



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

May 19, 2015

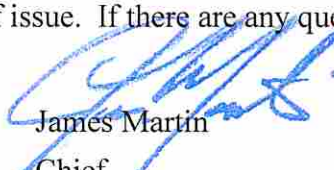
WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4102222, issued to CNX GAS COMPANY LLC, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.


James Martin
Chief

Operator's Well No: 2673
Farm Name: WOLFE, SAMUEL R.
API Well Number: 47-4102222
Permit Type: Plugging
Date Issued: 05/19/2015

Promoting a healthy environment.

05/22/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

1) Date 3/25, 2015
2) Operator's
Well No. 2673
3) API Well No. 47-041 - 02222

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___/ Gas X/ Liquid injection ___/ Waste disposal ___/
(If "Gas, Production X or Underground storage ___) Deep ___/ ShallowX

5) Location: Elevation 1169.65' Watershed Stony Run
District Hackers Creek County Lewis Quadrangle Berlin

6) Well Operator CNX Gas Company LLC 7) Designated Agent Matt Imrich
Address P.O. Box 1248 Address P.O. Box 1248
Jane Lew, WV Jane Lew, WV

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Barry Stallings Name See Attached
Address 28 Conifer Drive Address _____
Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached work order

Received
Office of Oil & Gas
MAR 27 2015

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Barry Stallings Date 3-24-15

Attachment – Form WW-4B:

Potential Plugging Contractors:

Waco Oil & Gas
P.O. Box 397
Glenville, WV 26351

Viking Well Service
8113 Sissonville Drive
Sissonville, WV 25320

Stalnaker Energy
220 West Main Street
Glenville, WV 26351

Contractor Services Inc.
929 Charleston Road
Spencer, WV 25276

Coastal Drilling
130 Meadow Ridge Rd, STE 24
Mount Morris, PA 15349

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Plugging Work Order for Permit 47-041-02222

CNX Gas - Well DTI 2673

1. Verify TD.
2. Spot gel from TD to 1000' thru 5 1/2" casing.
3. Attempt to pull 5 1/2" casing and packer from well. If unable to pull, free point and cut above packer. Pull all free 5 1/2" casing.
4. TIH w/ 2-3/8" work string.
5. Pump bottom cement plug from TD to 1700'.
6. TOH w/ 2-3/8" work string. Wait on cement before attempting to pull 7" casing.
7. Attempt to pull 7" casing and packer from well. If unable to pull, free point and cut above packer. Pull all free 7" casing.
8. TIH w/ 2-3/8" work string to 1500'.
9. Pump cement plug from 1500' to 1400' (csg point/cut).
10. Pull work string to 1225'.
11. Set cement plug from 1225'-1075' (elevation plug).
12. TOH w/ 2-3/8" work string.
13. Attempt to pull 10". If unable to pull, free point and cut casing. Pull all free 10" casing.
14. TIH w/ 2-3/8" work string to 400'.
15. Pump cement plug from 400' to surface (csg cut, water show@335 and to surface).
16. TOH w/ 2-3/8" work string, and top off cement to surface.
17. Install 6" diameter x 14' monument (10' below grade, 4' above grade)
API 47-041-02222.

Work Order approved by Inspector

Barry Stollings

Date: 3-24-15

Note: All cement will be Class A. All spacers between plugs will be 6% gel. Any casing unable to be recovered will be perforated every 200' w/4-shots and 100' cement plugs will be set to cover all cut points.

Received
Office of Oil & Gas
MAR 27 2015

05/22/2015

**CNG Producing
Co.**

CNG Producing Co.

Phone:
FAX:
email:

Memorandum

To: Well files
From: John Walsh
Date: Thursday, September 23, 1999
Subject: CNGT Well 2673

On September 1, 1999 DeBrular Well Service moved in a service rig to attempt to deepen the pocket in the well to assure that the entire producing zone was open and no apparent potential exists to hinder the well's ability to produce. This well has suddenly stopped producing and either the well has depleted or a physical problem exists. The well was cleaned to 1807', and the well shut in. The CNGT well tender turned the well back into line.

