



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

September 03, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4102715, issued to CNX GAS COMPANY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.



James Martin
Chief

Operator's Well No: 8272
Farm Name: DENNISON, ROSEMARY
API Well Number: 47-4102715
Permit Type: Plugging
Date Issued: 09/03/2014

Promoting a healthy environment.

09/05/2014

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1) Date 8/7, 20 14
2) Operator's
Well No. 8272
3) API Well No. 47-041 - 02715

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1054.35' Watershed Leading Creek
District Freemans Creek County Lewis Quadrangle Camden

6) Well Operator CNX Gas Company LLC 7) Designated Agent Matt Imrich
Address P.O. Box 1248 Address P.O. Box 1248
Jane Lew, WV Jane Lew, WV

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Barry Stollings Name See Attached
Address 28 Conifer Drive Address _____
Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached work order

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WV Department of
Environmental Protection

Date 7-31-14

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Barry Stollings

Plugging Work Order for Permit 47-041-02715^P**CNX Gas - Well 8272**

1. Verify 3-1/2" casing TD, and swab well dry.
2. Pump cement plug from TD to 1500'. Wait on cement before pulling 3-1/2".
3. Free point, cut, and pull 3-1/2" casing above T.O.C. (est. 1200').
4. Free point, cut, and pull 6-5/8" casing (est. 1200').
5. Attempt to pull 8-1/4" casing (921').
6. If unable to pull, perforate w/4 holes each @ 800', 600', 400', and 200'.
7. TIH w/ 2-3/8" EUE work string to casing cuts.
8. Pump cement plug from cuts at ~1200' across elevation (1055') to 900'.
9. Pull 2-3/8" EUE up to 300', and pump cement plug from 300' to surface.
10. TOH with 2-3/8" EUE, and top off cement to surface.
11. Install 6" x 14' monument (10' below grade) API 47-041-02715

★ ENTIRE WELL WILL BE FILLED WITH CLASS A CEMENT PLUGS OR A MINIMUM 6% BENTONITE FRESH WATER GEL.

★ TRY TO PULL 10" CASING, IF IT REMAINS PERFORATE W/4 HOLES @ 100'.

Work Order approved by Inspector

Benny Stoltz

Date: 7-31-14

Note: All cement will be Class A. All spacers between plugs will be 6% gel.

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Attachment – Form WW-4B:

Potential Plugging Contractors:

Yost Drilling
313 Steel Hill Rd.
Mount Morris, PA 15349

Viking Well Service
8113 Sissonville Drive
Sissonville, WV 25320

Coastal Drilling
130 Meadow Ridge Rd, STE 24
Mount Morris, PA 15349

Waco
P.O. Box 397
Glenville, WV 26351

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410275A

Weston District

May 8, 1985

C. L. Holder:

Well 8272. Mertz. Moved I. L. Morris rig on 04-30-85. Swabbed well dry, spotted cement plug 2550' - 2350' w/10 sks regular cement. Cut 3½" tubing @ 2311'. Circulated hole w/gel. Spotted cement plug 2311' - 2100' w/40 sks cement. Pulled 2311' 3½" tubing.

Reran 1818.4' of 3½" tubing w/float shoe cemented w/80 sks 50-50 Pozmix. Latch down plug T780'.

Suggest perforated 3½" tubing and Frac Injun sand.

W. Dawson/mk

Weston District

May 8, 1985

C. L. Holder:

Well 8272. Mertz.

Perforated 3-1/2" csg. @ 1674, 1683, & 1688, 12 holes .33 dia. Frac Injun sand w/750 gal 15% HCL, 30,000# 80/100 sand & 30,000# 20/40 sand. Total fluid 655 bbl. 05-07-85

05-21-85 - Well test RP 400 psi. - 14 days.
62,400 cf.

Suggest set sept. & tank and turn well into line.

W. Dawson/mk

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**TELEGRAM
NATURAL GAS
COMMUNICATIONS DEPARTMENT**

Weston District
May 22, 1985

C. L. Holder:

Well 8272 Mertz. Move I. L. Morris rig 04-30-85. Swabbed well dry, spotted cement plug 2550' - 2350' w/10 sks regular cement, cut 3-1/2" tubing @ 2311'. Circulated hole w/gel. Spotted cement plug 2311-2100 w/40 sks cement. Pulled 2311' of 3-1/2" tubing, Reran 1818.4' of 3-1/2" tubing w/float shoe, cemented w/80 sks 50-50 Pozmix.

