# FORM IV-2 (Obverse) (Revised 3-81)

1613 WASHINGTON ST., E. CHARLESTON, WV 25311

Telephone - 304/348-3092

MAY 1 0 1982



Well No. DOLAN #1
Farm Thomas B. Mullooly
API #47 - 041 - 3199
Date 23 April 1982

OIL AND GAS DIVISION STATE OF WEST VIRGINIA WYDEPARTMENT OF MINES

#### OIL AND GAS WELL PERMIT APPLICATION WELL TYPE: 011 / Gas XX / (If "Gas", Production XX / Underground storage / Deep / Shallow XX / Elevation: 897 ft. Watershed: Crooked Fork District: Courthouse County: Lewis Quadrangle: Peterson WELL OPERATOR SWIFT ENERGY CO. DESIGNATED AGENT Tim Bennett Address 737 Karl St. Weston, West Address 652 E. North Belt 77060 Houston, Texas Virginia 26452 OIL AND GAS (List attached) ROYALTY OWNER Louise Dolan and others Address 38 Herman St. Uniontown, Pa. 15401 COAL OPERATOR Address Acreage 55.46 COAL OWNER(S) WITH DECLARATION ON RECORD: Address Rt. 4, Box 608 NAME Louise Dolan and others Address SAME Weston, WV 2 Acreage NAME Address FIELD SALE (IF MADE) TO: Address COAL LESSEE WITH DECLARATION ON RECORD: Address OIL AND GAS INSPECTOR TO BE NOTIFIED: Robert Bates 109 Minnich St. Weston, WV 26452 304-269-3820 Telephone The undersigned well operator is entitled to operate for oil or gas purposes at the above location under a deed / lease XX / other contract / dated 5-20 , 1980, to the undersigned well operator from Louise Dolan, Agent to Fox Drilling Co, Inc. THIS PERMIT MUST BE POSTED AT THE WELL SITE (If said deed, lease, or other contract has been recorded:) Recorded on\_\_\_\_\_\_, 19\_\_\_, in the office of the Clerk of County Commission of County, West Virginia, in Book at page . A permit is ys double And the such as so the second as the requested as follows: PROPOSED WORK: Drill XXX/ Drill Deeper / Redrill / Fracture or s Plug off old formation / Perforate new formation / Other physical change in well (specify) --planned as shown on the work order on the reverse side hereof. The above named coal operator, coal owner(s), and coal lessee are hereby notified that any objection they wish to make or are required to make by Code \$22-4-3 must be filed with the Department of Mines within fifteen (15) days after receipt of this Application by the Dept. Copies of this Permit Application and the enclosed plat and reclamation plan have been mailed by registered mail or delivered by hand to the above named coal operator, coal owner(s), and coal lessees on or before the day of the mailing or delivery of this Application to the Department of Mines at Charleston. West Virginia. 02/16/2024 to the Department of Mines at Charleston, West Virginia. PLEASE SUBMIT COPIES OF ALL GEOPHYSICAL LOGS DIRECTLY TO: SWIFT ENERGY CO. Well Operator WEST VIRGINIA OIL AND GAS By: Timothy P. Bennett CONSERVATION COMMISSION

BLANKET BUND

Its: AGENT

(Revised 3-81)

