



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

July 06, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4102398, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 4133

Farm Name: DEVANEY

API Well Number: 47-4102398

Permit Type: Plugging

Date Issued: 07/06/2015

Promoting a healthy environment.

07/10/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

41 02398P

CK 19290

\$100⁰⁰

Form WW-4 (B)
Permit Copy
(Rev 2/01)

Date: May 11, 2015
Operator's Well _____
Well No. 604133 (John Devaney #4133)
API Well No.: 47 041 - 02398

STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil _____ Gas X Liquid Injection _____ Waste Disposal: _____
If Gas, Production _____ X Or Underground storage _____ Deep _____ Shallow X

5) Elevation: 1248 ft. Watershed: Bill Lick
Location: Court House County: Lewis Quadrangle: Peterson
District: _____

6) Well Operator EQT Production Company 7) Designated Agent: Rex C. Ray
Address: 120 Professional Place Address: 120 Professional Place
Bridgeport, WV 26330 Bridgeport, WV 26330

8) Oil & Gas Barry Stollings 9) Plugging Contractor:
Name: 28 Conifer Drive Name: HydroCarbon Well Service
Address: Bridgeport, WV 26330 Address: PO BOX 995
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:
See Attachment for details and procedures.

OFFICE USE ONLY

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Barry Stollings Date 6-16-15

07/10/2015

PLUGGING PROGNOSIS - Weston

Devaney, John #2 (604133)

Lewis Co., West Virginia
 API # 47-041-02398
 Dist: Courthouse

BY: Craig Duckworth
 DATE: 1/5/15

CURRENT STATUS:

10" csg @ 210'
 8 1/4" csg @ 400'
 6 5/8" csg @ 1994'
 3" tbg @ 2772' (packer @ 2581')

TD @ 2823'

Fresh Water @ None reported Salt Water @ None reported
 1st Salt Sand @ 1085' Coal @ None reported
 Gas Shows @ 5th Sand @ 2806'; 4th Sand @ 2648'; Gordon Stray @ 2587'
 Oil Shows @ None reported
 Stimulation: 30 Qtrs. 5th Sand @ 2806'
 Elevation: 1246'

1. Notify State Inspector, Barry Stollings 304-552-4194, 24 hrs. Prior to commencing operations.
2. Attempt to pull 3" csg. Free Point 3", cut 3" @ free point, TOOH w/ 3" csg
3. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 3" cut. Do not omit any plugs
4. TIH w/ tbg @ 2823'; Set 323' C1A Cement Plug @ 2823' to 2500' (Gas Shows @ 5th Sand 2806', 4th Sand @ 2648', Gordon Stray @ 2587 & 3" csg seat)
5. TOOH w/ tbg @ 2500'; gel hole @ 2500' to 1994'
6. TOOH w/ tbg, Free Point 6 5/8", cut 6 5/8" @ free point, TOOH w/ 6 5/8" csg
7. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 6 5/8" cut. Do not omit any plugs
8. TIH w/ tbg @ 1994'; Set 100' C1A Cement Plug @ 1994' to 1894' (6 5/8" csg cut)
9. TOOH w/ tbg @ 1894'; gel hole @ 1894' to ~~1300'~~ 1300' B.S. 6-16-15
10. TOOH w/ tbg @ 1300'; Set 315' C1A Cement Plug @ ~~1085'~~ 985' (Salt Sand @ 1085)
11. TOOH w/ tbg @ 985'; gel hole @ 985' to 450' 1300' B.S. 6-16-15
13. TOOH w/ tbg @ 450'; Set 100' C1A Cement Plug @ 450' to 350' (8 1/4" csg @ 400')
14. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 8 1/4" cut. Do not omit any plugs
15. TOOH w/ tbg @ 350'; gel hole @ 350' to 250'.
Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 10" cut. Do not omit any plugs
16. TOOH w/ tbg @ 250'; Set 250' C1A Cement Plug @ 250' to Surface (10" csg @ 210')
18. Top off as needed
19. Set Monument to WV-DEP Specification
20. Reclaim Location & Road to WV-DEP Specifications