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Office of Oil & Gas
MAR 27 2015

Hope Natural Gas Company

REPAIR RECORD

Well No. 2673 ✓
 Farm Name J. C. Allman ✓
 Date First Work Done 4/25/49 ✓
 Commenced:
 Cleaning Out 3/4/49 ✓
 Drilling Deeper _____
 Abandoning _____

District Kearns ✓
 N _____ S 26 E 13 W
 Nature of Work Repair Rod ✓
 Completed:
 Cleaning Out 5/17-49 ✓
 Drilling Deeper _____
 Abandoning _____

CASING AND TUBING RECORD

Size	Before Repairs		Pulled		Put in Well		After Repairs		Weight
	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	Tally	Steel Line	
10-3/4	✓	✓	None	✓	None		✓	✓	
7	1453 ⁹	✓	✓	✓	✓		1453 ⁹	✓	
5-1/2	None	✓	None	✓	1778 ⁶	1754 ⁶	1778 ⁶	1754 ⁶	17 ^{lb}
3-1/4	1825	✓	1825	✓	None		None	✓	

SHOOTING RECORD (Show if Open Shot or Tamped Shot)

Date	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	TEST BEFORE SHOT			TEST AFTER SHOT			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		
4/28/49	40	1792	1806	4 1/4	50ft.	37/10	W	3/4	57/10	W	1"	19/30	M J Co
						24.627			45.802				Stone tamped

RECORD OF ANY DEEPER DRILLING

Formation	Top	Bottom	Oil at	Gas at
Commenced drilling at depth of	1812	✓		
Total Depth	1821	✓		

PACKER RECORD

Size	Kind	Set At (Steel Line)
7x5 1/2	Disc Steel	1754 ⁶

PACKER PULLED

Size	6 1/8 x 3	Kind	auc
------	-----------	------	-----

OIL PRODUCTION

Estimated	bbl. per day.	San

CLARESBURG OFFICE ENTRIES

Repair Card	✓	W. S. N.	5/20/49
Well Card	✓	"	"
Memo. Book	✓	"	"
Wall Map			
Map Sheets			

VOLUME AND PRESSURE REPORT

BEFORE CLEANING OUT (Take Test When Ready to Clean Out)

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
			None				

AFTER CLEANING OUT

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			
5/17/49	F.M	37/10	Water	1	45.8	Fifty Foot	

AFTER DRILLING DEEPER

VOLUME TEST

Date of Test	Flow Meter or Open Flow	PITOT TUBE			CUBIC FEET	Sands Gas From	Time Blown
		Reading	Liquid Used	Opening			

05/22/2015

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Office of the
MAR 27 2015

WELL NO. 2678 NAME G. E. Altman LEASE NO. 744 45 ACRES 7.00' N. 9.76' E. 1/3 W. DISTRICT WESTON

UNIT Lease 47-041-2222 RECORD

DATE Beg. 10, 1914

COMPLETED Aug. 1, 1913

CONTRACTOR Springers & Bell

RECHARGED FROM

RECHARGED FROM

RECHARGED FROM

RECHARGED FROM

RECHARGED FROM

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CASING AND TUBING

WESTON

13 In. Casing

10 In. Casing

8 In. Casing

6 In. Casing

5 In. Casing

3 In. Tubing

In. Tubing

DATE

QTS.

SAND

VOLUME BEFORE

SHOOTING

DATE

QTS.

SAND

VOLUME BEFORE

SHOOTING

DATE

QTS.

SAND

VOLUME BEFORE

SHOOTING

DATE

QTS.

SAND

VOLUME BEFORE

SHOOTING

DATE

QTS.

05/22/2015

VOLUME AND PRESSURE TESTS

DATE TAKEN 1/751

READING LIQUID OPENING PRESSURE

1 MIN. 5 MIN. 10 MIN. 30 MIN. 60 MIN. ROCK VOLUME

SAND

SIZE MAKE SET AT

DATE BARRELS SAND

INITIAL OIL PRODUCTION

DATE BARRELS SAND

ESTIMATED BBL. WFL

ESTIMATED BBL. WFL

ESTIMATED BBL. WFL

ESTIMATED BBL. WFL

ESTIMATED BBL. WFL

ESTIMATED BBL. WFL

ESTIMATED BBL. WFL

ESTIMATED BBL. WFL

of Hope Natural Gas Company Company

Kanawha

District

Farm

O.K.
J.E.D.

dated on J.C. Allman

District Hackers Creek County Lewis State W. Va.

Location Made August 10, 1912 First Work Done August 20, 1912

Rig Commenced September 2, 1912 Rig Completed September 7, 1912

Drilling Commenced 9-26-12 & 12-6-12. Drilling Completed January 1, 1913.

