



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

June 16, 2016

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4102478, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 1969 FINSTER
Farm Name: RIGGS, DALE F
API Well Number: 47-4102478
Permit Type: Plugging
Date Issued: 06/16/2016

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: May 10, 2016
Operator's Well
Well No. 601969 (J. Finster #1969)
API Well No.: 47 041 - 02478

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CL 20463
100⁰⁰

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil Gas Liquid Injection Waste Disposal:
If Gas, Production Or Underground storage Deep Shallow
- 5) Elevation: 950 ft. Watershed: Sleep Camp Run
Location: Court House County: Lewis Quadrangle: Peterson 7.4'
District: _____
- 6) Well Operator EQT Production Company 7) Designated Agent: Rex C. Ray
Address: 120 Professional Place Address: 120 Professional Place
Bridgeport, WV 26330 Bridgeport, WV 26330
- 8) Oil & Gas Barry Stollings 9) Plugging Contractor:
Name: 28 Conifer Drive Name: HydroCarbon Well Service
Address: Bridgeport, WV 26330 Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order. The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

RECEIVED
OFFICE OF OIL AND GAS
JUN 07 2016

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector, 24 hours before permitted work can commence.

Work order approved by inspector *Barry Stollings* Date 6-7-16

PLUGGING PROGNOSIS - Weston

Finster 1969 (601969)
Lewis Co., West Virginia
API # 47-041-02478

BY: Doug Fry
DATE: 10/15/14

CURRENT STATUS:

13" csg @ 21'
8 1/4" csg @ 645'
6 5/8" csg @ 1707'
4 1/2" csg @ 1858' Cmtd from 1858' to 1600'

Fresh Water @ None reported
1st Salt Sand @ 1316'
Gas Shows @ 1719' - 1827' Big Injun
Oil Shows @ None reported
Stimulation: Fractured
Elevation: 914'

Salt Water @ None reported
Coal @ None reported

1. Notify State Inspector, Barry Stollings 304-552-4194, 24 hrs. Prior to commencing operations.
2. TIH w/ tbg @ 1820' if obtainable ; Set 120' C1A Cement Plug @ 1820' to 1600' (Gas Show @ Big Injun perfs)
3. TOOH w/ tbg @ 1600'; gel hole @ 1600' to 1300'
4. TOOH w/ tbg, Free Point 4 1/2" csg, cut 4 1/2" csg" @ free point, TOOH w/ 4 1/2" csg.
5. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil , Gas, 1st Salt Sand and Csg pts shows below 4 1/2" cut. Do not omit any plugs.
6. Freepoint 6 5/8" csg, cut @ freepoint, TOOH w/ 6 5/8" csg.
7. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil , Gas, 1st Salt Sand and Csg pts shows below ~~4 1/2"~~ cut. Do not omit any plugs.
8. TIH w/ tbg @ 1300', Set 100' C1A Cement Plug @ 1300' to 1200' (1st Salt Sand).
9. TOOH w/ tbg @ 1200'; gel hole @ 1200' to 900'.
10. TOOH w/ tbg @ 900'; Set 100' C1A Cement Plug @ 900' to 800' (Elevation)
11. TOOH w/ tbg @ 800'; gel hole @ 800' to 700'.
12. TOOH w/ tbg @ 700'; Set 100' C1A Cement Plug @ 700' to 600' (8 1/4" csg pt)
13. TOOH w/ tbg @ 600'; gel hole @ 600' to 400'.
14. TOOH w/ tbg, Free Point 8 1/4", cut 8 1/4" @ free point, TOOH w/ 8 1/4" csg
15. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil, 1st Salt Sand and Gas shows below 8 1/4" cut. Do not omit any plugs
16. TIH w/ tbg @ 400', Set 100' C1A Cement Plug @ 400' to 300' (Insurance).
17. TOOH w/ tbg @ 300'; gel hole @ 300' to 200'.
18. TOOH w/ tbg @ 200'; Set 200' C1A Cement Plug @ 200' to 0' (Surface)
19. Top off as needed
20. Set Monument to WV-DEP Specifications
21. Reclaim Location & Road to WV-DEP Specifications

