



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

February 26, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4102479, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 1973

Farm Name: TETER

API Well Number: 47-4102479

Permit Type: Plugging

Date Issued: 02/26/2015

Promoting a healthy environment.

02/27/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

4102479P

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: January 7, 2015
Operator's Well _____
Well No. 601973 (Teter #1973)
API Well No.: 47 041 - 02479

**STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal: _____
If Gas, Production _____ X Or Underground storage _____ Deep _____ Shallow X

5) Elevation: 1225 ft. Watershed: Murphy's Creek
Location: Courthouse County: Lewis Quadrangle: Camden
District: _____

6) Well Operator EQT Production Company
120 Professional Place
Address: Bridgeport, WV 26330

7) Designated Agent: Rex C. Ray
Address: 120 Professional Place
Bridgeport, WV 26330

8) Oil & Gas Barry Stollings
Name: 28 Conifer Drive
Address: Bridgeport, WV 26330

9) Plugging Contractor:
Name: HydroCarbon Well Service
Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector [Signature] Date 1/15/15

02/27/2015

4102479P

PLUGGING PROGNOSIS - Weston

Teter, David #1973 (601973)

Lewis Co, West Virginia

API # 47-041-02479

Dist: Courthouse

BY: Craig Duckworth

DATE: 12/15/14

CURRENT STATUS:

10" csg @ 173'

8 1/4" csg @ 1016'

6 5/8" csg @ 1933'

3" tbg @ 2726' (packer 1984')

TD @ 2728'

Fresh Water @ None reported

1" Salt Sand @ 1140'

Salt Water @ None reported

Gas Shows @ 5th Sand @ 2699'; Gordon @ 2496'; Squaw @ 1933'; Big Injun @ 1918'; 2nd Salt Sand @ 1375'

Oil Shows @ None reported

Simulations 30qcs @ 2694'-2710'

Elevation: 7777' Per W-4 1225'

1. Notify State Inspector, Barry Stollings 304-552-4194, 24 hrs. Prior to commencing operations.

2. Attempt to pull 3" csg. Free Point 3", cut 3" @ free point, TOOH w/ 3" csg

3. TIH w/ tbg @ 2726'; Set 100' CIA Cement Plug @ 2726' to 2626' (Gas Shows @ 5th Sand 2699' & 3" csg seat)

4. Set a 100' CIA Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 3" cut. Do not omit any plugs

5. TOOH w/ tbg @ 2626'; gel hole @ 2626' to 2496'

6. TOOH w/ tbg @ 2496'; Set 100' CIA Cement Plug @ 2496' to 2396' (Gas Show 2496' Gordon)

7. TOOH w/ tbg @ 2396'; gel hole @ 2396' to 1983'

8. TOOH w/ tbg, Free Point 6 5/8", cut 6 5/8" @ free point, TOOH w/ 6 5/8" csg

9. TOOH w/ tbg @ 2626'; gel hole @ 2626' to 2496'

10. TIH w/ tbg @ 1983'; Set 150' CIA Cement Plug @ 1983' to 1833' (6 5/8" csg cut & Gas show @ 1933' Squaw & 1918' Big Injun)

11. Set a 100' CIA Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 6 5/8" cut. Do not omit any plugs

12. TOOH w/ tbg @ 1833'; gel hole @ 1833' to 1375'

13. TOOH w/ tbg @ 1375'; Set 100' CIA Cement Plug @ 1375' to 1275' (Gas Show @ 1375' 2nd Salt Sand)

14. ~~TOOH w/ tbg @ 1275'; gel hole @ 1275' to 1140'~~ 100' Plug across elevation

