norris Raiford at (304) 623-8192 or Extension 8192, 445 W. Main Street, Clarksburg, WV 26301-2450

Date shut-in _____	Reason _____
Date turned-in _____	_____
Date shut-in _____	Reason _____
Date turned-in _____	_____
Date shut-in _____	Reason _____
Date turned-in _____	_____
Date shut-in _____	Reason _____
Date turned-in _____	_____

Well has Plunger Lift System make oil, but only enough Gas to operate Plunger Lift System. No record of any shut in during this period.

Signature David J. Cottrill
Date 3/28/85

11/10/2023

YEARLY PRODUCTION RECORD

API NUMBER 47-041-03422

WELL NUMBER 12915

FARM NAME F. White

COUNTY & STATE Lewis, WV

OPERATOR Consolidated Gas Transmission Corp.

3 MONTH AVERAGE

12 MONTH AVERAGE 13

Page 2

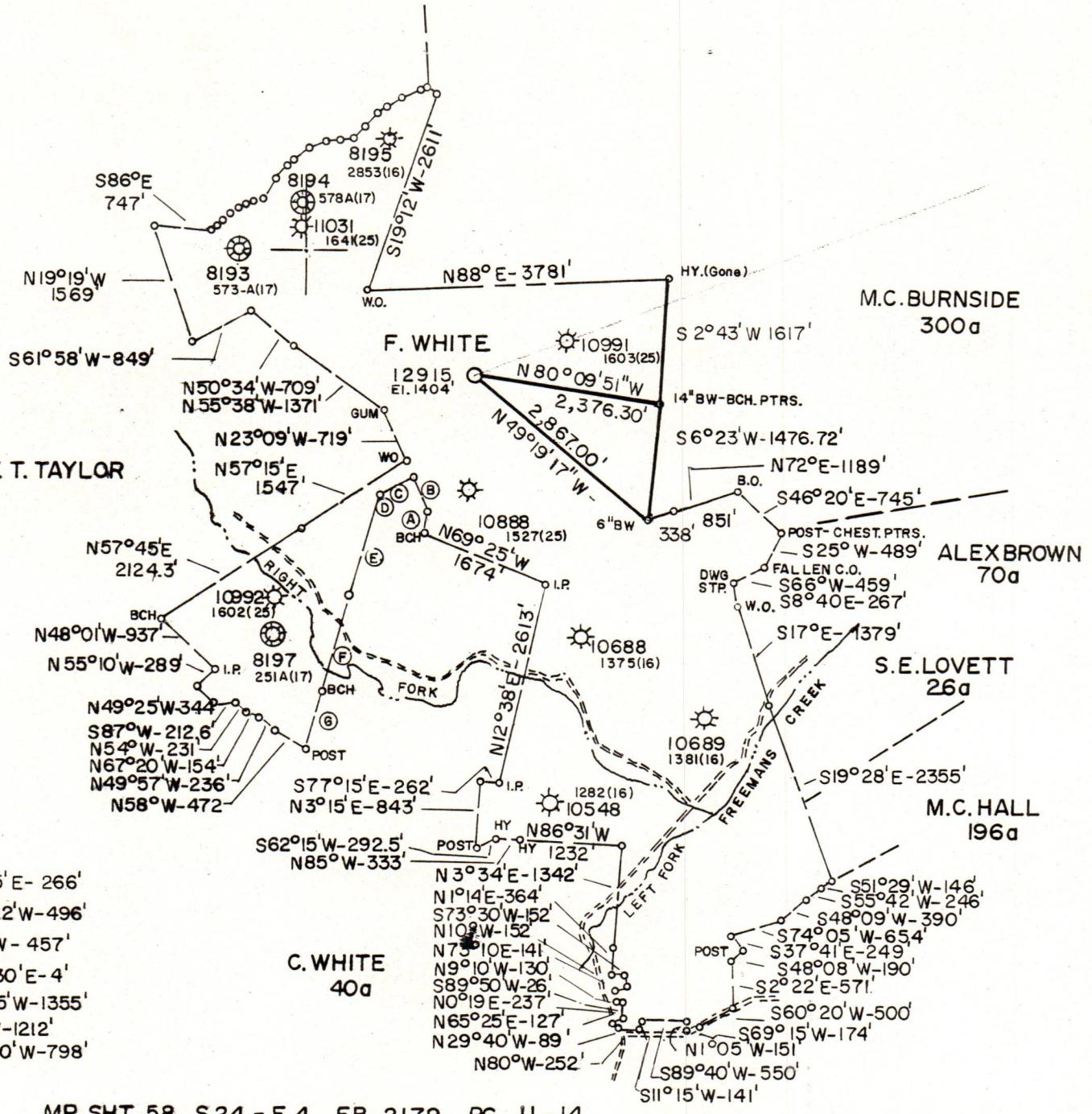
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SEP 17 1985

11/16/2023

DIVISION OF OIL & GAS
DEPARTMENT OF ENERGY

YEAR	19	84	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTALS
GAS-MCF											1729	737	495	313	
OIL-BBL															
DAYS ON LINE											35	30	33	28	
DAYS OFF LINE											0	0	0	0	
YEAR	19	85	JAN.	FEB.	MAR.	APR.	MAY	JUN.	JUL.	AUG.	SEP.	OCT.	NOV.	DEC.	TOTALS
GAS-MCF			287	205	212	175	171	159	159	122					4764
OIL-BBL															
DAYS ON LINE			35	27	30	26	37	29	31	30					371
DAYS OFF LINE			0	0	0	0	0	0	0	0					0

NORTH



- A N9°05'E-266'
- B N22°22'W-496'
- C S62°W-457'
- D N84°30'E-4'
- E S16°25'W-1355'
- F S16°W-1212'
- G S15°30'W-798'

MP SHT. 58 S24 - E 4 FB 2179 PG. 11-14

FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 2000'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION UE - ROAD FORKS MARE RUN ELV. 1124'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.

(SIGNED) Darrell M. Radcliffe
 R.P.E. _____ L.L.S. 74

PLACE SEAL HERE

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION



DATE 10-28, 1983
 OPERATOR'S WELL NO. 12915
 API WELL NO. _____
47-041-3422
 STATE COUNTY PERMIT

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
 WELL TYPE: OIL GAS _____ LIQUID INJECTION _____ WASTE DISPOSAL _____
 (IF "GAS,") PRODUCTION STORAGE _____ DEEP _____ SHALLOW
 LOCATION: ELEVATION 1404' WATERSHED FREEMANS CREEK
 DISTRICT FREEMANS CREEK COUNTY LEWIS
 QUADRANGLE CAMDEN, W.V.

SURFACE OWNER JOHN L. BURNSIDE ACREAGE 867.29 11/10/2023
 OIL & GAS ROYALTY OWNER F. WHITE Now UNION NAT. BANK, TRUSTEE LEASE ACREAGE 867.29
 LEASE NO. 53097

PROPOSED WORK: DRILL CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
 TARGET FORMATION Big INJUN ESTIMATED DEPTH 2025'
 WELL OPERATOR CON. GAS SUP. CORP. DESIGNATED AGENT L.J. TIMMS JR.
 ADDRESS 445 W. MAIN ST. ADDRESS 445 W. MAIN ST.
CLARKSBURG, W.V. 26301 CLARKSBURG, W.V. 26301 8164

UNITED STATES DEPARTMENT OF JUSTICE

NOV 10 1963

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NOV 10 1963

11/10/2023