RECEIVED
Office of Oil and Gas
MAY 17 2016
WV Department of
Environmental Protection



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 15

Now 2478
Now Lew-969
Quadrangle Burnsville NE 3.2

WELL RECORD
PARTIAL PLUGGING

Oil or Gas Well Gas
(KIND)

Permit No. LEW 755-A

Company Equitable Gas Company
Address 420 Boulevard of Allies, Pgh. 19, Pa.
Farm J. Finster Acres 455
Location (waters) Burnsville NE 3.2
Well No. 1969 Elev. 914
District Courthouse County Lewis
The surface of tract is owned in fee by Mrs. Ada Finster
347 Center Street Address Weston, W. Va.
Mineral rights are owned by (see over)

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			None
13	21	21	Size of
10	166	None	Depth set
8 1/2	645	645	
6 3/4	1707	1707	
5 3/16			
4 1/2		1858	Perf. top <u>see below</u>
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

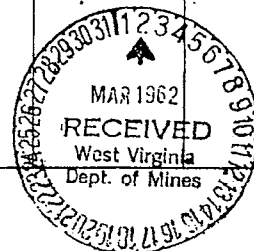
Address _____
P.P. Drilling commenced 6-22-61
P.P. Drilling completed 1-10-62
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED 12-12-61

See below
CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT 500 MCF
ROCK PRESSURE AFTER TREATMENT _____
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
			<u>Gamma Ray Survey from 1250' to 2532'</u>				
Salt Sand			1316	1327			
Salt Sand			1479	1499			
Maxton Sand			1557	1573			
Little Lime			1599	1626			
Big Lime			1644	1712			
Big Injun Sand			1719	1827	Gas	1815	Temp. Survey
Squaw Sand			1904	1910			
Berea Sand			1942	1985			
50' Sand			2164	2180			
30' Sand			2198	2225			
Gordon Stray Sand			2233	2252			
Gordon Sand			2268	2300			
5th Sand			2453	2469	Gas	2463	Temp. Survey
Cleaned out to				2532			
Plugged back to				1846	See partial plugging report		
Completed Total Depth				1846			

Note: 1 1/2" cemented outside from 1858' to 1603' and aquagel 1603' to surface.
1 1/2" cemented inside from 1858' to 1846'.
1 1/2" perforated 1819' - 1820'.



(over)

06/17/2016

41024789



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Burnsville NE 3,2

Permit No. Prior 969 Now 2478 **WELL RECORD**

Oil or Gas Well Gas
(KIND)

Company Equitable Gas Company
 Address 420 Blvd. of the Allies, Pgh. 19, Pa.
 Farm J. Finster Acres 455
 Location (waters) Burnsville NE 3.2
 Well No. 1969 Elev. 914
 District Courthouse County Lewis
 The surface of tract is owned in fee by Mrs. Ada Finster
347 Center Street Address Weston, W. Va.
 Mineral rights are owned by see over
 Address _____
 Drilling commenced 8-12-07 11/1907
 Drilling completed 9-24-07
 Date Shot _____ From _____ To _____
 With _____
 Open Flow _____ /10ths Water in _____ Inch
 _____ /10ths Merc. in _____ Inch
 Volume Calculated - 354 M Cu. Ft.
 Rock Pressure 535 lbs. 24 hrs.
 Oil _____ bbls., 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			Anchor
13	21	21	Size of <u>6-5/8 x 3</u>
10	166	None	Depth set <u>2293</u>
8 3/4	645	645	
6 3/4	1705	1705	
5 3/16			
3	2355	2355	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES
 _____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Big Dunkard Sand			440	490			
L. Freeport Sand			610	640			
Maxton Sand			1475	1485			
Little Lime			1580	1598			
Big Lime			1625	1690			
Big Injun Sand			1690	1860			
50' Sand			2175	2191			
30' Sand			2221	2228			
Gordon Stray Sand			2235	2253			
Gordon Sand			2266	2305			
5th Sand			2461	2467			
Total Depth				2533			

RECEIVED
 Office of Oil and Gas
 Gas MAY 17 2016
 WV Department of
 Environmental Protection
 Gas 2462

Note: Well purchased from South Penn Oil Company 11-4-07.