#### PROPOSED WORK ORDER

		THIS	IS AN ESTIMATE ONLY:	
ACTUAL	INFORMATION	MUST BE	SUBMITTED ON FORM IV-35	HPON COMPLETION

DRILLING CO	NTRACT	OR (IF	KNOWN)_	Uni	on Di	rilling	20	72	
		A	ddress	Buc	khani	non, WV	26201		
		, ,		Dac	HIIGH	10119 111	20201	THE AMERICAN PROJECT COMMENTS AND AREA TO A STREET COMMENTS AND AREA TO A STREET COMMENTS AND A STREET COMMENT	
Service Management									
GEOLOGICAL Estimate Approxim Approxim	d dept	h of conter str	mpleted ata dept	well_ hs:	5400 Fresh	) fee	et。 Rotar	ry XX / Cabl	e tools/ _feet。
Is coal	being	mined i	n this a	rea:	Yes	7 No	XXX/		
					-		A STATE OF THE STA		
CASING AND	TUBING	PROGRA	М						
CASING OR	1	SPE	CIFICATI	ONS				CEMENT FILL-	PACKERS
TUBING TYPE		1.	Weight				1	UP OR SACKS	
6	Size	Grade	per ft	New	Used	ling	Well	Cubic ft.	
Conductor		1		-	-	1-1-	1 - 1	077	Kinds
Fresh water Coal	-	1 - 1 - 1	1 1 1 1 1 1	-		400	400	615	Sizes
Intermed.		-		-	-	1100	111-		
Production	25/8		20#	×	-	400	400	150 CT	
Tubing	THE R. P. LEWIS CO., LANSING, MICH.		101/2	X	-	5200		To surface	Depths set
Liners	2"			×	177	5100	-		Perforations:
							+		Top Bottom
		1		1			-		Top Boccom
168073		117850		1 36	111111111111111111111111111111111111111				
THIS PERMIT MUST ARTICLE 4 OF THAPPROVED FOR	orm pration IV-9, -12b a red by -8a fr well. earate fract t and ST BE PO S BEING HE W. VA Dril HAVE X	rescribed 12, or "Reclamated Regular Code 8 om the Form IV. The Step AT IN ACCOLLANCE CODE, TH	d by Regin lieu ation Plation Plation 22-4-12a owner of 2-2 shall r stimuld as such the WELL STANCE WITHE LOCATE THIS PLANCED BY	there an" a 3, (i 4, and any any ant any any ant any any any any any and any	on 11, of the pplica v) unit (v) a water be read the Fall E12-83	(ii) a e other s able to t less prev if applic well or quired for the part orm IV-2  (PIRE	bond in or security as the reclamore to the dwelling was fractured to filed in a	ne of the for llowed by Cook ation required in the same consent required within 200 few ing or stimularly for which connection the connection	ne well, the feed wired by Code wet of the pro- lating a well is a permit is herewith.
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					В	y:			
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#### STATE OF WEST VIRGINIA

## DEPARTMENT OF MINES

### RECEIVED

MAY 1 9 1982

OIL AND GAS DIVISION WY DEPARTMENT OF MINES

#### INSPECTOR'S WELL REPORT

Permit No. Lew-3199			Oil or	Gas Well
Company Swift Energy Co.	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address Houston Texas	Size			
Farm (Dolan) Mullooly	16		x - 1811 - 1	Kind of Packer
Well No Dolan #1	13			
race of the formation of the	10			Size of
District Court house County Lewi				
Drilling commenced 5-14-82	65%			Depth set
Drilling completedTotal depth	5 3/16			Perf. top
Date shotDepth of shot	2		-	Perf. bottom
Initial open flow/10ths Water in	Inch Liners Used			Perf. top
Open flow after tubing/10ths Merc. in				Perf. bottom
		95	29	S'No. FT.5-15-82
Volume				2 1:
lock pressurelbs		VICE COMPA	NY NAUIBO	orlan The state
bbls., 1st		COUNTERED	AT	FEETINCH
Fresh water 80' feet	feetFEET_	INCH	ES	FEETINCHI
alt waterfeet	feetFEET_	INCH	ES	FEETINCHI
	,			
Orillers' Names	Union Drilling	rio A6		
demarks:	0	0		
Dusting at 3296	Pit	t and L	ecation	als.
5-17-82			Je	FOR Bates
			1/4/	,02/16/2024
8-24-82		Name of the American Contract On Contract	1000	Volume out