WELLHOUSE		FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT	FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT	CLASSIFICATION	
DATE	11-19-12	WAYNESBURG COAL						QUANTZ 100' SAND						CASING AND TUBING DATA	
W.M. PARNHART		MAPLETOWN "					30' SAND (SANDSTONE)	2576	2602	2587-90					SIZE
DATE	3-5-13	REDSTONE "					SNEK SAND (BLUE MON.)								PUT IN
DATE	4-23-13	PITTSBURGH "					GOR. STRAY SAND	2615	2676						DATE
		MURPHY SAND					GORDON SAND (THIRD)	2630	2670	2648					PULLED
		AMES LIMESTONE					4TH "								DATE
		BAKERSTOWN COAL					4TH A "								DATE
		L. DUNKARD SAND					5TH "	2804	2812	2806					DATE
		B. DUNKARD SAND	775	855			6TH A "								DATE
		UPPER FREEPORT COAL					BAYARD " (SIXTH)								DATE
		U. Freeport Sand	905	975			BAYARD STRAY SAND							DATE	
		u. Freeport Sand	1000	1065			" " STR. SD.							DATE	
		M.					ELIZABETH SAND							DATE	
		Home wood Sand	1085	1315			1ST WARREN SAND							DATE	
		VAMPORT LIME					IND "							DATE	
		CLARION COAL					SPEECH, STRAY SAND							DATE	
		BROOKVILLE COAL					SPEECHLEY SAND							DATE	
		1ST GAS SAND					TIONA SAND							DATE	
		MERCER COAL					1ST BALLTOWN SAND							DATE	
		1ST SALT SAND					2ND "							DATE	
		2ND " (Rose Gas)	1415	1615			SHEFFIELD "							DATE	
		3RD "					1ST BRADFORD " (WENSON)							DATE	
		MAXTON "	1750	1765			2ND "							DATE	
		LITTLE LIME	1880	1895			3RD "							DATE	
		PENCIL CAVE												DATE	
		BIG LIME (KEENER)	1974	2054			KANE SAND							DATE	
		BIG INJUN SAND	2054	2180			ELK SAND							DATE	
		SQUAW "												DATE	
		2ND GAS "					ORISKANY SAND							DATE	
		MURRYSVILLE SAND (BEREA)												DATE	
		TOTAL DEPTH					TOTAL DEPTH							DATE	
		TOTAL DEPTH					TOTAL DEPTH	2823						DATE	

OPEN FLOW VOLUME & PRESSURE DATA														PIPE LINE DATA								
WELL	LIQUID	SIZE		MINUTES						24 HR. 10 DAY		VOLUME	PRODUCING SAND	C/O NO.	DATE LAID	DATE RCL'D	SIZE	FEET LAID	FEET RCL'D	REMARKS		
		OPENING	TUBING	1	2	3	4	5	15	30	60										R. P.	R. P.
		6 7/8		15	20			60	110	210			41905	30' Gas - 5th								
		6 5/8		18	30	50	70	88					41186	" " "								
		3"		75	108	135	155	175					430	411804	" " "							
		3"		2	4	6	8	10					130	4134	" " "							

DATE TURNED IN LINE	1-12-14	DATE DISCONNECTED	
VOLUME FACTOR DATA			
PREVIOUS			
PRESENT			

REPAIR AND DRILLING DEEPER					SHOOTING RECORD								
REASON	COMMENCED	COMPLETED	C/O TO	DATE	BEFORE	AFTER	BEFORE	AFTER	DATE	AMT.	DEPTH	BEFORE	AFTER
				4-23-13	41905	41186			4-23-13			41905	41186

4102398P

PITTSBURGH & WEST VA GAS Company
 CLARKSBURG, WEST VA. Address

COMPLETION DATA SHEET
 No. 2
 FORMATION RECORD

Well No. 4133, John Devaney farm,
 Court House Dist., Lewis County, W.Va.