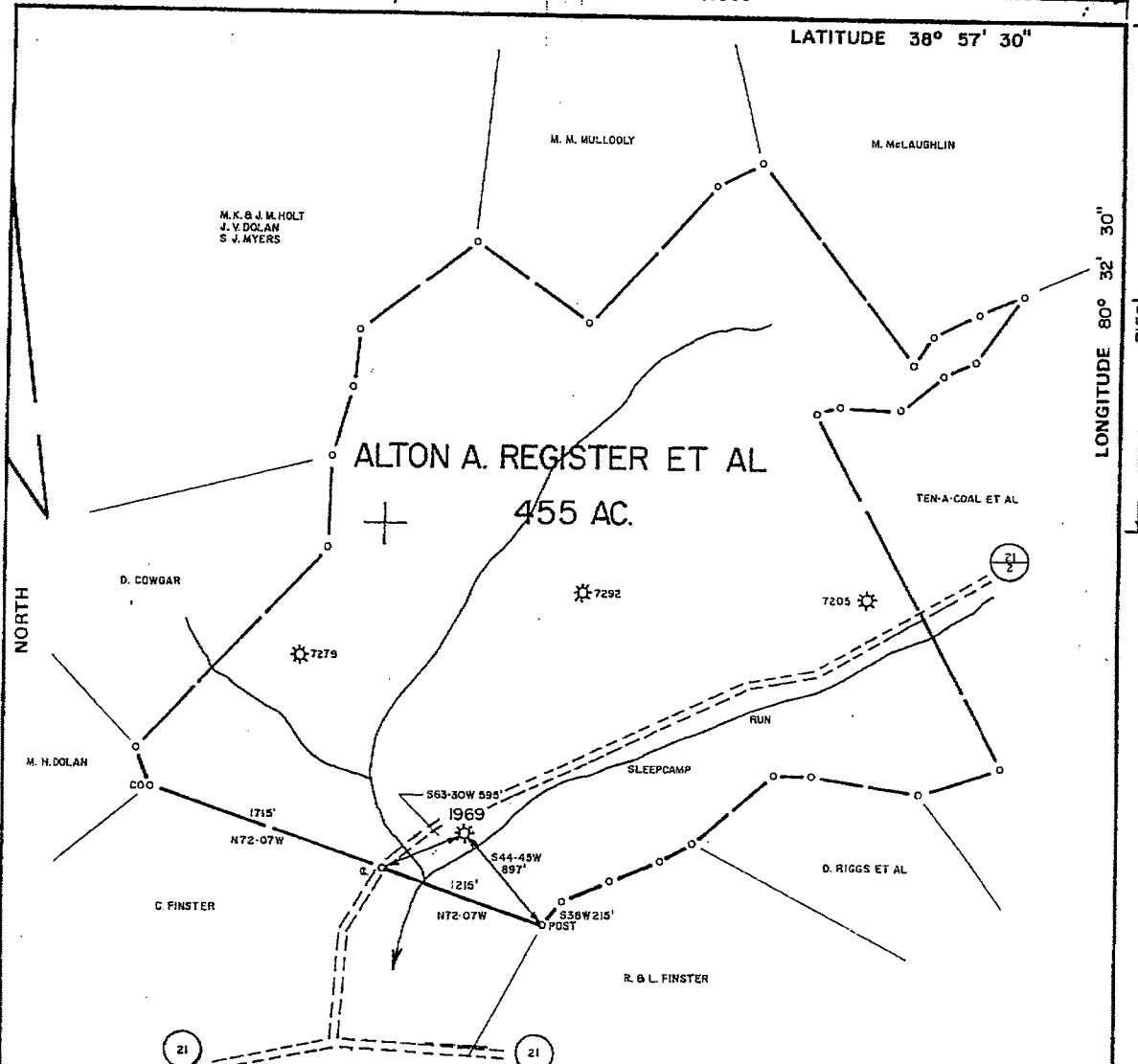


4102478P

10380'