Latch down plug 1780'.

Suggest perforate 3-1/2" tubing and frac Injun sand.

05-07-85 - Perforated 3-1/2" csg 1674, 1683, & 1688 - 12 holes.

.33 dia.

Frac Injun sand w/750 gal 15% HCl, 30,000# 80/100 sand & 30,000# 20/40 sand. Total fluid 655 bbl.

05-21-85 Well test RP 368 psi - 72 hrs.

62,400

Suggest set sept. & tank & turn into line.

W. D. Dawson/mk

W. D.

CLH

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FORM SC-848 2-66

CLARKSBURG, W. VA. November 6 19 84

MR. Robert L. Swiger SUPERINTENDENT,

WESTON DISTRICT.

DEAR SIR:

OUR INSTRUCTIONS ON C.G.S.C. WELL NO. 8272

NAME Mary A. Mertz

ARE AS FOLLOWS: Plug bottom hole. Cut 3 1/2" and re-run 3 1/2". Fracture

Big Injun/Weir (Squaw). Fresh water will have to be cased.

1985 P-7 Budget

Copy: Geology
Division III

YOURS VERY TRULY,

BY 

MANAGER OF PRODUCTION

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Well No. 8272
CONSOLIDATED GAS SUPPLY CORPORATION
Defective Well Report
Copy of Well (Additional)

493' - 3 1/2" junk
303' - 3 1/2" old hole
Well # 8272

Started - April 4
Completed - June 4

4102715P

- ① Spotted 10 sack neat cement plug (2550-2350')
- ② Cut 3 1/2" 9.2 lb tubing at 2311'. Circulated hole with a total of 236 bbl gel. Pumped 40 sacks neat cement plug (2311-2100')
- ③ Pulled 80 joints 3 1/2" tubing (plus 1 cut joint) out of hole.
- ④ Assembled casing hardware & reran 1818.4' (63 joints) 3 1/2" tubing. Cemented with 80 sacks 50/50 Pozmix with 10% salt. Displaced cement with 15.5 bbl fresh water and bumped plug to 1600 psi

Kevin Seiles

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1) Date: January 24, 19 85
 2) Operator's Well No. 8272
 3) API Well No. 47 041 2715-PP-FRAC
 State County Permit

4102715A

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES, OIL AND GAS DIVISION
 APPLICATION FOR A WELL WORK PERMIT

- 4) WELL TYPE: A Oil / Gas /
 B (If "Gas", Production / Underground storage / Deep / Shallow)
 5) LOCATION: Elevation: 1050' / Watershed: Leading Creek
 District: Freemans Creek / County: Lewis / Quadrangle: Vadis
 6) WELL OPERATOR Consolidated Gas Transmission 7) DESIGNATED AGENT W. A. Fox
 Address 445 West Main Street Corp. Address 445 West Main Street
Clarksburg, West Virginia Clarksburg, West Virginia
 8) OIL & GAS INSPECTOR TO BE NOTIFIED 9) DRILLING CONTRACTOR:
 Name Stephen Casey 10900 Name -Company Tools-
 Address Rt. 2, Box 232-D Address I. L. Morris
Jane Lew, WV 26376 Glenville, WV
 10) PROPOSED WELL WORK: Drill / Drill deeper / Redrill / Stimulate /
 Plug old formation / Perforate new formation /
 Other physical change in well (specify) _____
 11) GEOLOGICAL TARGET FORMATION, Big Injun & Weir
 12) Estimated depth of completed well, 2200 feet
 13) Approximate trata depths: Fresh, none feet; salt, _____ feet.
 14) Approximate coal seam depths: None Is coal being mined in the area? Yes / No /

15) CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS					FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	PACKERS
	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well		
Conductor	10						220		Kinds
Fresh water									Sizes
Coal	8 1/4						922		
Intermediate	6 5/8						1504		
Production	3 1/2					2200	2200	150 sks.	Depths set
Tubing									
Liners									Perforations: Top Bottom Unknown at this time.