STATE OF WEST VINGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

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ACOT FOLDS AS SHARESTON SERVICE PARENCES CAPACITY CONTRACTOR OF SERVICE CONTRACTOR CONTR	and the state of t		ADDRESS	had Bullionicon sequencia - signaturi. Lo plurino consumir anti anti anti contrati in musi	
FR A 600 P.C		DISTRICT		OUNTY	
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Filling Material Used	(«Сая», Пункциям (сентра»), «меся», кыз женейжения бейтеккі офтижаваны «фенеральняй	appelatelistikk i rinorraerake (der. 1920-rinokasuseleji) in stansmenteleji in stansmenteleji in stans	en e	donemodifical trade of glober (Parts or optical collapsement ancies or other	a on animal filtration (#Ch. II) while the animal filtration is the animal filtration of the contract of the c
Liver Loc	erican de la companya	Amount	Packer	Location	
And and the first of the second of the secon	ND DEPTH PLACED		BRIDGES	CASING	ND TUBING
CHMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE LOST
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<ul> <li>Annexisted cohieff fields for their sever versions where over 6720 or 52 in submittee 61. According to 100.</li> </ul>	nd dagen om de en		Shell x-undrenging-understander conjecus mention un- une, year, promine des volumes deficie, under production and design under under mention mention (2).		
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Drillers' Names					
Remarks:		and the second s			
	house to a state of	ojeji od 41s. ov	ee well on this date.		
DATE	hereby certify I	VISHER The am	er well on this date.	0	2/16/2024

DISTRICT WELL INSPECTOR

#### STATE OF WEST VIRGINIA



MAY 1 0 1983

### INSPECTOR'S WELL REPORT

Address Houston Texas Size  Farm Mollooly (Dolan)  16. Kind of Packer.  13. Size of  District Court fouse County Lew is 81/4  Drilling commenced 5 14 82  Drilling completed Total depth 3. Perf. top.  Date shot Depth of shot 2. Perf. bottom.  Initial open flow /10ths Water in Inch	OIL & GAS DIVISION DEPT GO WINES		nit No. <u>Lew-3199</u>
Well No Dolan #   13   16   Kind of Packer.  Well No Dolan #   10   Size of    District Couri Nov Se County Cenvis   8½   10    Drilling commenced 5 - 14 - 82   6¾   Depth set    Drilling completed Total depth   3   Perf. top    Date shot Depth of shot   2   Perf. bottom    Initial open flow   /10ths Water in Inch    Open flow after tubing   /10ths Merc. in Inch    Volume   Cu. Ft.   CASING CEMENTED   SIZE   No. FT.    Rock pressure   Ibs.   hrs.    Oil   bbls., 1st 24 hrs.    COAL WAS ENCOUNTERED AT   FEET   INCHES   FEET   INCHES    Fresh water   feet   feet   FEET   INCHES   FEET   INCHES   FEET   INCHES    The state of Packer.    Kind of Packer.    Kind of Packer.    Kind of Packer.    13   10   Size of    Size of    Coal Was encountered   Size of    Size			pany Swift Energy Co.
Well No		Size	Houston, Texas
Well No	Kind of Packer		Mollooly (Dolan)
District Court County County County State County County County State County Sta			
Drilling commenced 5 14 82 53/16 53/16 Perf. top	Size of		ice Courthouse county Lewis
Drilling completed Total depth 3 Perf. top	Depth set	6 1/2	
Date shot Depth of shot 2 Perf. top Perf. bottom Perf. bottom Perf. top Perf. top Perf. top Perf. top Perf. bottom Perf		5 3/16	
Initial open flow	Perf. top		
Open flow after tubing/10ths Merc. in Inch  Volune			
Cu. Ft. CASING CEMENTEDSIZENo. FT	Perf. bottom		
Rock pressurelbshrs. NAME OF SERVICE COMPANY  Oilbbls., 1st 24 hrs. COAL WAS ENCOUNTERED ATFEETINCHESFEET	GVG P	CASING CEMENTED	
Oilbbls., 1st 24 hrs. COAL WAS ENCOUNTERED ATFEETIN Fresh waterfeetfeetFEETINCHESFEETIN			
Fresh waterfeetfeetFEETINCHESFEETINCHES	DAT PETT WOULD	COAL WAS ENCOUNTERED	
C. D.			
	FEETINCHES	INCH	
Drillers' Names			s' Names
Remarks:		0 1	
Completed - Reclaimed - Identified	Identified	Keclaimed -	Completed -

#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

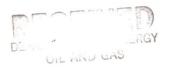
#### INSPECTOR'S PLUGGING REPORT

Permit No					II No	
COMPANY			ADDRESS			
'ARM		DISTRICT.		OUNTY	F	
illing Material Used						
ner Lo	cation	Amount	Packer	Location		
PLUGS USED A	ND DEPTH PLACED		BRIDGES	CASIN	G AND TUI	BING
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LUCATION	RECOVERED	SIZE	LOST
	T					
		,		*		
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lers' Names				*1		
narks:					!	
	I hereby certify I vi	/				

