

[08-78]

OIL AND GAS WELL PERMIT APPLICATION

Operator's Loudin #1 Well No.

API Well No. 47 - 041 3256 State County Per

WELL TYPE: Oil  / Gas

(If "Gas", Production  / Underground storage \_\_\_ / Deep \_\_\_ / Shallow

LOCATION: Elevation: 1206 Watershed: Sleeth's Run of Leading Creek

District: Freeman's Creek County: Lewis Quadrangle: Vadis 7.5'

Johnson Exploration Co.

WELL OPERATOR Russell V. Johnson, Jr.

Address Drawer "L" Glenville, WV 26351

DESIGNATED AGENT Gai L. Smythe

Address Drawer 370 Glenville, WV 26351

OIL & GAS ROYALTY OWNER

D. & M. Loudin et al.

COAL OPERATOR NONE

Address Rt. #1, Box AB-1, Linn, WV 26384

Address:

Acreage 75 Acres

COAL OWNER(S) WITH DECLARATION ON RECORD:

SURFACE OWNER R.D. & J.M. Ratliff

Name Eastern Associated Coal Corp.

Address Route 1, Box 74-A

Address Koppers Building

Linn, WV 26384

Pittsburgh, PA

Acreage 75 Acres

Name

Address

FIELD SALE (IF MADE) TO:

Name N/A

Address

COAL LESSEE WITH DECLARATION ON RECORD:

Name N/A

Address

OIL & GAS INSPECTOR TO BE NOTIFIED

Name Robert Bates, Weston, WV

Address 269-3820

The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed \_\_\_ / lease  / other contract \_\_\_ / dated 9 Aug. 1982, from undersigned well operator from D. & M. Loudin

If said deed, lease, or other contract has been recorded:]

recorded on \_\_\_, 19\_\_\_, in the office of the Clerk of the County Commission of Lewis County, West Virginia, in Deed Book 388 at page 133. A permit is requested as follows:

PROPOSED WORK: Drill  / Drill deeper \_\_\_ / Redrill \_\_\_ / Fracture or stimulate \_\_\_ / Plug off old formation \_\_\_ / Perforate new formation \_\_\_ /

Other physical change in well (specify) \_\_\_

--planned as shown on the work order on the reverse side hereof.

The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code § 22-4-3 must be filed with the Department of Mines within fifteen (15) days after the receipt of this Application by the Department.

Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessee before the day of the mailing or delivery of this Permit Application to the Department of Mines, Charleston, West Virginia.

RECEIVED

AUG 23 1982

OIL & GAS DIVISION DEPT. OF MINES

Johnson Exploration Company

Johnson EXPLORATION COMPANY Well Operator

By Gai L. Smythe Agent

BLANKET BOND

PLEASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO: VIRGINIA OIL AND GAS CONSERVATION COMMISSION WASHINGTON STREET EAST CHARLESTON, WV 25311 PHONE: (304) 348-3092

02/16/2024

PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY: ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

DRILLING CONTRACTOR (IF KNOWN) Unknown

Address \_\_\_\_\_

GEOLOGICAL TARGET FORMATION, Bayard or Big Injun

Estimated depth of completed well, 2940 feet Rotary X / Cable tools      /

Approximate water strata depths: Fresh, 76 feet; salt, -0- feet.

Approximate coal seam depths: \_\_\_\_\_ Is coal being mined in the area? Yes      / No X /

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft	New	Used	For drilling	Left in well		
Conductor									Kinds
Fresh water	8-5/8		20.0	X		425	425	100 sks	
Coal									Sizes
Intermediate									
Production	4 1/2		9.5-10.5	X	X		2880	115-250sks	Depths set
Tubing									
Liners									Perforations:
									Top Bottom

NOTE: Regulation 7.02 of the Department of Mines provides that the original and four copies of Form IV-2 must be filed with the Department, accompanied by (i) a plat in the form prescribed by Regulation 11, (ii) a bond in one of the forms prescribed by Regulation 12, or in lieu thereof the other security allowed by Code § 22-4-2, (iii) Form IV-9, "Reclamation Plan", applicable to the reclamation required by Code § 22-4-12b and Regulation 23, (iv) unless previously paid on the same well, the fee required by Code § 22-4-12a, and (v) if applicable, the consent required by Code § 22-4-8a from the owner of any water well or dwelling within 200 feet of the proposed well.

A separate Form IV-2 shall not be required for fracturing or stimulating a well where fracturing or stimulating is to be part of the work for which a permit is sought and is noted as such on the Form IV-2 filed in connection therewith.