15. TOOH w/ tbg, Free Point 8 1/4", cut 8 1/4" @ free point, TOOH w/ 8 1/4" csg

16. TIH w/ tbg @ 1140'; Set 174' CIA Cement Plug @ 1140' to 966' (8 1/4" csg seat & Salt Sand @ 1140')

17. Set a 100' CIA Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 8 1/4" cut. Do not omit any plugs

18. TOOH w/ tbg @ 966'; gel hole @ 966' to 600'

19. TOOH w/ tbg @ 600'; Set 100' CIA Cement Plug @ 600' to 500' (Safety Plug)

20. TOOH w/ tbg @ 500'; gel hole @ 500' to 223'.
21. TOOH w/ tbg @ 223'; Set 223' CIA Cement Plug @ 223' to Surface (10" csg @ 173')
22. Top off as needed
23. Set Monument to WV-DEP Specifications
24. Reclaim Location & Road to WV-DEP Specifications

SPW
1/15/15

LESSOR		Peter David		LEASE NO. 4371		ACRES 2.56		MAP 1401 S.F. 4		ELEVATION		L. DIV. K.		DIST. WYOMING	
USE		FORMATIONS		TOP		BOTTOM		GAS AT		OIL AT		WATER AT		CLASSIFICATION	
DATE		WAYNESBURG COAL		170		180								CASING AND TUBING DATA	
DATE		MAPLETON		170		180								SIZE	
DATE		PITTSBURGH		170		180								PUT IN	
DATE		MURPHY SAND		170		180								DATE	
DATE		BAKERSTOWN COAL		170		180								DATE	
DATE		L. QUINAP SAND		170		180								DATE	
DATE		D. BUNKARD SAND		170		180								DATE	
DATE		UPPER FREEPORT COAL		170		180								DATE	
DATE		Freeport Sand		170		180								DATE	
DATE		M. KIT.		170		180								DATE	
DATE		Woodward Sand		170		180								DATE	
DATE		CLARION COAL		170		180								DATE	
DATE		JURKOVIC COAL		170		180								DATE	
DATE		1ST GAS SAND		170		180								DATE	
DATE		MERCER COAL		170		180								DATE	
DATE		1ST BALT SAND		170		180								DATE	
DATE		2ND "		170		180								DATE	
DATE		3RD "		170		180								DATE	
DATE		MAYSON		170		180								DATE	
DATE		LITTLE LIME		170		180								DATE	
DATE		PEROLE CAVE		170		180								DATE	
DATE		BIG LIME (MEASER)		170		180								DATE	
DATE		BIG INDIAN SAND		170		180								DATE	
DATE		BEAUM		170		180								DATE	
DATE		2ND GAS		170		180								DATE	
DATE		ADIRONDACK SAND (BEREA)		170		180								DATE	
DATE		TOTAL DEPTH		170		180								DATE	
DATE		TOTAL DEPTH		170		180								DATE	

OPEN FLOW VOLUME & PRESSURE DATA												
DATE	TIME	MINUTES						30 HR. 30 DAY	30 HR. 30 DAY	30 HR. 30 DAY	30 HR. 30 DAY	30 HR. 30 DAY
		1	2	3	4	5	6					
10-10-19	10	150	150	150	150	150	150	150	150	150	150	
10-10-19	20	150	150	150	150	150	150	150	150	150	150	
10-10-19	30	150	150	150	150	150	150	150	150	150	150	
10-10-19	40	150	150	150	150	150	150	150	150	150	150	
10-10-19	50	150	150	150	150	150	150	150	150	150	150	
10-10-19	60	150	150	150	150	150	150	150	150	150	150	
10-10-19	70	150	150	150	150	150	150	150	150	150	150	
10-10-19	80	150	150	150	150	150	150	150	150	150	150	
10-10-19	90	150	150	150	150	150	150	150	150	150	150	
10-10-19	100	150	150	150	150	150	150	150	150	150	150	
10-10-19	110	150	150	150	150	150	150	150	150	150	150	
10-10-19	120	150	150	150	150	150	150	150	150	150	150	
10-10-19	130	150	150	150	150	150	150	150	150	150	150	
10-10-19	140	150	150	150	150	150	150	150	150	150	150	
10-10-19	150	150	150	150	150	150	150	150	150	150	150	
10-10-19	160	150	150	150	150	150	150	150	150	150	150	
10-10-19	170	150	150	150	150	150	150	150	150	150	150	
10-10-19	180	150	150	150	150	150	150	150	150	150	150	
10-10-19	190	150	150	150	150	150	150	150	150	150	150	
10-10-19	200	150	150	150	150	150	150	150	150	150	150	
10-10-19	210	150	150	150	150	150	150	150	150	150	150	
10-10-19	220	150	150	150	150	150	150	150	150	150	150	
10-10-19	230	150	150	150	150	150	150	150	150	150	150	
10-10-19	240	150	150	150	150	150	150	150	150	150	150	
10-10-19	250	150	150	150	150	150	150	150	150	150	150	
10-10-19	260	150	150	150	150	150	150	150	150	150	150	
10-10-19	270	150	150	150	150	150	150	150	150	150	150	
10-10-19	280	150	150	150	150	150	150	150	150	150	150	
10-10-19	290	150	150	150	150	150	150	150	150	150	150	
10-10-19	300	150	150	150	150	150	150	150	150	150	150	