STATE OF MEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

#### FINAL INSPECTION REQUEST

#### INSPECTOR'S COMPLIANCE REPORT

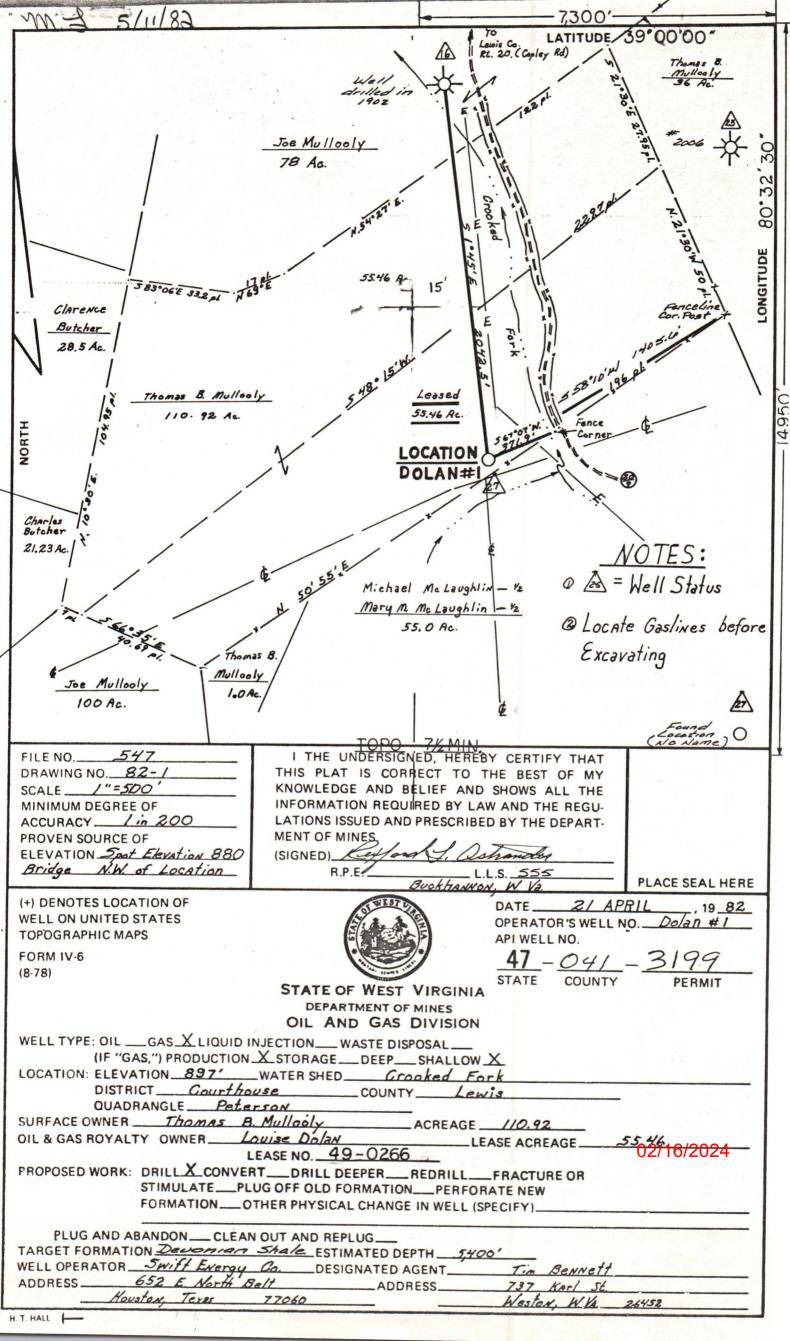


MAR 3 1 1986

Permit No.	4-3199 (5-12-82) co	unty .	Lew	is	
Company	Swift Energy Fo		TBM	Jullo	obj
Inspector	O. Me	ll No.	Dolan	1	
Date	The state of the s				
RULE	DESCRIPTION			IN COMP	PLIANCE
23.06	Notification Prior to starting Work		constantingues of publication and account on the account of the State St		- COLUMBIA CARRESTA
25.04	Prepared before Drilling to prevent w	aste		еникониологийского	
25.03	High-Pressure Drilling			*	***************************************
16.01	Required Permits at wellsite			-u-refree despite interpreta	
15.03	Adequate Fresh Water Casing			entrangealiteateriteation	nonation delicate, minimates
15.02	Adequate Coal Casing				**************************************
15.01	Adequate Production Casing			ornandasianon naturativa	so-manuscripp photo-
15.04	Adequate Cement Strength			executarior de la constitución d	
23.02	Maintained Access Roads			objected during the females	- engestessessessents
25.01	Necessary Equipment to prevent Waste				***************************************
23.03	Reclaimed Drilling Site				
23.04	Reclaimed Drilling Pits				vianal dissense virtigine
23.05	No surface or underground Pollution				www.combrane/feeding
7.03	Identification Markings			one and a second	-
COMMENTS:				*	
		agana na nata di Salan na Banan di Maria da Arabana			
Manufacture from Lorenza to Control of Control of Control			dd An embanyar, residdion y argunin dan eir dan 1900-190 hill	Protesta succession and the second	
			The agent and a position of the comment of the comm		

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED:_	Steve Carcel	
DATE:	3-27-86	<u>0</u> 2/16/2024





IV-35 (Rev 8-81)

Date October 14, 1982 State of Mest Hirginia Well No. Louise H. Dolan

Bepartment of Mines

Farm API No. 47 - 041

Gil und Cas Zivision

3199

WELL OPERATOR'S REPORT

OF

DRILLING, FRACTURING AND/OR STIM	AULATING, C	OR PHYSIC	AL CHANGE	