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Clay	Red	Soft		0	20	20	20	
Lime	White	Hard		20	60	40	60	
Red Rock	Red	Soft		60	90	30	90	
Lime	White	Hard		90	100	10	100	
Red Rock	Red	Soft		100	180	80	180	
Lime	White	Hard		180	210	30	210	
Red Rock	Red	Soft		210	260	50	260	
Lime	White	Hard		260	320	60	320	
Slate	"	Soft		320	335	15	335	
Lime	"	Hard		335	370	35	370	
Slate	"	Soft		370	400	30	400	
Lime	"	Hard		400	480	80	480	
Slate	"	Soft		480	480	0	480	
Lime	"	Hard		480	515	35	515	
Red Rock	Black	Soft		515	535	20	535	
Lime	White	Hard		535	575	40	575	
Slate	"	Soft		575	635	60	635	
Lime	"	Hard		635	670	35	670	
Red Rock	Red	Soft		670	725	55	725	
Lime	White	Hard		725	735	10	735	
Slate	Black	Soft		735	775	40	775	
Big Dunkard		Hard		775	855	80	855	
Slate	Black	Soft		855	885	30	885	
Lime	White	Hard		885	905	20	905	
Sand	"	"		905	975	70	975	
Slate	"	Soft		975	1060	85	1060	
Gas Sand		Hard		1000	1065	65	1065	
Slate	Black	Soft		1065	1085	20	1085	
1st. Salt Sand				1085	1315	230	1315	
Slate	Black	Soft		1315	1355	40	1355	
Lime	White	Hard		1355	1380	25	1380	
Slate	Black	Soft		1380	1415	35	1415	
2nd. Salt Sand				1415	1615	200	1615	
Slate	Black	Soft		1615	1630	15	1630	
Lime	White	Hard		1630	1710	80	1710	
Red Rock	Red			1710	1725	15	1725	
Slate	White	Soft		1725	1750	25	1750	
Sand	"	Hard		1750	1765	15	1765	
Slate	"	Soft		1765	1775	10	1775	
Red Rock	Red	"		1775	1880	105	1880	
Maxon Sand	White	Hard		1880	1895	15	1895	
Slate	Red	Soft		1895	1902	7	1902	
Lime	White	Hard		1902	1922	20	1922	
Slate	"	Soft		1922	1935	13	1935	
Lime	"	Hard		1935	1940	5	1940	

Cont'd to sheet No. 2

shot
 Well was not shot at _____ feet; well was shot at _____ feet.

Salt
 Fresh water at _____ feet; fresh water at _____ feet.

producing
 Well was 6-5/8" hole.
 OK

PITTSBURGH & WEST VA GAS COMPANY.

Date _____ Approved _____ By _____ Owner _____

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

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 Office of Oil and Gas

MAY 13 2015

WV Department of
 Environmental Protection

PITTSBURGH & WEST VA GAS CO. Company

CLARKSBURG, W. VA. Address

Well No. 4133, John Devaney farm.
Court House Dist., Lewis County, W. Va.

COMPLETION DATA SHEET
No. 2
FORMATION RECORD

Name	Color	Character	Oil, Gas or Water	Top	Bottom	Thickness	Total Depth	Remarks
Slate	White	Soft		1940	1949	9	1949	
Little Lime		Hard		1949	1964	15	1964	
Pencil Cave		Soft		1964	1974	10	1974	
Big Lime		Hard		1974	2054	80	2054	
Big Injun	White	"		2054	2180	126	2180	
Slate&Shells				2180	2576	396	2576	
Gordon Stray		Hard	G-2597-90	2576	2602	26	2602	
Slate	White	Soft		2602	2615	13	2615	
Sand	"	Hard		2615	2625	10	2625	
Slate	"	Soft		2625	2630	5	2630	
4th.Sand	"	Hard	G-2648'	2630	2670	40	2670	
Slate&Shells				2670	2804	134	2804	
5th.Sand		Hard	G-2806	2804	2812	8	2812	
Slate	White	Soft		2812	2823	11	2823	
					Total	Depth	2823	

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Environmental Protection

~~xxx~~ Well was not shot at 30 qts. 5th.Sand feet; well was shot at _____ feet.