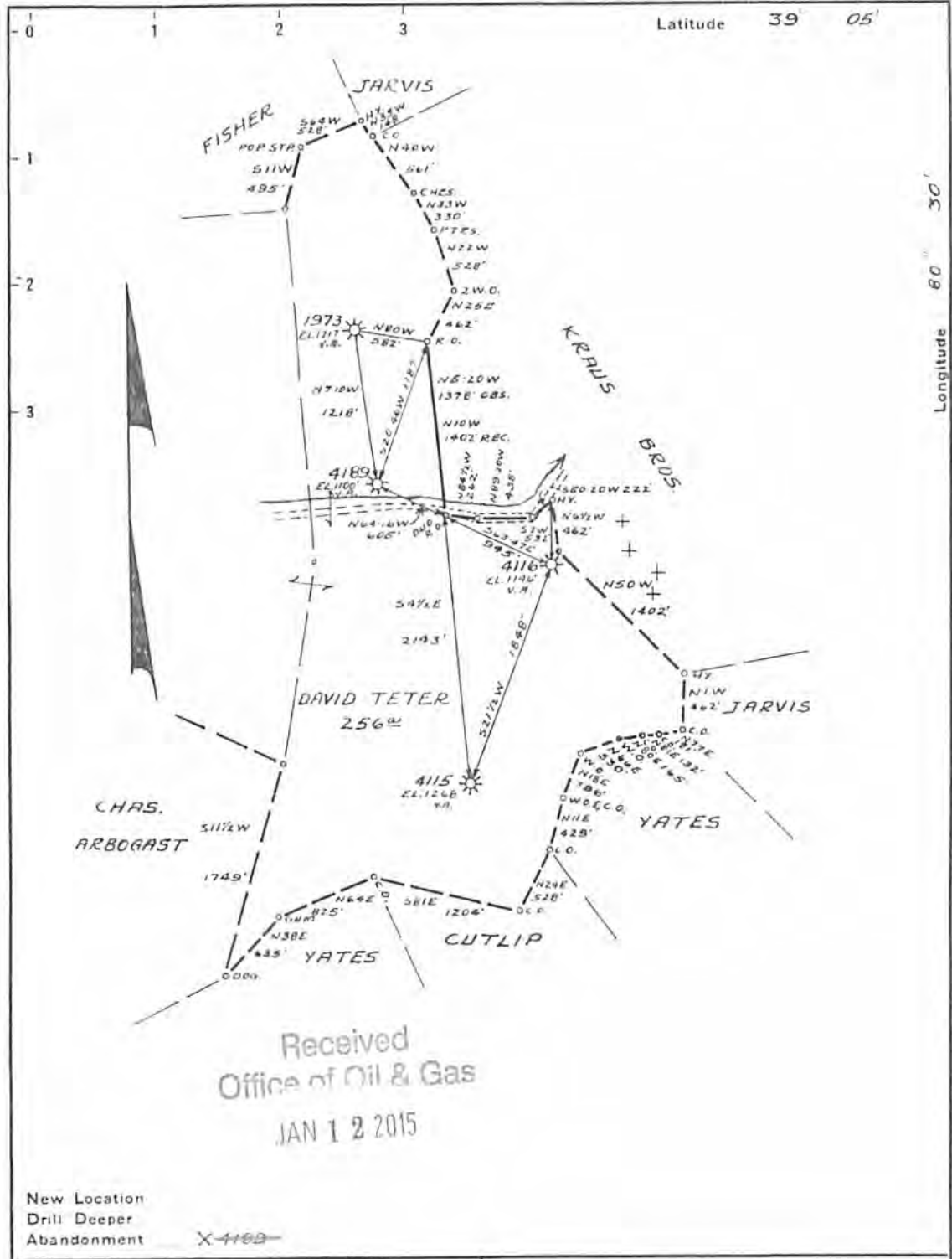
SHOOTING RECORD											
DATE	TIME	VOLUME		ROCK PRESS.		DATE	VOLUME	DEPTH	VOLUME	REMARKS	
		BEFORE	AFTER	BEFORE	AFTER						BEFORE
8-4-19	3:00	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	3:15	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	3:30	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	3:45	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	4:00	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	4:15	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	4:30	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	4:45	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	5:00	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	5:15	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	5:30	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	5:45	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	6:00	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	6:15	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	6:30	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	6:45	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	7:00	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	7:15	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	7:30	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	7:45	30	35	30	35	8-4-19	300	2496	270	Producing Sand	
8-4-19	8:00	30	35	30	35	8-4-19	300	2496	270	Producing Sand	