WELL TYPE: Oil/ Gas_X/ Liquid Injection (If "Gas," Production X/ Undergro	on/ Wast	ce Disposa ge/ Dea	al/ ep / Sh	allow x/)
LOCATION: Elevation: 897' Watershed	Crooked F	ork		<u></u>
District: Courthouse County Lewi			e Peters	son
		.g		
COURT IN THE STATE OF THE STATE				
COMPANY SWIFT ENERGY COMPANY				
ADDRESS P. O. Box 2201, Clarksburg, WV 26301	Casing	Used in	Left	Cement
DESIGNATED AGENT Tim Bennett	Tubing		in Well	fill up Cu. ft.
ADDRESS 737 Karl St., Weston, WV 26452	Size			Cu. It.
SURFACE OWNER Thomas B. Mullooly	20-16 Cond.			
ADDRESS RR 2, Weston, WV	13-10"			
MINERAL RIGHTS CWNER Louise Dolan	9 5/8			
ADDRESS 38 Herman, Uniontown, PA	8 5/8	397'	397'	110
OIL AND GAS INSPECTOR FOR THIS WORK Bob	7 ;	337	397	110
Bates ADDRESS 109 Minnich St., Weston,	5 1/2			
PERMIT ISSUED May 10, 1982 WV 26452				
DRILLING COMMENCED May 14, 1982	3		5188'	750
DRILLING COMPLETED September 24, 1982				
IF APPLICABLE: PLUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED ON	2 3/8" 2 7/8" Liners used		4428' TD-4350'	
GEOLOGICAL TARGET FORMATION Benson		Dept	h_ 5200	0' feet
Depth of completed well 5200 feet R	otary X.	_/ Cable	Tools_	
Water strata depth: Fresh 80' feet;				
Coal seam depths:	Is coal be	eing mine	d in the	area? ves
OPEN FLOW DATA				
Producing formation *1st Elk; Benson	Pay :	zone depti	n 5168': 4	443' 5
Gas: Initial open flow N/A Mcf/d (	Oil: Initi	al open i	Flow	Teet (
Final open flow 732 Mcf/d	Final	open flo		BDI/Q
THE OF ODER Flow between initia	-1 2	•		
Static rock pressure 1420 psig(surface	measuremen	it) after	102/16/2	024
(If applicable due to multiple completion	-)	0, 0101	nours	s shut in
Second producing formation	Pav 7	one denth	,	
Gas: Initial open flow Mcf/d C	Dil: Initi	al open f	ila:	reet
Final open flow Mcf/d C	Dil: Final	open flo	T.,	RDT\q
Time of open flow between initia	al and fina	1 teste	~	RDT\q
Static rock pressurepsig(surface m	reasurement	) after	hour	s chut
tCas from formations 1 d			iburs	ant m

\*Gas from formations comingled.