Salt _____ salt
Fresh water at _____ feet; fresh water at _____ feet.

producing
Well was 6-5/8 hole. **PITTSBURGH & WEST VA GAS COMPANY.**
~~xxx~~

Date Approved By, _____
Owner

NOTE: All bottom formations must be noted as indicated above and all key-rocks and oil and gas sands must be recorded under their proper geological names in the district as well as any local names commonly used in the district for such strata.

WW-4-A
Revised 6/07

1) Date: May 11, 2015
2) Operator's Well Number
604133 (John Devaney #4133)
3) API Well No.: 47 041 - 02398
State County Permit

**STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL**

4) Surface Owner(s) to be served:	5) (a) Coal Operator:
(a) Name <u>Mullooly Series T Trust</u>	Name <u>None</u>
Address <u>Attn: Kevin Mullooly</u>	Address _____
<u>652 Keith Fork Road</u>	_____
<u>Weston, WV 26452</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Mullooly Series T Trust</u>
_____	Attn: <u>Kevin Mullooly</u>
_____	Address <u>652 Keith Fork Road</u>
(c) Name _____	<u>Weston, WV 26452</u>
Address _____	Name _____
_____	Address _____
_____	_____
6) Inspector <u>Barry Stollings</u>	(c) Coal Lessee with Declaration
Address <u>28 Conifer Drive</u>	Name <u>None</u>
<u>Bridgeport, WV 26330</u>	Address _____
Telephone <u>(304) 552-4194</u>	_____

Received

TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

MAY 26 2015

The reason you received these documents is that you have rights regarding the application which are summarized on the reverses side. However, you are not required to take any action at all.

Office of Oil and Gas
WV Dept. of Environmental Protection

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

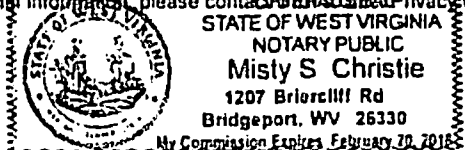
Well Operator:	<u>EQT Production Company</u>
By:	<u>Victoria J. Roark</u>
Its:	<u>Permitting Supervisor</u>
Address:	<u>PO Box 280</u>
	<u>Bridgeport, WV 26330</u>
Telephone:	<u>(304) 848-0076</u>

Subscribed and sworn before me this 11th day of May, 2015

Misty S. Christie Notary Public

My Commission Expires: 2/20/18

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact the Office's Privacy Officer at depprivacyofficer@wv.gov.



07/10/2015

WW-9
Revised 2/03

MAY 13 2015

Page _____ of _____
2) Operator's Well Number
604133 (John Devaney #4133)
3) API Well No.: 47 041 - 02398

WV Department of
Environmental Protection

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name: EQT PRODUCTION COMPANY OP ID: _____

Watershed: Bill Lick Quadrangle: Peterson

Elevation: 1248 ft. County: Lewis District: Court House

Description of anticipated Pit Waste: Formation Fluids

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes___ No X

Will synthetic liner be used in the pit? Yes Is so, what ml.? 40 ml 20 ml.