2027/2015

Received
Office of Oil & Gas

JAN 1 2 2015

02/27/2015



Received
Office of Oil & Gas
JAN 1 2 2015

New Location
Drill Deeper
Abandonment X 4109

Company PITTSBURGH E. WVA GAS CO.
 Address CLARKSBURG, WVA.
 Farm DAVID TETER
 Tract _____ Acres 256 Lease No. 4371
 Well | Farm | No. 1, 2, 3, 4 Serial No. 4115-4109
 Elevation (Spirit Level) AS SHOWN
 Quadrangle VADIS S.E. 42
 County LEWIS District COURTHOUSE
 Engineer Kenneth B. Moore
 Engineer's Registration No. _____
 File No. V-154 P.121 Drawing No. _____
 Date MAR. 10, 1948 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. _____

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

WW-4-A
Revised 6/07

1) Date: January 7, 2015
2) Operator's Well Number
601973 (Teter #1973)
3) API Well No.: 47 041 - 02479
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL**

4) Surface Owner(s) to be served:
(a) Name John L. & Connie M. Metheny
Address P. O. Box 621
Weston, WV 26452

(b) Name _____
Address _____

(c) Name _____
Address _____

6) Inspector Barry Stollings
Address 28 Conifer Drive
Bridgeport, WV 26330
Telephone (304) 552-4194

5) (a) Coal Operator:
Name None
Address _____

(b) Coal Owner(s) with Declaration
Name John L. & Connie M. Metheny
P. O. Box 621
Address Weston, WV 26452

Name _____
Address _____

(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverse side. However, you are not required to take any action at all.

Take notice that under Chapter 22-8 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC Operator:
Nicholas L. Bullardner
Rt. 1, Box 6
Liberty, WV 25124
My Commission Expires 06/23/2018
Telephone: _____

EQT Production Company
Victoria J. Roark
Permitting Supervisor
PO Box 280
Bridgeport, WV 26330
(304) 848-0076

Subscribed and sworn before me this 9 day of January, 2015
My Commission Expires: 7/27/2018
Notary Public

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will not release your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4102479P

01/09/2015
US POSTAGE
\$09.75
ZIP 26330
041L10228892

etheny

7014 2120 0003 6735 0021
7014 2120 0003 6735 0021

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only
For delivery information, visit our website at www.usps.com®.