. . .

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 8/26/82 - 4438'-4444', 10,000 #80-100 SD, 32,500 #20-40 SD, 500 GA, 500 BGW.

#### WELL LOG

	SOFT	TOP FEET	BOTTOM FEET	
Sand + shale Redrock Shale + sand		0 107 124	107 124 1614	Gas check at 1535' no show Gas check at 2002' no show Gas check at 2052' no show
Little lime Blue Monday Big Lime/Big Injun Sand + shale Sand (Gantz) Sand + shale Sand (Fifth) Sand + shale Sand (Upper Speechle Sand + shale	ey)	1614 1630 1662 1860 2113 2127 2254 2274 2478 2500 2836 2976 4421 4473	1630 1662 1860 2113 2127 2254 2274 2478 2500 2836 2976 4421 4473 5190 TD	Gas check at 2052' no show Gas check at 2466' slight odor Gas check at 2993' 2/10-1" P W/ Gas check at 3993' 10/10-1"PW/W Gas check at 4441' 10/10-1" PW/I Gas check at 4586' 16/16-1" PW/I Gas check at TD 20/10 - 1

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations."

IV-9 (Rev 8-81)



WELL NO.

## RECEIVED State of Mest Airginia

API NO. 47

MAY 1 0 1982

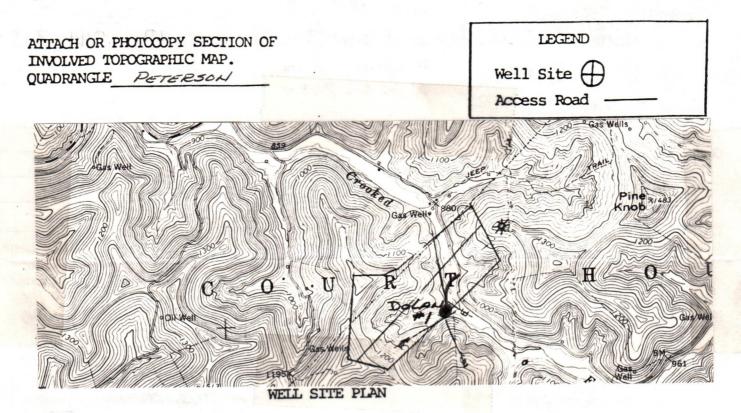
necessary for comments.