LATITUDE 38° 57' 30"

LONGITUDE 80° 32' 30"



FILE NO. _____
 DRAWING NO. _____
 SCALE 1" = 1000'
 MINIMUM DEGREE OF ACCURACY 1 IN 200
 PROVEN SOURCE OF ELEVATION RD. INTERSECTION
890'

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF MINES.
 (SIGNED) James A. Kupper
 R.P.E. 6302 L.L.S. MAY 17 2016

RECEIVED
 Office of Oil and Gas
 PLACE SEAL HERE

WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 #10 McJUNKIN ROAD
 NITRO, WEST VIRGINIA 25143-2506



DATE 11/8/88 19__
 OPERATED WELL NO. _____
 API WELL NO. _____
 Environmental Protection 041 - 02478-P
 STATE _____ COUNTY _____ PERMIT
PL. CANCELLED

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
 (IF "GAS,") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW ___
 LOCATION: ELEVATION 914' WATER SHED SLEEP-CAMP RUN
 DISTRICT COURTHOUSE COUNTY LEWIS
 QUADRANGLE PETERSON/BURNSVILLE NE 82 21
 SURFACE OWNER D. RIGGS ET AL ACREAGE 156
 OIL & GAS ROYALTY OWNER ALTON A. REGISTER ET AL LEASE ACREAGE 455
 LEASE NO. 4447
 PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) plugging old 1929 well drilled in 1907
 PLUG AND ABANDON X CLEAN OUT AND REPLUG ___
 TARGET FORMATION N/A ESTIMATED DEPTH 2533' (TD)
 WELL OPERATOR EQUITRANS Equ. Serv. Div. DESIGNATED AGENT GARY HOY
 ADDRESS 4955 STEUBENVILLE PIKE ADDRESS P.O. BOX 1550 06/17/2016
PITTSBURGH, PA. 15205 CLARKSBURG, WV. 26301

Potterman 5

WW-4-A
Revised 6/07

1) Date: May 10, 2016
2) Operator's Well Number
601969 (J. Finster #1969)
3) API Well No.: 47 041 - 02478
State County Permit

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4) Surface Owner(s) to be served:
(a) Name Allegheny Forestland, LLC
Address P. O. Box 205
Horner, WV 26372
(b) Name Arthur C. Roberts
Address 158 Point Lick Drive
Charleston, WV 25306
(c) Name _____
Address _____
6) Inspector Barry Stollings
Address 28 Conifer Drive
Bridgeport, WV 26330
Telephone (304) 552-4194

5) (a) Coal Operator:
Name None
Address _____
(b) Coal Owner(s) with Declaration
Name Allegheny Forestland, LLC
Address P. O. Box 205
Horner, WV 26372
(c) Coal Lessee with Declaration
Name None
Address _____

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

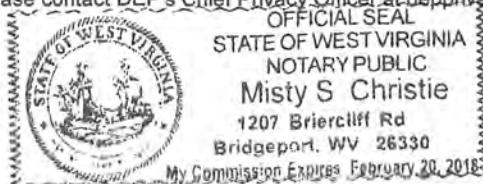
The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator: EQT Production Company
By: Victoria J. Roark
Its: Permitting Supervisor
Address: PO Box 280
Bridgeport, WV 26330
Telephone: (304) 848-0076

Subscribed and sworn before me this 12th day of May
Misty S. Christie Notary Public
My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