Postage	\$	Postmark Here
Certified Fee		
Return Receipt Fee (Endorsement Required)		
Restricted Delivery Fee (Endorsement Required)		
Total Postage		

Sent To
John L & Connie M Metheny
PO Box 621
Weston WV 26452
601973 Plugging

PS Form 3800, July 2014 See Reverse for Instructions

- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

John L & Connie M Metheny
PO Box 621
Weston WV 26452

601973 Plugging

COMPLETE THIS SECTION ON DELIVERY

A. Signature		<input type="checkbox"/> Agent
X		<input type="checkbox"/> Addressee
B. Received by (Printed Name)	C. Date of Delivery	
D. Is delivery address different from item 1? <input type="checkbox"/> Yes		
If YES, enter delivery address below: <input type="checkbox"/> No		

3. Service Type	
<input type="checkbox"/> Certified Mail®	<input type="checkbox"/> Priority Mail Express™
<input type="checkbox"/> Registered	<input type="checkbox"/> Return Receipt for Merchandise
<input type="checkbox"/> Insured Mail	<input type="checkbox"/> Collect on Delivery

4. Restricted Delivery? (Extra Fee)	<input type="checkbox"/> Yes
-------------------------------------	------------------------------

2. Article Number
(Transfer from service label)

7014 2120 0003 6735 0021

EOT
/O Vicki Roark
.O. Box 280
ridgeport, WV 26330

Received
Office of... Gas
(Transfer from service label)

JAN 12 2015

02/27/2015

4102479P

QT
Vicki Roark
Box 280
Bridgeport, WV 26330

Barry Stollings
28 Conifer Dr
Bridgeport WV 26330

neopost[®]
01/09/2015
US POSTAGE
FIRST-CLASS MAIL
\$02.87
ZIP 26330
041L10228892

02/27/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____
Watershed: Murphy's Creek Quadrangle: Camden
Elevation: 1225 ft. County: Lewis District: Courthouse

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X
Will synthetic liner be used in the pit? Yes is so, what ml.? 10 ml

Proposed Disposal Method for Treated Pit Wastes:
 Land Application
 Underground Injection - UIC Permit Number _____
 Reuse (at API Number) _____
 Offsite Disposal Permit #. _____
 Other: Explain _____
SDW .1/15/2015

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____
If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____
If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____
Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

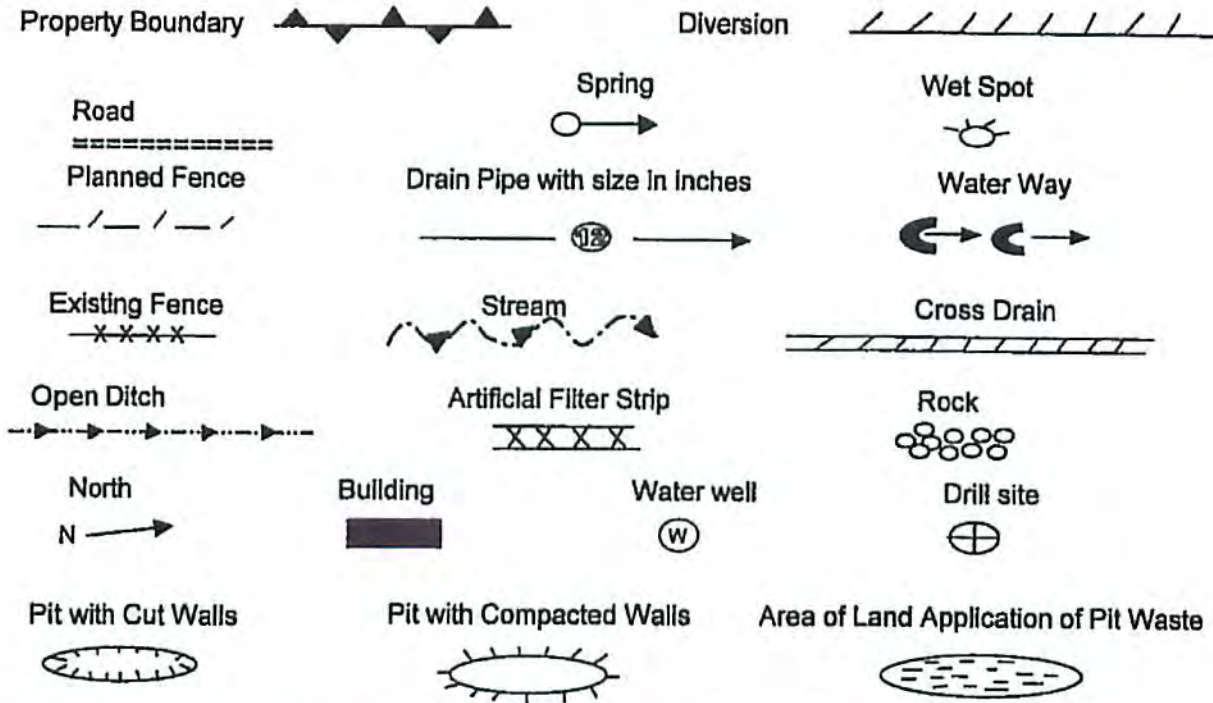
Company Official Signature *Victoria Roark*
Company Official (Typed or Printed) Victoria Roark
Company Official Title Permitting Supervisor-WV
Subscribed and sworn before me this 9 day of JANUARY, 2015