OFFICE USE ONLY
 DRILLING PERMIT

Permit number 47-041-27150PP-FRAC Date March 13, 19 85

This permit covering the well operator and well location shown below is evidence of permission granted to drill in accordance with the pertinent legal requirements subject to the conditions contained herein and on the reverse hereof. Notification must be given to the District Oil and Gas Inspector. (Refer to No. 8) Prior to the construction of roads, locations and pits for any permitted work. In addition, the well operator or his contractor shall notify the proper district oil and gas inspector 24 hours before actual permitted work has commenced.)

The permitted work is as described in the Notice and Application, plat, and reclamation plan, subject to any modifications and conditions specified on the reverse hereof.

Permit expires March 13, 1987 unless well work is commenced prior to that date and prosecuted with due diligence.

Bond:	Agent:	Plat:	Casing	Fee
45	SW	MW	MW	000274

Margaret J. Hass
 Administrator, Office of Oil and Gas

NOTE: Keep one copy of this permit posted at the drilling location.

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.

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4103715P
FOA

TELEGRAM
NATURAL GAS
COMMUNICATIONS DEPARTMENT

Weston District
10-29-71

G. M. Kemper:

REFER: Message on Well #8272, Mortz, dated 9-27-71.

C.O. to original depth of 2445'. Drilled thru Bayard Sand to T.D. of 2606'. Bayard Sand 2497'-2515'. No test. Ran Gamma Ray, Ind. and Density Logs. Ran 2595' of (S.L.) 3 1/2" tbg. on 3 1/2" float shoe and perf. 3 1/2" tbg. from 2497'-2515' w/36 holes and frac. Bayard sands 10-26-71 w/20,000# of 20/40 and 305 bbls. of water, 500 gal. mud acid. Cleaned well up after frac. Blew well 2 hrs. Gas test 50/10 W 3" OF or 671 M. 15 hr. rock 740# 1 hr. pick up test 500#.

Suggest shut in on 3 1/2" tbg.

P.H. Goodwin/d

Rec: 10-29-71/Riley

Suggest shut in on 3 1/2" tbg. take 14 day rock and turn into ~~existing~~ existing pipe line system-GMK

AS ABOVE

G. M. Kemper

REB 11/2/71

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle VADIS
Permit No. --

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Farm Martin Mertz Acres 75
Location (waters) _____
Well No. 8272 Elev. 1050'
District Freemans Creek, County Lewis,
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 1-1-17
Drilling completed 6-1-17
Date Shot 4-22-11 From Gordon & Fifth To _____
With 60 Qts Nitro
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume Old well exhausted - Will frac Cu. Ft.
Rock Pressure Not taken lbs. _____ hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) Preparing to frac

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	220	220	Size of
8 1/4	921	921	
6 5/8	1584	1584	Depth set
5 3/16			
4 1/2			
3	2476	2476	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Attach copy of cementing record. No cementing
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
Amount of cement used (bags) _____
Name of Service Co. _____
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS _____
Fresh Water None recorded Feet _____ Salt Water None recorded Feet _____
Producing Sand Gordon & 5th sand gas exhausted Depth See log

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			388	540			
Salt Sand			825	1240			
Maxton Sand			1352	1380			
Injun Sand			1582	1700	Gas	Injun sand	
30' Sand			2140	2155			
Stray Sand			2219	2225			
Gordon Sand			2241	2259	Gas	2446'	Exhausted
Fifth Sand			2433	2441	Gas	2435'	Exhausted
Total Depth				2476'			

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Consolidated Gas Supply Corporation
445 West Main Street
Clarksburg, W. Va.