Proposed Disposal Method for Treated Pit Wastes:

- Land Application
- Underground Injection - UIC Permit Number _____
- Reuse (at API Number) _____
- Offsite Disposal Permit #. _____
- Other: Explain _____

Drilling medium anticipated for this well? Air, freshwater, oil based, etc. _____

If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used? _____

Will closed loop system be used? _____

Drill Cuttings disposal method? Leave in pit, landfill, remove offsite, etc. _____

If left in pit and plan to solidify what medium will be used? Cement, Lime, sawdust _____

Landfill or offsite name/permit number? _____

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any terms or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria Roark*

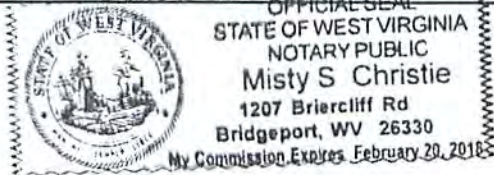
Company Official (Typed or Printed) Victoria Roark

Company Official Title Permitting Supervisor-WV

Subscribed and sworn before me this 12th day of May, 2015

Misty S. Christie Notary Public

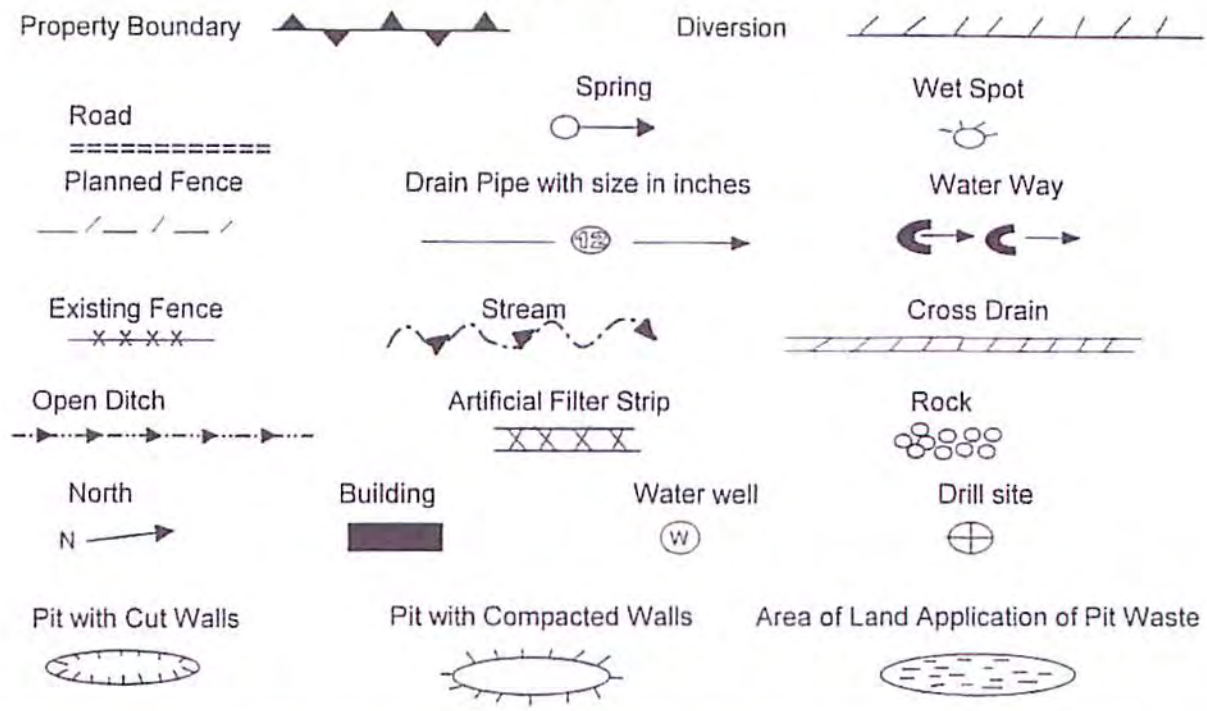
My Commission Expires 2/20/18



07/10/2015

OPERATOR'S WELL NO.:
604133 (John Devaney #4133)

LEGEND



Proposed Revegetation Treatment: Acres Disturbed: 1± Prevegetation pH

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer (10-20-20) or equivalent 1/3 ton lbs/acre (500 lbs minimum)

Mulch 2 Tons/acre or hydroseed.

SEED MIXTURES

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

ATTACH:
Drawing(s) of road, location, pit and proposed area for land application.
Photocopies section of involved 7.5' topographic sheet.