RECEIVED
My Commission Expires 7/27/2018
Office of Oil and Gas

Notary Public
OFFICIAL SEAL
STATE OF WEST VIRGINIA
NOTARY PUBLIC
Nicholas L. Bumgardner
Rt. 1, Box 4
Liberty, WV 25124
My Commission Expires July 27, 2018

OPERATOR'S WELL NO.:
601973 (Teter #1973)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.
Photocopies section of involved 7.5' topographic sheet.

Plan approved by: [Signature]

Comments: _____

Title: OGG Inspector Date: 1/15/15
Field Reviewed? Yes No

4102479 P

Topo Quad: Camden 7.5' Scale: 1" = 2000'

County: Lewis Date: October 01, 2014

District: Court House Project No: 73-12-00-08

47-041-02479 WV 601973 (Teeter #1973)

Topo



Received
Office of Oil & Gas
JAN 12 2015

NAD 27, South Zone
N: 737,216.09
E: 2,128,107.66
WGS 84
LAT: 39.023737
LONG: -80.548935
ELEV: 1224.90



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
Bridgeport, WV 26330

02/27/2015

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-02479 WELL NO.: WV 601973 (Teter #1973)

FARM NAME: David Teter

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Lewis 41 DISTRICT: Courthouse 2

QUADRANGLE: Camden 7.5' 276

SURFACE OWNER: John L. & Connie M. Metheny

ROYALTY OWNER: EQT Production Company

UTM GPS NORTHING: 4319507

UTM GPS EASTING: 539046 GPS ELEVATION: 373 m (1225 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS X : Post Processed Differential X
Real-Time Differential _____

- Letter size copy of the topography map showing the well location. JAN 12 2015

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

PS #2180
Title

12/19/14
Date

Received
Office of Oil & Gas



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. Teeter #1973 - WV 601973 - API No. 47-041-02479

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 601973.

Received
Office of Oil & Gas
JAN 12 2015

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

CALDWELL OFFICE
212 Cumberland Street
Caldwell, OH 43724
phone: 740-305-5007
fax: 740-305-5126

ALUM CREEK OFFICE
PO. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

RANSON OFFICE
401 South Fairfax Blvd, Suite 3
Ranson, WV 25438
phone: 304-724-5008
fax: 304-724-5010

Topo Quad: Camden 7.5' Scale: 1" = 2000'