4102715P

WW-4A
Revised 6-07

1) Date: 8/7/2014
2) Operator's Well Number
8272
3) API Well No.: 47 - 041 - 02715

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL


4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>James Dennison</u>	Name <u>None of Declaration</u>
Address <u>7060 US Hwy 33W</u>	Address _____
<u>Camden, WV 26338</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>James Dennison</u>
_____	Address <u>7060 US Hwy 33W</u>
_____	<u>Camden, WV 26338</u>
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Barry Stollings</u>	(c) Coal Lessee with Declaration
Address <u>28 Conifer Drive</u>	Name <u>None of Declaration</u>
<u>Bridgeport, WV 26330</u>	Address _____
Telephone <u>304-552-4194</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator	<u>CNX Gas Company LLC</u>
	By:	<u>Matt Imrich</u>
	Its:	<u>Designated Agent - District Operations Superintendent, WV Gas Operations</u>
	Address	<u>P.O. Box 1248</u> <u>Jane Lew, WV 26378</u>
	Telephone	<u>304-884-2009 - Amanda Wright, Permitting Supervisor</u>

Subscribed and sworn before me this 7th day of AUGUST 2014
Carolinda Flanagan Notary Public
My Commission Expires 9/15/2021

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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09/03/2014

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7013 1090 0001 6080 0291

U.S. Postal Service™	
CERTIFIED MAIL™ RECEIPT	
(Domestic Mail Only; No Insurance Coverage Provided)	
For delivery information visit our website at www.usps.com	
OFFICIAL USE	
Postage	\$ 2.66
Certified Fee	3.30
Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.66
Sent To James M. Dennison 7060 US Hwy 33W ✓ Camden, WV 26338 Street, Apt. No.; or PO Box No. P&A Well #8272 City, State, ZIP+4 Surface & Coal Owner	
PS Form 3800, August 2006 See Reverse for Instructions	



09/05/2014

4102715P

WW-9
Rev. 5/08

Page 1 of 2
API Number 47 - 041 - 02715
Operator's Well No. 8272

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed Leading Creek Quadrangle Camden

Elevation 1054.35' County Lewis District Freemans Creek

Description of anticipated Pit Waste: Fluids associated with the plugging of existing gas wells

Will a synthetic liner be used in the pit? N/A
ALL WELL EFFLUENT MUST BE CONTAINED IN TANKS OR A PROPERLY LINED PIT (20 MIL.)

- Proposed Disposal Method For Treated Pit Wastes:
- Land Application
 - Underground Injection (UIC Permit Number _____)
 - Reuse (at API Number _____)
 - Off Site Disposal (Supply form WW-9 for disposal location)
 - Other (Explain Waste Management or Ryan Environmental use vacuum trucks, and properly disposes fluid and waste returns)

- Proposed Work For Which Pit Will Be Used:
- Drilling
 - Workover
 - Other (Explain _____)
 - Swabbing
 - Plugging

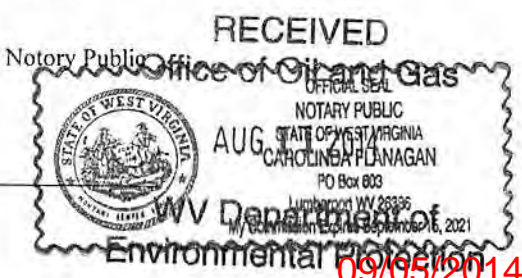
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Matt Imrich*
Company Official (Typed Name) Matt Imrich
Company Official Title Designated Agent - District Operations Superintendent, WV Gas Operations

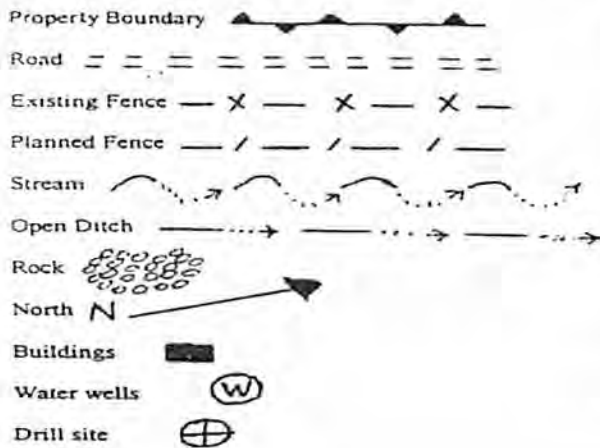
Subscribed and sworn before me this 7TH day of AUGUST, 2014