Plan approved by: Bruce Seltzer

Comments: get hole from 1894 to 1300' and cement from 1300' to 985' plug across Elevation

Title: inspector Date: 6-16-15

Field Reviewed? Yes No

41023987

Topo Quad: Peterson 7.5'

Scale: 1" = 2000'

County: Lewis

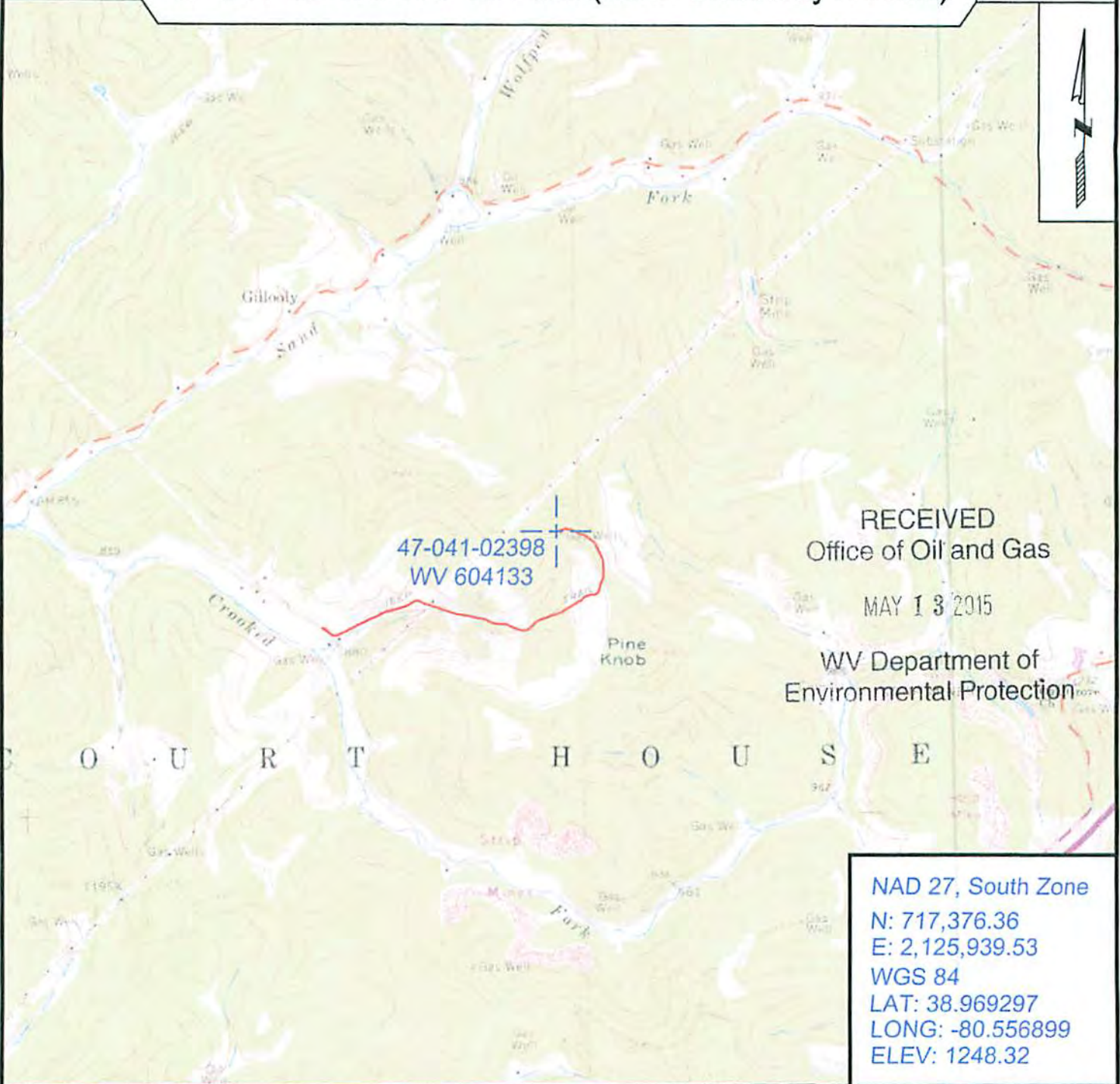
Date: April 23, 2015

District: Court House

Project No: 73-12-00-08

47-041-02398 WV 604133 (John Devaney #4133)