06/17/2016

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____
Watershed: Sleep Camp Run Quadrangle: Peterson 7.4'
Elevation: 950 ft. County: Lewis District: Court House

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ___ No X
Will synthetic liner be used in the pit? Yes Is so, what ml.? 10 ml 20ml minimum

Proposed Disposal Method for Treated Pit Wastes:
 Land Application
 Underground Injection - UIC Permit Number _____
 Reuse (at API Number) - Various _____
 Offsite Disposal Permit #. See attached _____
 Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____
If oil based, what type? Synthetic, petroleum, etc. _____
Additives to be used? _____

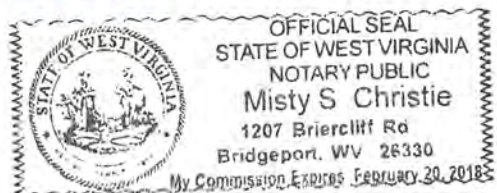
Will closed loop system be used? _____
Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____
If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____
Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

RECEIVED
Office of Oil and Gas
MAY 17 2016
WV Department of Environmental Protection

Company Official Signature *Victoria Roark*
Company Official (Typed or Printed) Victoria Roark
Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 12th day of May, 2016
Misty S. Christie Notary Public
My Commission Expires 2/20/18



06/17/2016

EQT Production Water plan Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive
Bridgeport, WV 26330
304-326-6027
Permit #SWF-1032-98
Approval #100785WV

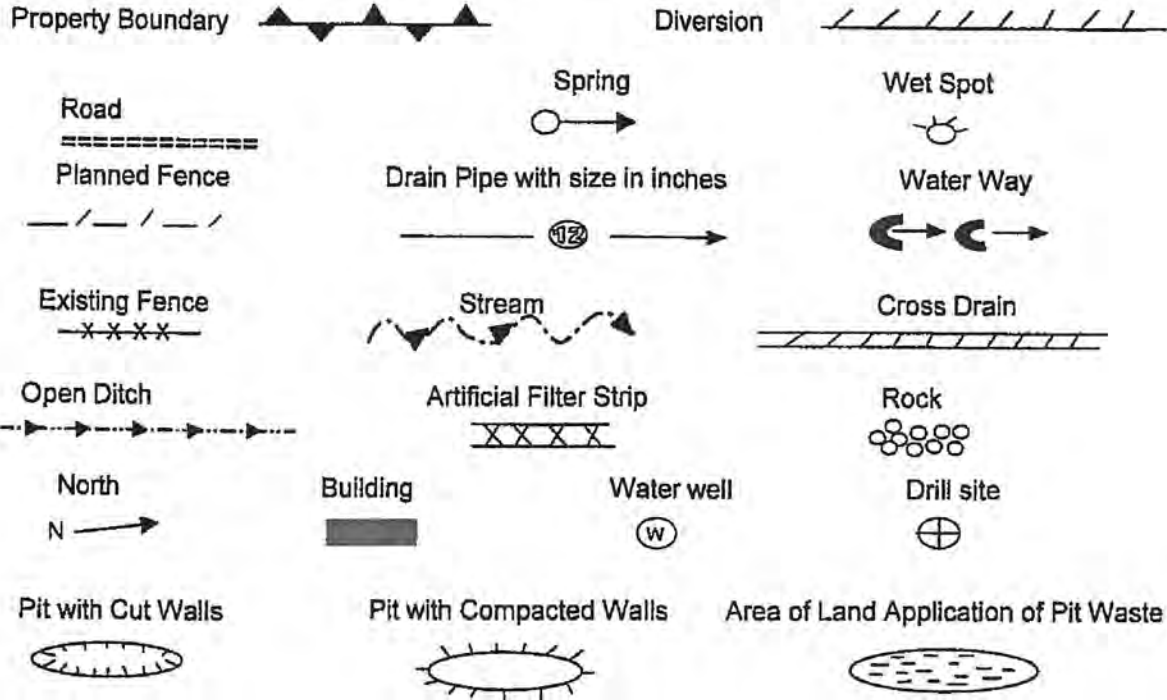
Waste Management - Northwestern Landfill