THIS PERMIT MUST BE POSTED AT THE WELL SITE  
ALL PROVISIONS BEING IN ACCORDANCE WITH CHAPTER 22,  
ARTICLE 4 OF THE W. VA. CODE, THE LOCATION IS HEREBY  
APPROVED FOR drilling. THIS PERMIT SHALL EXPIRE  
5-9-83

IF OPERATIONS ARE NOT COMMENCED BY \_\_\_\_\_

BY [Signature]  
The following waiver must be completed by the coal operator and by any coal owner or coal lessee who has recorded a declaration under Code § 22-4-20, if the permit is to be issued within fifteen (15) days of receipt thereof:

W A I V E R

The undersigned coal operator      / owner      / lessee      / of the coal under this well location has examined this proposed well location. If a mine map exists which covers the area of the well location, the well location has been added to the mine map. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

02/16/2024

Date: \_\_\_\_\_, 19\_\_\_\_

By \_\_\_\_\_

Its \_\_\_\_\_

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

RECEIVED  
DEPARTMENT OF MINES  
OIL AND GAS

FINAL INSPECTION REQUEST  
INSPECTOR'S COMPLIANCE REPORT

MAR 31 1986

Permit No. 41-3256 (19-9-85) County Lewis  
Company Russell V. Johnson Farm R+J Ratliff  
Inspector \_\_\_\_\_ Well No. 1  
Date \_\_\_\_\_

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to prevent waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at wellsite	<input type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strength	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.03	Reclaimed Drilling Site	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input type="checkbox"/>	<input type="checkbox"/>
23.05	No surface or underground Pollution	<input type="checkbox"/>	<input type="checkbox"/>
7.03	Identification Markings	<input type="checkbox"/>	<input type="checkbox"/>

COMMENTS: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casey  
DATE: 3-28-86 02/16/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED  
SEP 7 - 1983

112378  
IV-27

DEPT. OF MINES AND GAS DIVISION  
NOTICE OF VIOLATION

Date: September 7, 1983  
Well No: 1  
API NO: 47-041-3256  
State County Permit

WELL TYPE: Oil \ Gas \* \ Liquid Injection \ Waste Disposal \  
Of "Gas" - Production \ Storage \ Deep \ Shallow \* \  
LOCATION: Elevation: \_\_\_\_\_  
Watershed: Kleins Run  
District: Freemans County: Lewis  
DESIGNATED AGENT Carl L. Smythe  
WELL OPERATOR Johnson Exploration Co.  
Address P.O. Box 1  
Chenille, W. Va. 26351

The above well is being posted this 7th day of September 1983, for a violation of Code 22-4-7.03 and/or Regulation \_\_\_\_\_, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Every well shall have stamped or attached in a permanent manner, the A.P.I. identification number, plainly visible to any interested person. 47-041-3256

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.  
You are hereby granted until September 15, 1983, to abate this violation.  
Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

*[Signature]*  
201

Oil and Gas Inspector

Address 109 Mineral St.

Weston, W. Va. 26452

Telephone: 264-3920

02/16/2024

FORM IV-31  
9-83

RECEIVED

SEP 27 1983

Date: September 23, 1983  
Operator's Well Number Loudin #1  
API Well No.: 47 - 041 - 3256  
State County Permit

OIL & GAS DIVISION STATE OF WEST VIRGINIA  
DEPT. OF MINES, OIL AND GAS DIVISION

NOTICE OF ABATEMENT

WELL TYPE: Oil  Gas  Liquid Injection  Waste disposal   
Underground   
If "Gas" - Production  Storage  Deep  Shallow   
LOCATION: Elevation: 1206 Watershed: Kleins Run  
District: Freemans Creek County: Lewis Quadrangle: Vadis  
WELL OPERATOR Johnson Exploration Co DESIGNATED AGENT Gai L. Smythe  
Address \_\_\_\_\_ Address P.O. Drawer L  
Glennville W.V.

Notice is hereby given that the undersigned authorized oil and gas inspector made a special inspection of the above named well on Sept 23, 1983,

The violation of Code § 703 heretofore found to exist on Sept 7, 19 83, by Form IV-27, "Notice of Violation"  Form IV-28, "Imminent Danger Order"  of that date has been totally abated. If the abated violation was found by an Imminent Danger Order requiring operations to cease, such requirement is hereby rescinded, and the well operator is hereby notified that he may resume operations.

COMMENTS

COAL OWNERSHIP  
Eastern Associated Coal Corp.  
Koppers Building  
Pittsburgh, Pa.