Topo



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C O U R T H O U S E

NAD 27, South Zone
N: 717,376.36
E: 2,125,939.53
WGS 84
LAT: 38.969297
LONG: -80.556899
ELEV: 1248.32



SURVEYING AND MAPPING SERVICES PERFORMED BY:

ALLEGHENY SURVEYS, INC.

1-800-482-8606
237 Birch River Road
Birch River, WV 26610
PH: (304) 649-8606
FAX: (304) 649-8608

PREPARED FOR:

EQT Production Company

P.O. Box 280
Bridgeport, WV 26330

07/10/2015

WW-7
8-30-06



4102398P
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Office of Oil and Gas
MAY 13 2015
WV Department of
Environmental Protection

West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-02398 WELL NO.: WV 604133 (John Devaney #4133)
FARM NAME: Devaney
RESPONSIBLE PARTY NAME: EQT Production Company
COUNTY: Lewis DISTRICT: Court House
QUADRANGLE: Peterson 7.5'
SURFACE OWNER: Thomas B. Mullooly Beneficial Trust
ROYALTY OWNER: EQT Production Company, et al.
UTM GPS NORTHING: 4313463
UTM GPS EASTING: 538386 GPS ELEVATION: 380 m (1248 ft)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential
Real-Time Differential
Mapping Grade GPS X: Post Processed Differential X
Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

PS#2180
Title

4/30/15
Date

07/10/2015



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY
 LEASE NAME AND WELL No. John Devaney #4133 - WV 604133 - API No. 47-041-02398

POTENTIAL SAMPLE LOCATIONS

There appears to be no known water samples within the required 1000' of the existing well WV 604133.

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Office of Oil and Gas

MAY 13 2015

WV Department of
Environmental Protection

BIRCH RIVER OFFICE

237 Birch River Road
Birch River, WV 26610
phone: 304-649-8606
fax: 304-649-8608

BRIDGEPORT OFFICE

172 Thompson Drive
Bridgeport, WV 26330
phone: 304-848-5035
fax: 304-848-5037

CALDWELL OFFICE

212 Cumberland Street
Caldwell, OH 43724
phone: 740-305-5007
fax: 740-305-5126

ALUM CREEK OFFICE

P.O. Box 108 • 1413 Childress Rd
Alum Creek, WV 25003
phone: 304-756-2949
fax: 304-756-2948