512 E. Dry Road
Parkersburg, WV 26104
304-428-0602
Permit #SWF-1025 WV-0109400
Approval #100833WV

RECEIVED
Office of Oil and Gas
MAY 17 2016
WV Department of
Environmental Protection

OPERATOR'S WELL NO.:
601969 (J. Finster #1969)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:

Drawing(s) of road, location, pit and proposed area for land application.
 Photocopies section of involved 7.5' topographic sheet.

Plan approved by: *Ryan Hill*

Comments: _____

RECEIVED
 OFFICE OF OIL AND GAS

JUN 07 2016

Title: *Inspector* Date: *6-1-16*
 Field Reviewed? Yes No

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-02478 WELL NO.: WV 601969 (J. Finster #1969)

FARM NAME: Dale F. Riggs

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Lewis DISTRICT: Court House

QUADRANGLE: Peterson 7.5'

SURFACE OWNER: Allegheny Forestland LLC

ROYALTY OWNER: Venice E. Finster, et al.

UTM GPS NORTHING: 4310054

UTM GPS EASTING: 536556 GPS ELEVATION: 289 m (950 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
- Accuracy to Datum – 3.05 meters
- Data Collection Method:
Survey grade GPS ; Post Processed Differential
Real-Time Differential
Mapping Grade GPS ; Post Processed Differential
Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Steph O'Brien
Signature

PS # 2180
Title

4/20/16
Date

RECEIVED
Office of Oil and Gas
MAY 17 2016
WV Department of
Environmental Protection



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
LEASE NAME AND WELL No. J. Finster #1969 - WV 601969 - API No. 47-041-02478

POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 581 +/- Owner: Michael & Angela Finster
Address: 347 Indian Fork Road, Orlando, WV 26412 Phone No. _____
Comments: _____

Site: 2 Spacing: 478 +/- Owner: Arthur C. & Judy D. Roberts
Address: 158 Point Lick Dr., Charleston, WV 25306 Phone No. _____
Comments: _____

RECEIVED
Office of Oil and Gas
MAY 17 2016

RECEIVED
WV Department of
Office of Oil and Gas
Environmental Protection
MAY 17 2016

WV Department of
Environmental Protection

BIRCH RIVER OFFICE
237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE
172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