Carolina Pagan
My commission expires 9/15/2021

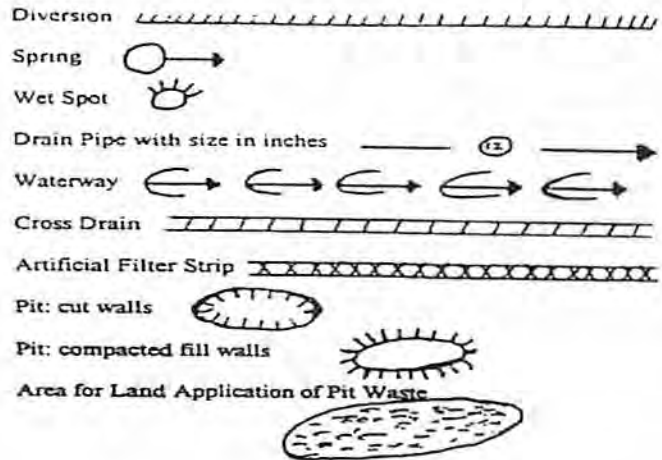


09/05/2014

4102715P



LEGEND



Proposed Revegetation Treatment: Acres Disturbed 1.00 acres Prevegetation pH 6.5
 Lime according to pH test Tons/acre or to correct to pH 7.0
 Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)
 Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre
Orchard Grass		25
Birdsfoot Trefoil		15
Ladino Clover		10

Seed Type	Area II	lbs/acre
Orchard Grass		25
Birdsfoot Trefoil		15
Ladino Clover		10

Attach:
 Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Benny Stillep
 Comments: _____