FILE NO \_\_\_\_\_  
DRAWING NO \_\_\_\_\_  
SCALE 1" = 500'  
MINIMUM AREA 11.200  
ACCU \_\_\_\_\_  
PROVEN SOURCE OF  
ELEVATION 10.00 FT DISTRICT  
LINE 56 OF LOC. ELEV = 1269

I THE UNDERSIGNED, HEREBY CERTIFY THAT  
THIS PLAT IS CORRECT TO THE BEST OF MY  
KNOWLEDGE AND BELIEF AND SHOWS ALL THE  
LATIONS ISSUED AND PRESCRIBED BY THE DE  
MENT OF MINES. Mark C. Ech  
(SIGNED) \_\_\_\_\_  
Oil and Gas Inspector  
Address 109 Minnich  
Weston, W.V.  
DATE 10 87  
OPERATOR'S 269-3820 ONE  
API WELL NO. 47 - 041 - 3256  
STATE COUNTY PERMIT

(M) DENOTES LOCATION OF  
WELL ON UNITED STATES  
TOPOGRAPHIC MAPS  
FORM IV-3  
(8-78)

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL   
(IF "GAS,") PRODUCTION  STORAGE  DEEP  SHALLOW   
LOCATION: ELEVATION 1206' WATER SHED SLEETH'S RUN OF LEADING CREEK  
DISTRICT FREEMAN'S CREEK COUNTY LEWIS  
QUADRANGLE VADIS 7.5'  
SURFACE OWNER R.D. and J.M. RATLIFF ACREAGE 43  
OIL & GAS ROYALTY OWNER D. and M. LOUDIN, et. al. LEASE ACREAGE 75 02/16/2024  
LEASE NO. \_\_\_\_\_  
PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR  
STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW  
FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_  
PLUG AND ABANDON  CLEAN OUT AND REPLUG   
TARGET FORMATION BAYARD ESTIMATED DEPTH 2850'  
WELL OPERATOR JOHNSON EXPLORATION DESIGNATED AGENT GAI L. SMYTHE  
ADDRESS DRAWER "L" ADDRESS DRAWER 370  
GLENNVILLE, W.VA. 26351 GLENNVILLE, W.VA. 26351

RECEIVED



DATE 9 August 1982  
WELL NO. Loudin #1  
API NO. 47 - 041 - 3256

AUG 23 1982 State of West Virginia

Department of Mines  
Oil & Gas Division  
DEPT. OF MINES  
Oil and Gas Division  
CONSTRUCTION AND RECLAMATION PLAN

COMPANY NAME Russell V. Johnson, Jr. Johnson Exploration DESIGNATED AGENT Gai L. Smythe  
Address Drawer "L", Glenville, WV Address Drawer 370, Glenville, WV  
Telephone 304-462-5771 Telephone 462-5311(hm); 462-5771

LANDOWNER R.D. abd J.M. Ratliff SOIL CONS. DISTRICT West Fork  
Revegetation to be carried out by Hall's Reclamation or other sub- (Agent)  
contractor

This plan has been reviewed by West Fork SCD. All corrections  
and additions become a part of this plan: 8/18/82  
(Date)

Kenneth Knight  
(SCD Agent)

ACCESS ROAD	LOCATION
Structure <u>Culvert (likely)</u> (A)	Structure <u>Drilling Pit</u> (1)
Spacing <u>15" minimum</u>	Material <u>Earthen</u>
Page Ref. Manual <u>2-7</u>	Page Ref. Manual <u>-----</u>
Structure <u>Cross Ditches</u> (B)	Structure <u>Diversion Ditch</u> (2)
Spacing <u>Variable--Soil (100' apart)</u>	Material <u>Earthen</u>
Page Ref. Manual <u>2-4</u>	Page Ref. Manual <u>2-12</u>
Structure <u>Drainage Ditch</u> (C)	Structure <u>Rip Rap</u> (3)
Spacing <u>along side of road</u>	Material <u>Rock</u>
Page Ref. Manual <u>2-12</u>	Page Ref. Manual <u>N/A</u>

All structures should be inspected regularly and repaired if necessary. All commercial timber is to be cut and stacked and all brush and small timber to be cut and removed from the site before dirt work begins.