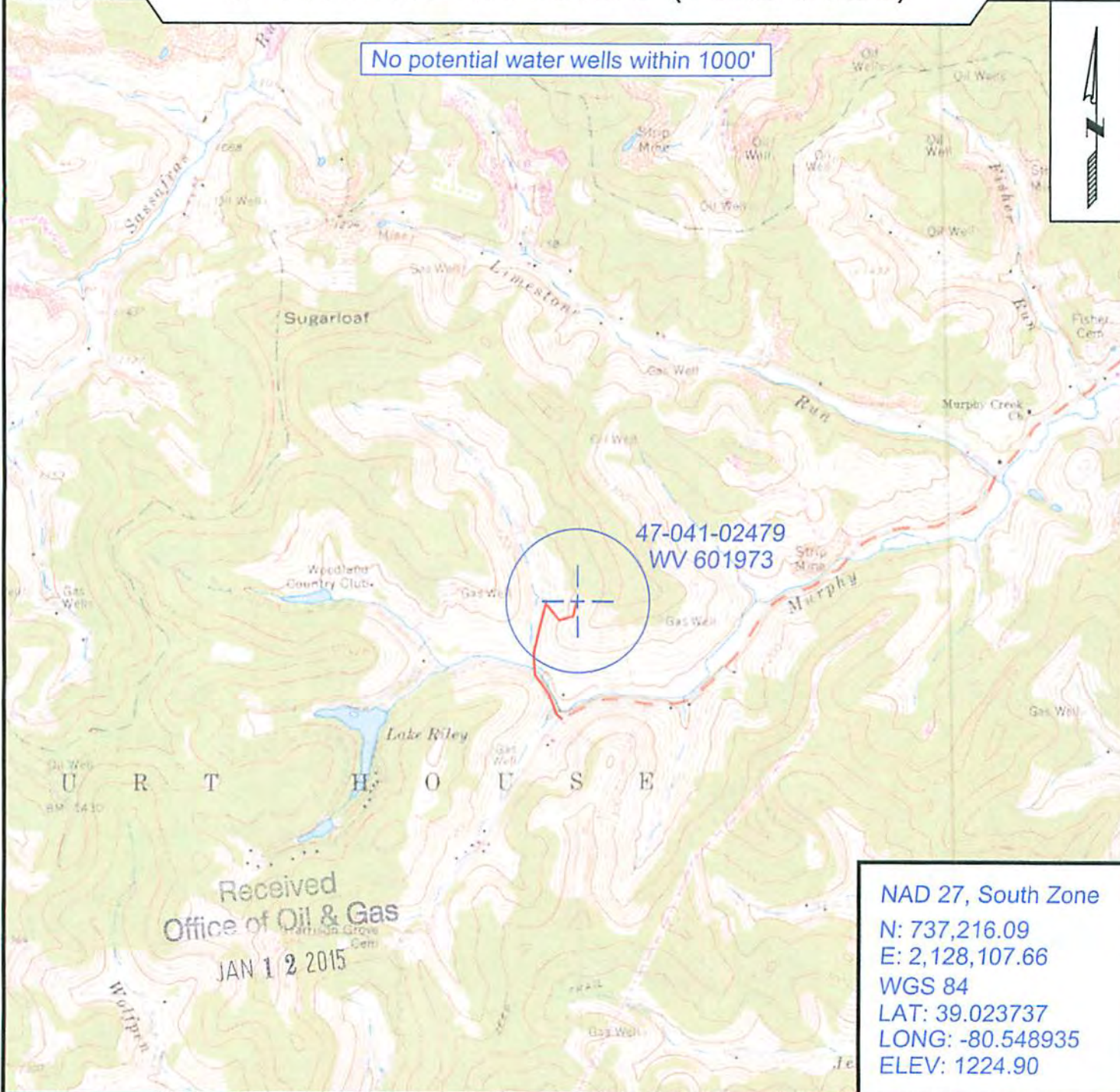
County: Lewis Date: October 01, 2014

District: Courthouse Project No: 73-12-00-08

Water

47-041-02479 WV 601973 (Teeter #1973)

No potential water wells within 1000'



47-041-02479
WV 601973

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JAN 12 2015

NAD 27, South Zone
N: 737,216.09
E: 2,128,107.66
WGS 84
LAT: 39.023737
LONG: -80.548935
ELEV: 1224.90



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
P.O. Box 280
Bridgeport, WV 26330
02/27/2015