Bepartment of Mines

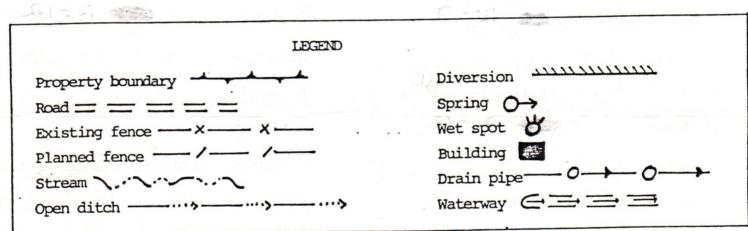
THE CASE DIVISION	nd Gas Bivision
	AND RECLAMATION PLAN 622-7701
COMPANY NAME SWIFT ENERGY CO.	DESIGNATED AGENT TIM BENNETT 737 Karl St.
652 E. North Belt Address Houston, Texas 77060	Address Weston, W. Va. 26452
Telephone 713-445-0844	Telephone 304-269-3215
LANDOWNER Thomas B. Mullooly	SOIL CONS. DISTRICT West Fork
Revegetation to be carried out by	Operator (Agent)
This plan has been reviewed by	West John SCD. All corrections
and additions become a part of this plan	5/3/82
	(Date)
	(SCD Agent)
ACCESS ROAD	LOCATION
Structure Culverts	(A) Structure Diversion Ditch (1
Spacing Tobe used when necessary	Material soil (2% max. slope)
2 - 0	Page Ref. Manual 2-12
Page Ref. Manual	rage Net. Panati
Structure Drainage Ditch	(B) Structure Drilling Pit
Spacing To be constructed along	road. Material Soil
Page Ref. Manual 2 - 12_	Page Ref. Manual
Structure Cross Drains	(C) Structure Sediment trap
Spacing Flat Terrain-A/A	Material Soil
• Page Ref. Manual 2-4	Page Ref. Manual
	regularly and repaired if necessary. All
commercial timber is to be cut and st	acked and all brush and small timber to be
cut and removed from the site before	dirt work begins.
Note: Drainage to be maintained aft commence within 3 months aft RE	ter completion of well and seeding to er completion of well.
KE.	
Treatment Area I	Treatment Area II
YLime 3 Tons/acre or correct to pH 6.5	or correct to pH 6.5
Fertilizer 600 lbs/acre	Fertilizer 600 lbs/acre
(10-20-20 or equivalent)	(10-20-20 or equivalent)
Mulch Hay 2 Tons/acre	75
Seed* Ky-31 Tall Fescue 35 aplbs/acre	Seed* Ky-31 Tall Fescue lbs/acre
Birdsfoot Trefoil 10lbs/acre	Birdsfoot Trefoil 10 lbs/acre
Domestic Ryegrass 10lbs/acre	Domestic Ryegrass 10 lbs/acre
*Inoculate all legumes such as vetch,	trefoil and clovers with the proper decterium.
Inoculate with 3X recommended amount.	OSTRANDER LAND SURVEYING, INC.
thine according to pH test.	PLAN PREPARED BY Rexford L. Ostrander
NOTES: Please request landowners'	ADDRESS Rt. 2, Box 375-6
cooperation to protect new seedling for one growing season.	Buckhannon, WV 26201
Attach separate sheets as	304-472-0817

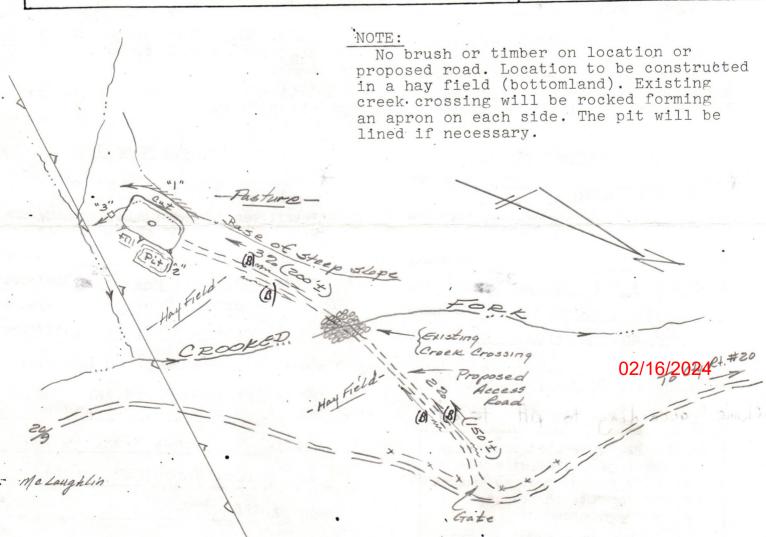
304-472-0817

PHONE NO.



Sketch to include well location, existing access road, roads to be constructed, wellsite, drilling pits and necessary structures numbered or lettered to correspond with the first part of this plan. Include all natural drainage.