REVEGETATION

Treatment Area I

\*Lime 7 Gal. Primasol or Tons/acre  
or correct to pH 6.5

Fertilizer 10-20-20 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay or Straw Cover 2 Tons/acre

Seed\* Meadow Mix lbs/acre  
Orchard, Red Clover lbs/acre  
Timothy, Alsike Clover  
75-100 lbs/acre lbs/acre

Treatment Area II

\*Lime 7 Gal. Primasol or Tons/acre  
or correct to pH 6.5

Fertilizer 10-20-20 500 lbs/acre  
(10-20-20 or equivalent)

Mulch Hay or Straw cover 2 Tons/acre

Seed\* Meadow Mix lbs/acre  
Orchard, Red Clover, lbs/acre  
Timothy, Alsike Clover  
75-100 lbs/acre lbs/acre

\*Inoculate all legumes such as vetch, trefoil and clovers with the proper bacterium. Inoculate with 3X recommended amount.

\*Lime according to pH test. PLAN PREPARED BY Gai L. Smythe 02/16/2024

NOTES: Please request landowner's cooperation to protect new seedling for one growing season. Attach separate sheets as necessary for comments.

ADDRESS Drawer 370  
Glenville, WV 26351  
PHONE NO. 462-5771(off); 462-5311(hm)





DATE: 20 August, 1982  
OPERATOR'S  
WELL NO.: LOUDIN #1  
API NO: 47 - 041 **3256**  
State County Permi

State of West Virginia

OFFICE OF OIL AND GAS  
DEPARTMENT OF MINES

A F F I D A V I T

State of West Virginia

County of Lewis

I, Gai L. Smythe (the designated owner or operator, or authorized representative thereof), after being duly sworn, do depose and say that the undersigned is authorized by the owner of the working interest in the well permit application to which this affidavit is attached do state that (he, she, or it) shall tender to the owner of the oil and gas in place not less than one-eighth of the total amount paid to or received by or allowed to the owner of the working interest at the wellhead for the oil or gas so extracted, produced, or marketed before deducting the amount to be paid or set aside for the owner of the oil or gas in place, or all such oil or gas to be extracted, produced, or marketed from the well. West Virginia Code 22-4-11(e) (1982).

Signed: Gai L. Smythe

Taken, Subscribed, and sworn to before me this 20<sup>th</sup> day of August, 1982.

Notary: Wenia L. Bush

My Commission Expires: June 8, 1992

**RECEIVED**  
AUG 23 1982

OIL & GAS DIVISION  
DEPT. OF MINES

02/16/2024



Color	Face of Log	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Limey Shale		1549	1604		
Sandy Lime		1604	1612		
Lime		1612	1627		
Shale		1627	1645		
Sand (Salt)		1645	1712		
Lime		1712	1730		
Sandy Lime		1730	1799		
Lime		1799	1870		
Big Lime		1870	1932		
Keener (1893-1906)					Treated during fracture.
Big Injun		1932	1938		
Shale		1938	2013		
Weir (with Pocono)		2013	2152		Treated during fracture.
Shale		2152	2418		
Misc. (Thirty-foot?)		2418	2436		Treated during fracture.
Shale	Sand	2436	2458		
Sandy Shale		2458	2463		
Shale		2463	2504		
Sandy Shale		2504	2509		
Shale		2509	2527		
Misc. (Fifty-foot?)		2527	2541		Treated during fracture
Sandy Shale	Sand	2541	2563		Small natural show.
Shale		2563	2721		
Upper Bayard		2721	2738		Treated during fracture
Shale		2738	2760		Natural Show.
Lower Bayard		2760	2800		Treated during fracture
Shale.		2800	2934		Natural Show.
					T.D. (Natural Show--2914')

02/16/2024

Date 16 October 19 82

APPROVED - G. L. Smith General Manager, WV Operations

# RECEIVED

JUN 18 1984

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

## Oil and Gas Division WELL RECORD

Rotary  Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas \_\_\_\_\_  
Recycling \_\_\_\_\_ Comb.   
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind)

Quadrangle Vadis 7.5'  
Permit No. 47-041-3256

Company Russell V. Johnson, Jr.  
Address Drawer "L", Glenville, WV 26351  
Farm Donald Loudin Acres 75  
Location (waters) Kleins Run  
Well No. One Elev. 1206  
District Freeman's Creek County Lewis  
The surface of tract is owned in fee by Robert  
& Jeanne Ratliff, Linn, WV  
Address \_\_\_\_\_  
Mineral rights are owned by Donald and Sue  
Loudin Address Linn, WV  
Drilling Commenced 9/21/82  
Drilling Completed 9/25/82  
Initial open flow Approx. 15M cu. ft. \_\_\_\_\_ bbls  
Final production NT cu. ft. per day show bbls  
Well open 4 hrs. before test 640 RP.