ALUM CREEK OFFICE
PO Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

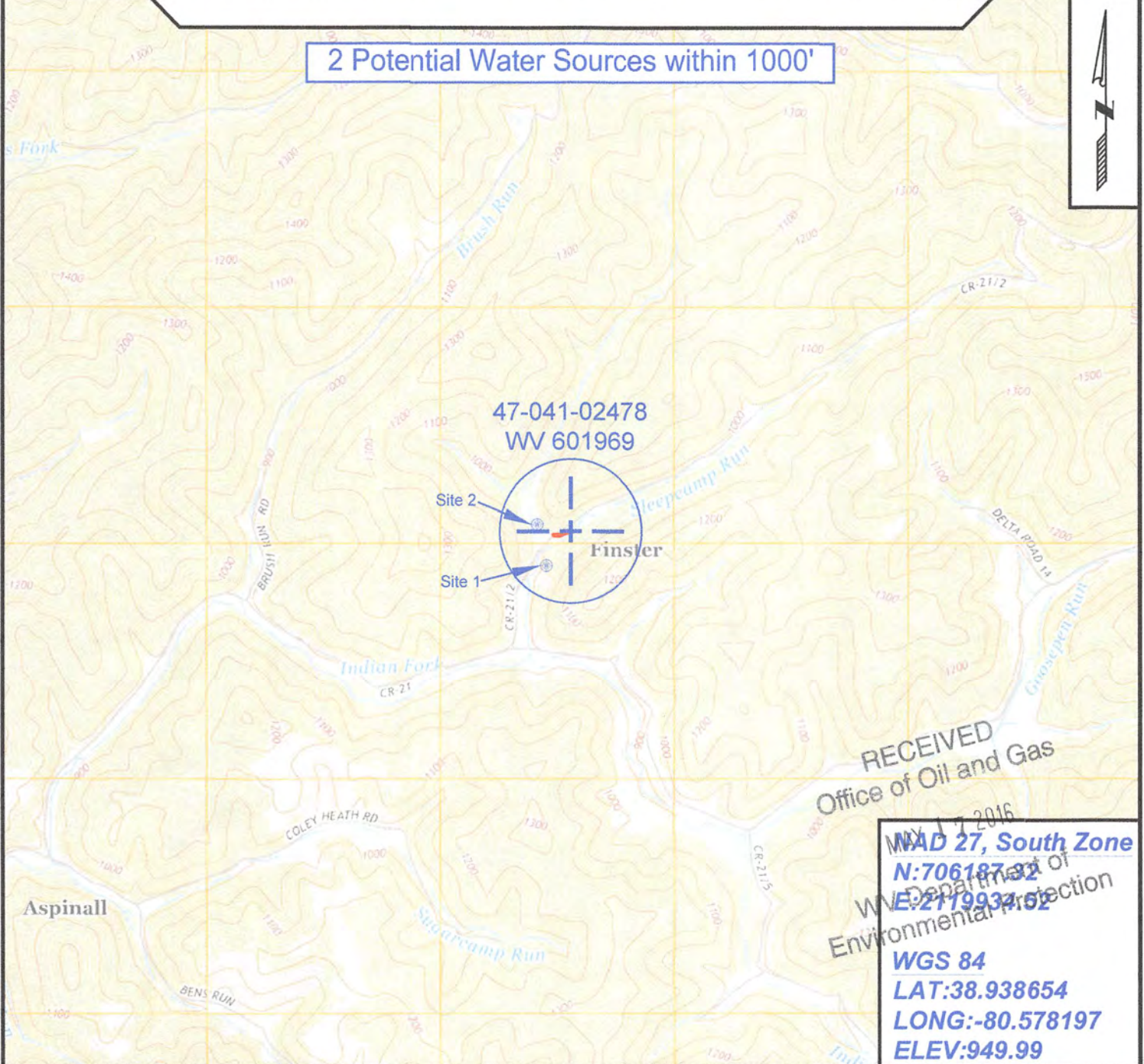
MARTINSBURG OFFICE
25 Lights Addition Drive
Martinsburg, WV 25404
phone: 304-901-2162
fax: 304-901-2182

Topo Quad: Peterson 7.5' Scale: 1" = 2000'
 County: Lewis Date: April 21, 2016
 District: Court House Project No: 73-12-00-08

Water

47-041-02478 WV 601969 (J. Finster #1969)

2 Potential Water Sources within 1000'



RECEIVED
Office of Oil and Gas

MAY 17 2016
 ROAD 27, South Zone
 N:706187.32
 E:2119937.52
 WVDepartment of
 Environmental Protection
 WGS 84
 LAT:38.938654
 LONG:-80.578197
 ELEV:949.99



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.

1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
 Bridgeport, WV 26330

06/17/2016

Topo Quad: Peterson 7.5'

Scale: 1" = 2000'