RANSON OFFICE

401 South Fairfax Blvd, Suite 3
Ranson, WV 25438
phone: 304-724-5008
fax: 304-724-5010

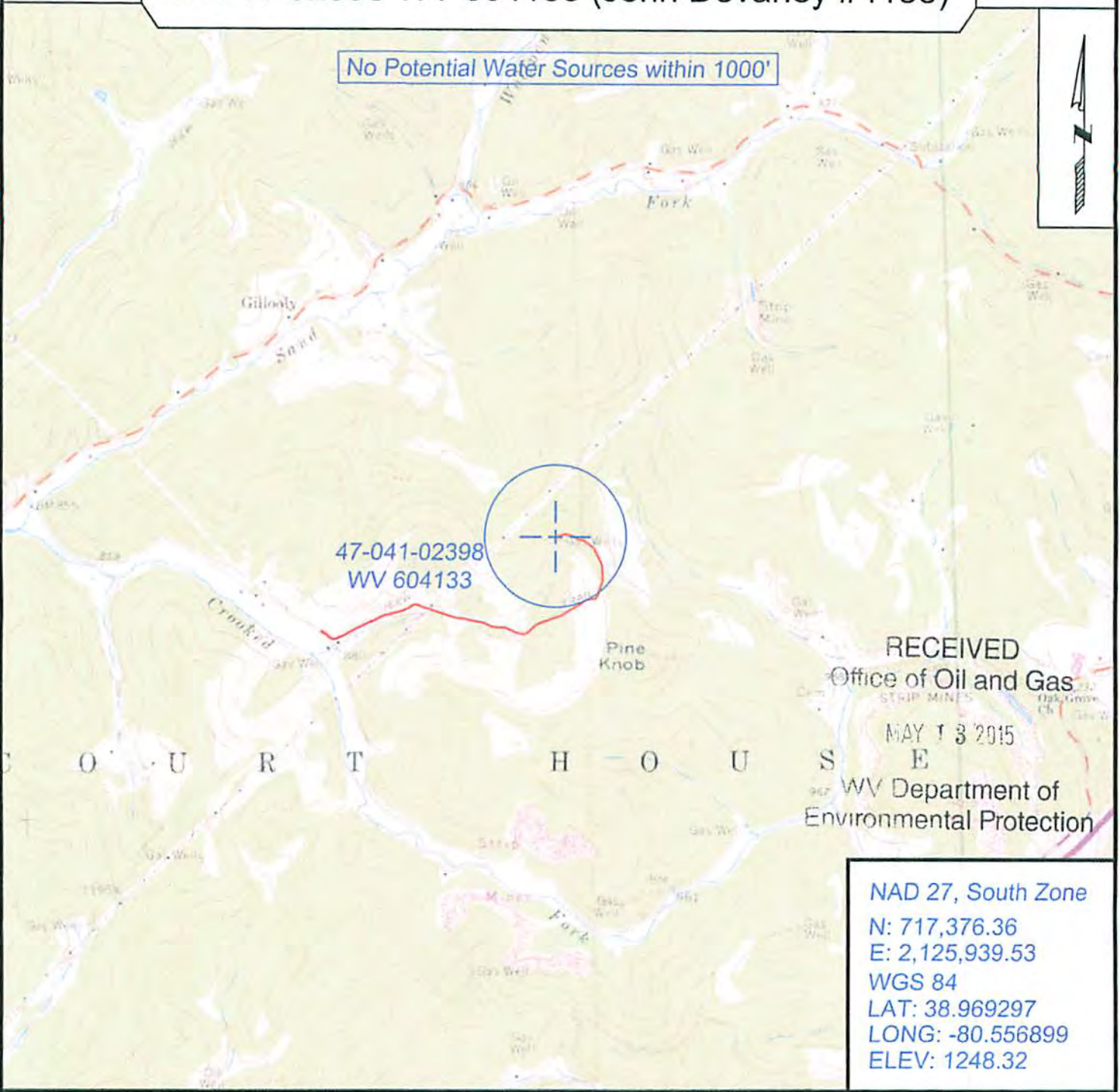
4102998P

Topo Quad: Peterson 7.5' Scale: 1" = 2000'
 County: Lewis Date: April 23, 2015
 District: Court House Project No: 73-12-00-08

Water

47-041-02398 WV 604133 (John Devaney #4133)

No Potential Water Sources within 1000'



47-041-02398
WV 604133

RECEIVED
 Office of Oil and Gas
 STRIP MINES
 MAY 13 2015
 WV Department of
 Environmental Protection

NAD 27, South Zone
 N: 717,376.36
 E: 2,125,939.53
 WGS 84
 LAT: 38.969297
 LONG: -80.556899
 ELEV: 1248.32



SURVEYING AND MAPPING SERVICES PERFORMED BY:
ALLEGHENY SURVEYS, INC.
 1-800-482-8606
 237 Birch River Road
 Birch River, WV 26610
 PH: (304) 649-8606
 FAX: (304) 649-8608

PREPARED FOR:
EQT Production Company
 P.O. Box 280
 Bridgeport, WV 26330
 07/10/2015