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu ft (Sks.)
Size 20-16			
Code 13-12-3/8	18'	18'	With 8-5/8
9 5/8			
8 5/8	411.5	411.5	118 sks
5 1/2			
4 1/2		2910	280 sks
3			
2			
Lines Used			

Well treatment details:  
Halliburton Fracture: 10/14/82  
Bayard: Breakdown 1600#; 10,000# 80/100; 40,000# 20/40; 500 Gal. Acid  
Misc.: Breakdown 900#; 4,000 # 80/100; 21,000# 20/40; 500 Gal. Acid  
Weir : Breakdown 1900#; 10,000#80/100; 51,000#20/40; 500 Gal. Acid  
Keener: Breakdown 2800#; 3,000# 80/100; 7,500#20/40; 500 Gal. Acid

Coal was encountered at none Feet: \_\_\_\_\_ Inches  
Fresh water 55' Feet \_\_\_\_\_ Salt Water \_\_\_\_\_ Feet \_\_\_\_\_  
Producing Sand Bayard, Misc., Weir, Keener Depth See Well Record Below

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Surface and Red Rock			0	17		
Shale			17	200		
Shale and sand			200	235		
Shale and sand			235	331		
Sand			331	336		
Shale-Red rock			336	396		
Shale		Soft	396	780		
Sand		Hard	780	890		
Shale		Hard	890	945		
Shale		Soft	945	1100		
Sand			1100	1130		
Black Slate			1130	1138		
Shale			1138	1150		
Sand			1150	1200		
Shale			1200	1275		
Sand			1275	1300		
Sand Shale			1300	1325		
Slate			1325	1350		
Shale			1350	1400		
Sand and Shale			1400	1450		
Shale			1450	1484		
Sand			1484	1532		
Shale			1532	1549	OVER	

02/16/2024

LEWIS 3256



IV-27  
11/23/81

RECEIVED  
SEP 7 - 1983



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

Date: September 7, 1983

Well No: 1

API NO: 47-041-3256

State County Permi

OIL & GAS DIVISION  
DEPT. OF MINES

**Oil and Gas Division**

**NOTICE OF VIOLATION**

WELL TYPE: Oil      / Gas \* Liquid Injection      / Waste Disposal      /  
Of "Gas" - Production      / Storage      / Deep      / Shallow \* /

LOCATION: Elevation:      Watershed: Kleins Run  
District: Freemans Creek County: Lewis Quadrangle:     

WELL OPERATOR Johnson Exploration Co. DESIGNATED AGENT Gai L. Smythe  
Address P.O. Drawer L Address Glenville, W. Va.  
Glenville, W. Va. 26351

The above well is being posted this 7th day of September, 1983, for a violation of Code 22-4-7.03 and/or Regulation     , set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

*Every well shall have stamped or attached in a permanent manner, the A.P.I. identification number, plainly visible to any interested person. 47-041-3256*

A copy of this notice has been posted at the well site and sent by certified or registered mail to the indicated well operator or his designated agent.

You are hereby granted until September 15, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Robert Bates 501  
Oil and Gas Inspector

Address 109 Minnich St.  
Weston, W. Va. 26452

Telephone: 269-3920 **02/16/2024**



RECEIVED  
SEP 11 1983

IV-27  
1123/87

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

DEPT. OF MINES AND GAS DIVISION  
NOTICE OF VIOLATION

Date: September 7, 1983  
Well No: 1  
APT NO: 17-041-3250  
State County Permit

WELL TYPE: 011 Gas \* Liquid Injection \ Waste Disposal  
Of "Gas" - Production \ Storage \ Deep \ Shallow \*  
LOCATION: Elevation: Watershed: Lewis Run  
District: Frazar (Rock County, Lewis)  
WELL OPERATOR Johnson Exploration Co.  
DESIGNATED AGENT Joe L. Smythe  
Address P.O. Box 1, Greenville, W. Va.  
Greenville, W. Va. 26351

The above well is being posted this 7th day of September 1983, for a violation of Code 22-4-7.03 and/or Regulation, set forth in detail as follows:  
(USE REVERSE SIDE OF THIS NOTICE IF NECESSARY)

Every well shall have a stamp or attached in a permanent manner, the A.P.I. identification number plainly visible to any interested person. #17-041-3250

A copy of this notice has been posted at the well site and sent by certified registered mail to the indicated well operator or the designated agent. You are hereby granted until September 15, 1983, to abate this violation. Failure to abate the violation may result in action by the Department under Code 22-4-17 or Code 22-4-18.

Oil and Gas Inspector

Address 109 Lincoln St.

Greenville, W. Va. 26351

Telephone: 264-3250

02/16/2024