County: Lewis

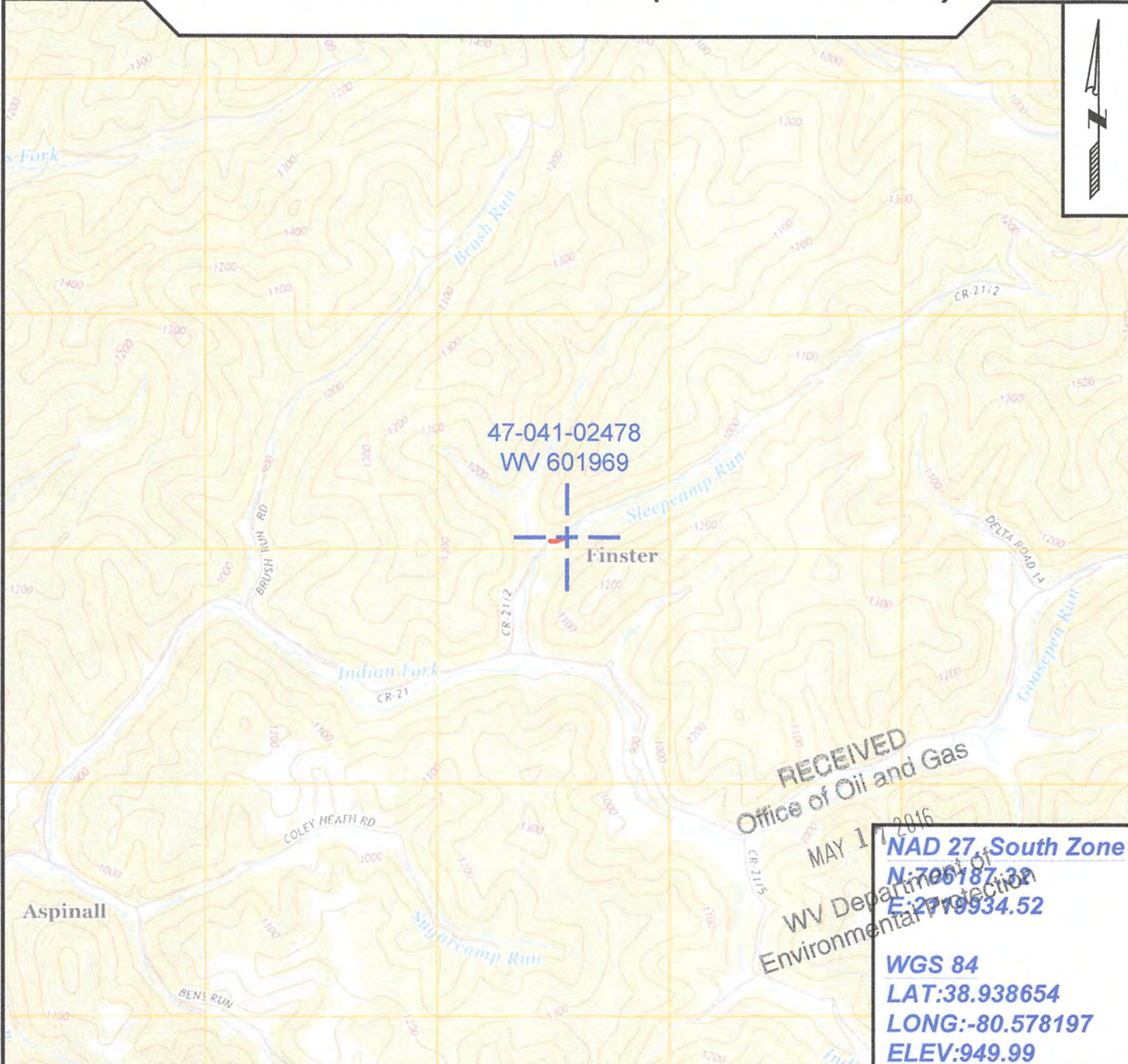
Date: April 21, 2016

District: Court House

Project No: 73-12-00-08

47-041-02478 WV 601969 (J. Finster #1969)

Topo



47-041-02478
WV 601969

Finster

RECEIVED
Office of Oil and Gas
MAY 17 2016

NAD 27, South Zone
N: 706187.32
E: 2719934.52
WGS 84
LAT: 38.938654
LONG: -80.578197
ELEV: 949.99



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
P.O. Box 280
Bridgeport, WV 26330

06/17/2016