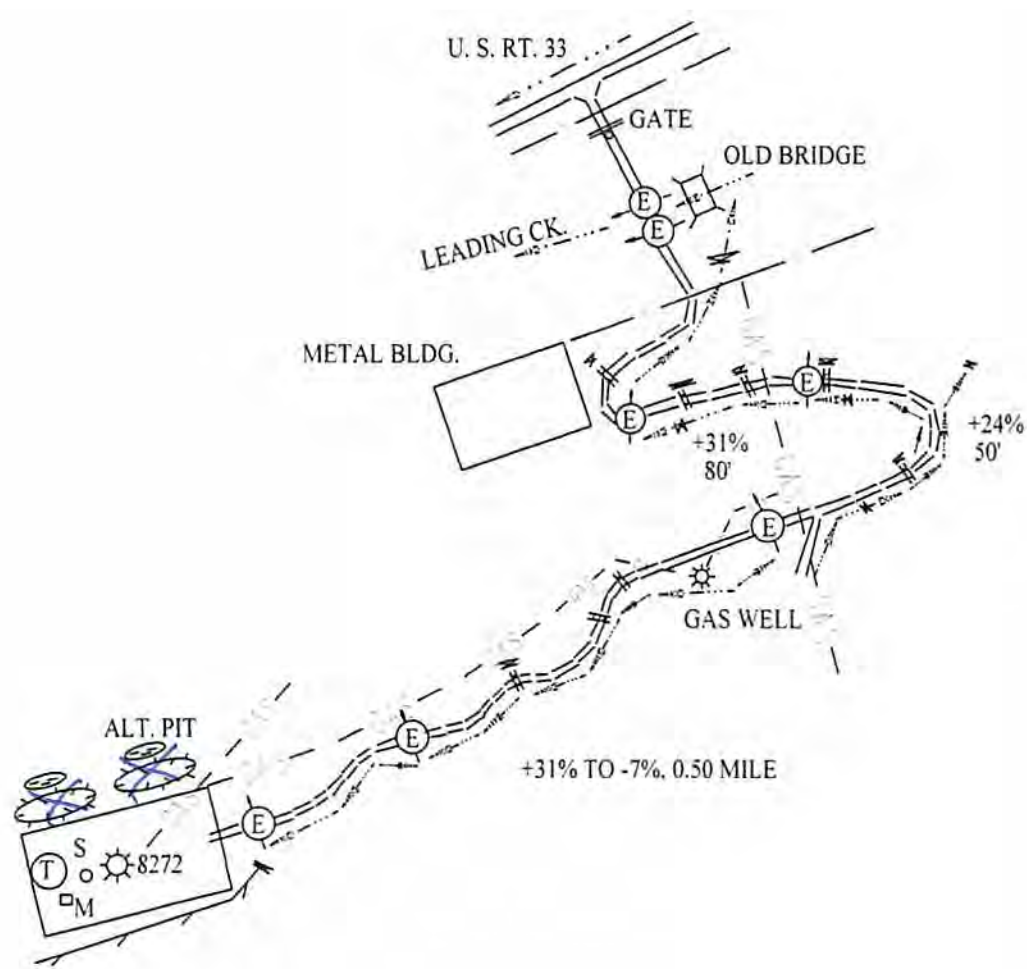
Title: inspector Date: 7-31-14

Field Reviewed? Yes No

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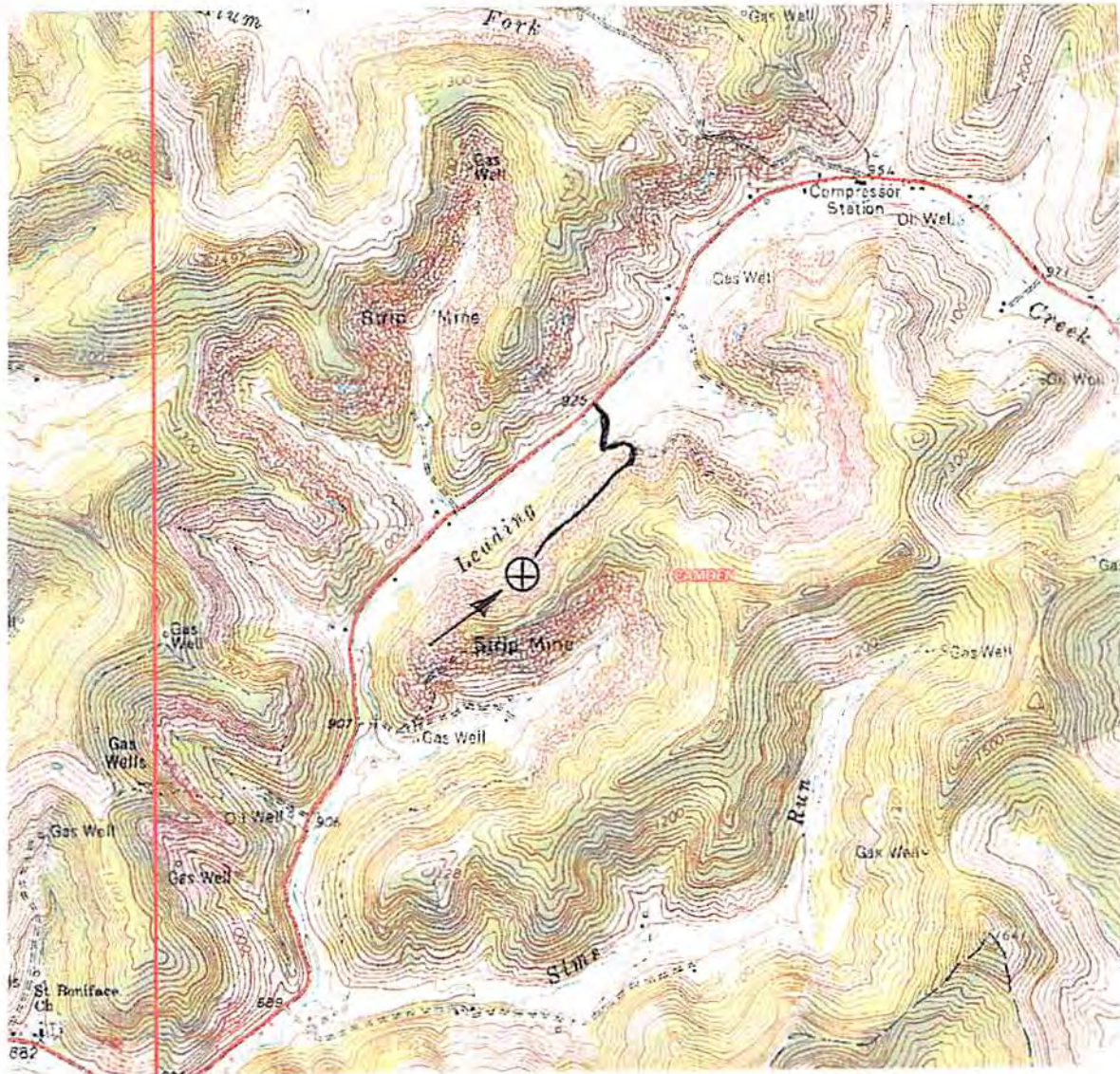