#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### RECEIVED

AUG 2 6 1982

### OIL AND GAS DIVISION WY DEPARTMENT OF MINES

02/16/2024

### INSPECTOR'S WELL REPORT

Permit No. <u>Lew-3199</u>			Oil or G	ias Well	
Company Swift Energy Co.	CASING AND TUBING	USED IN DRILLING	Left in Well	PACKER	RS .
Clarkehina WV	Size				
Address Thomas Mollooley	16			Kind of Packs	27
	13	_			
Well No Dolan # 1	10		ag tagginaninnagadarantaginbishidigana	Size of	
District County Lewis	81/4				
	6%		1	Depth set	
Drilling commenced 5.14-82	5 3/16			1	
Drilling completedTotal depth	3			Perf. top	
Date shotDepth of shot	2			Perf. bottom.	
	Liners Used			Perf top	
Initial open flow/10ths Water inInch			-	Perf. bottom	
Open flow after tubing/10ths Merc. inInch		1			
VoluneCu. Ft.	CASING CEMI	ENTED	SIZE	No. FT	Date
Rock pressurelbshrs.	NAME OF SE	RVICE COMPAN	Y		
Rock pressure				DELE	INCHES
Oilbbls., 1st 24 hrs.	COAL WAS E	NCOUNTERED A	Т	_FEET	_INCHES
Fresh waterfeetfeet	FEE	INCHE	S	_FEET	_INCHES
Salt waterfeetfeet	FEE?	rINCHE	S	_FEET	_INCHES
Drillers' Names					
Remarks:		. )	<i></i>	0- K	
Halliburton doing a (5½" casing eater	squeeze a by acid)	ement job	50 .	sacks	
			(A)	1 Rock	al

#### DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION

### INSPECTOR'S PLUGGING REPORT

	IN THE LOCATION SUCCESS (IN THE STATE OF THE SHARE) IN THE SECOND OF THE SHARE SHAR	Well No.				
COMPANY	egyntra a volf to the de Communication de la manage april 1920 (1777) mentant appear encle a communication de	mannanasta era Simone dimensiona era era ministra era era manna era era era era era era era era era er	ADDRESS	What Multipleaning presents and general in displacement and described and accomplished accomplished and accomplished and accomplished and accomplished and accomplished and accomplished accomplished and accomplished and accomplished accomplished and accomplished accomplished accomplished and accomplished ac		1940/Matheritary territories principalities, the particular section of the control of the contro
PARM COUNTY COUNTY						
TO THE RESIDENCE OF THE PROPERTY OF THE PROPER	and the second of the second limited above to the constraint of the constraint of the constraint of the second of	odnymikan, so saszandymini nyjminaffatoblenin, atrinoval di deserbi		and maker to compare the depth of the latter of the company of the	principal de la companya de la compa	<ul> <li>Li de grande de de la companya del la companya de la companya del la companya de la</li></ul>
Filling Material Uzed	Contract, (1) or soldred both some of the color sold and administrative contract of the color of	evaccodificial control of CAC, AMEN reduced PROTES for the control ending	er skalvesskrigtsbilde konseamber i zur Schaffenbergerennenssenskrigsbilden zuerellbergreiber er regioner ausstelle eine zu	Region activa differentia con in disentat ignora e tra digis cur e confluencia accumulante accum		-27 m27 m29c continues (section (sectio
or Maio Carris estado a (no il medialidada al para al adente proprio estas a sermalar o filialesco monte cua c	PROSENT ACTIVITY TO SEE A REGISTER PROSERVE CONTRACTOR OF THE MARKET CONTRACTOR OF THE PROSE	, was house a principal and companies of the Principal Annual Ann			and the same of th	
Liner Location Amount				Location		
PLUSA USED AND DEPTH PLACED			BRIDGES	CASING AND TUBING		
CEMENT-TWICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION	RECOVERED	SIZE	LOST
	ABOVE OF THE PROPERTY OF THE P					-
orsentrenor-statisledestretter ostenemen avec on ettelskäldig till filletilletilletigen störf, a gattatistist t		producting the production of the second second second	restrict für historial (1900) billion in member versche diesten von verwegen sich Koleinen est im William in Step voll (1900).	and the same of th		
enantia kommunitarian serranggal ke halaksi dilanggal sa Sa Dekar Angalangan serinan angan sejah kata selah pa	de concoso reguleguaran en enceneguaran con considerado de conside	POSTA (SE DESCRIPTION DE LA CONTRACTION DE LA CO	and accounts graph of the little interest or the companies of the little interest of the companies of the little interest of the little i		te do wo i ten distribution di tra di tra distribution di distribution di tra di distribution di tra distribution di tra distribution di tra	
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and the second s		and control in control or made in which the program of the first state of the control of the con	Blancopy contribution and application of the contribution of the c	dermonting over the amountains thickness are accompanied in 2009.	C Carrier - American Carrier (Salahana)	
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Orillers' Names						
	,					
Remarks:		14.				
DATE	hereby certify I v	isited the ano	we well on this date.			