B.S. 7-31-14

THIS PLAN IS FOR THE PLUGGING OF AN EXISTING WELL. ENTIRE LENGTH OF ACCESS IS EXISTING WELL ROAD. ROCK WILL BE USED WHERE NECESSARY.

DRAWINGS TO ACCOMPANY FORM WW-9	
CNX GAS COMPANY LLC	
P. O. BOX 1248	
JANE LEW, WV 26378	
WATERSHED: RECEIVED	LEADING CREEK
Office of Oil and Gas	
DISTRICT: FREEMANS CK.	COUNTY: LEWIS
AUG 11 2014	
QUADRANGLE: CAMDEN	WELL NO.: 8272
WV Department of Environmental Protection	
DATE: 07/23/14	of

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762



B.S. 7-31-14

DRAWINGS TO ACCOMPANY FORM WW-9

CNX GAS COMPANY LLC

P. O. BOX 1248

JANE LEW, WV 26378

WATERSHED: LEADING CREEK

Office of Oil and Gas

DISTRICT: FREEMANS CK. COUNTY: LEWIS

AUG 11 2014

QUADRANGLE: CAMDEN WELL NO.: 8272

DATE: 07/23/14 WV Department of Environmental Protection

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

09/05/2014

4102715F

WW-7
5-02



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-02715 WELL NO.: 8272
FARM NAME: MARTIN MERTZ
RESPONSIBLE PARTY NAME: CNX GAS COMPANY LLC
COUNTY: LEWIS DISTRICT: FREEMANS CREEK 3
QUADRANGLE: CAMDEN 7.5 MIN. 647
SURFACE OWNER: JAMES M. DENNISON
ROYALTY OWNER: JAMES M. DENNISON
UTM GPS NORTHING: 4,322,168.41 METERS
UTM GPS EASTING: 533,711.95 METERS GPS ELEVATION: 321.37 METERS (1054 FT)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 Coordinate Units: meters Altitude: Height above mean sea level (MSL) - meters
- 2. Accuracy to Datum - 3.05 meters
- 3. Data Collection Method: Survey Grade GPS ; Post Processed Differential Real-Time Differential
Mapping Grade GPS ; Post Processed Differential Real-Time Differential

I the undersigned hereby state this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulation issued and prescribed by the Office of Oil and Gas.

Signature 
Stephen D. Losh, PS #674

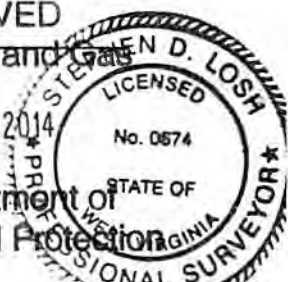
Title WV Professional Surveyor #674

Date 07/23/14

RECEIVED
Office of Oil and Gas

AUG 11 2014

WV Department of Environmental Protection



CNX USE: NAD 27 WV NORTH SPC: 8272 = 201,486.75' 1,684,575.63' ELEV. = 1054.35'

09/05/2014

41 02715 P



Carolinda Flanagan
Permitting Analyst
P.O. Box 1248
Jane Lew, WV 26378
(304) 884-2131



CK 27200022639
100000

August 7, 2014

West Virginia Department of Environmental Protection
Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

RE: Well to be Plug and Abandoned: 8272

To Whom it May Concern,

Enclosed, please find the following plugging permit for your review and consideration:

- 8272 – API #47-041-02715

Should you need any further information, please contact me at (304) 884-2057 or by email at carolindaflanagan@consolenergy.com. Thank you!

Sincerely,


Carolinda Flanagan

RECEIVED
Office of Oil and Gas
AUG 11 2014
WV Department of
Environmental Protection

09/05/2014