Rig Contractor H.N.G.Co. Rig Bldg. Dept. Drilling Contractor Foringer & Belle G.A.K.

Drillers W. D. Foringer, D. G. Foringer If H. N. G. Co. Tools. String No.

Tool Dressers C. Burkhardt, R. Linear

JAN 25 1913 P.M.S.
FRESH WATER.

FORMATION	TOP	BOTTOM	Steel Line Measurements	Water Found Depth	Oil Found Depth	Gas Found Depth	REMARKS
Native Coal							
Pittsburg Coal				335			Fresh Water.
Little Dunkard	370	400					JAN 25 1913 P.M.S.
Big Dunkard	480	534	480				
Gas Sand	680	783	680				
First Salt	818	850	818				
Second Salt	855	930					
Maxon	1250	1272	1250				
Little Lime	1350	1365	1350				
Pencil Cave	1365	1370					
Big Lime	1370	1440	1370				
Big Injun	1440	1525	1440				
Squaw	1530	1550					
Berea	1630	1650	1630				
Gantz	1736	1768	1736				
Fifty Foot	1785	1807	1785				1795 5/10 Mercury 6 5/8" Dpg.
Thirty Foot							
Gordon Stray							
Gordon							
Fourth							
Fifth							
Bayard							
Total Depth	1812	1812					

SIZE	Charged to Well		Put in Well		Pulled Out		Left in Well		Transferred Before Completing		Left at Well Not in Use		If more than two strings of casing are left in hole, give reasons for leaving additional strings
	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	Feet	In.	
13" Csg.													
10" "	302	5	202	2							100	5	
8 1/4" "	1123	9	504	2							619	7	
6 5-8" "	1798	5	1453	9							544	8	
5 3-16" "													
2" Tbg.	1944	-	1823	7	1823	7					1944	-	
3 " "	1942	11	1823	7			1823	7			119	4	

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MAR 27 2015

PACKER RECORD

SIZE	KIND	Amount Anchor	Amount Above Anchor	REMARKS
8 x 10	B.H.		500	
6 x 8 1/4	B.H.		1435	
6 x 3"	Anchor.	333	1479	Perforation placed on bottom.

SHOOTING RECORD (If shot before or upon completion of well)

DATE	Quarts	Top of Shell	Bottom of Shell	Diameter	Sand	Test Before Shot			Test After Shot			Test Taken After Shot No. Hours	By Whom Shot
						Reading	Liquid	Opening	Reading	Liquid	Opening		

CEMENTING RECORD

Date Cemented.....Size Hole Cemented.....Size Casing Cemented.....05/22/2015
 Top Pittsburg Coal.....Top Cementing.....Amount Cement Used.....
 Bottom Pittsburg Coal.....Bottom Cementing.....Amount Sand Used.....
 Mr.....of.....Coal Company on ground when coal was cemented
 Remarks: Not Cemented.....Signature of persons who cemented well

Approved by [Signature] Foreman

WW-4A
Revised 6-07

1) Date: 3/25/15
2) Operator's Well Number 2673
3) API Well No.: 47 - 041 - 02222

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

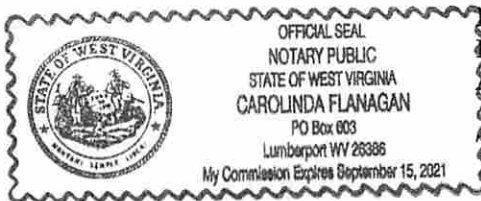
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Samuel R. Wolfe</u>	Name <u>None of Declaration</u>
Address <u>6757 Arbor View Court</u>	Address _____
<u>Powell, OH 43065</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Barry Stallings</u>	(c) Coal Lessee with Declaration
Address <u>280 Conifer Drive</u>	Name <u>None of Declaration</u>
<u>Bridgeport, WV 26330</u>	Address _____
Telephone <u>304-552-4194</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator	<u>CNX Gas Company LLC</u>
	By:	<u>Kelly Eddy</u>
	Its:	<u>Permitting Supervisor</u>
	Address	<u>P.O. Box 1248</u>
	Telephone	<u>Jane Lew, WV 26378</u> <u>304-884-2131 - Kelly Eddy, Permitting Supervisor</u>

Subscribed and sworn before me this 25TH day of MARCH 2015
Carolinda Flanagan Notary Public
My Commission Expires 9/15/2021

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

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Office of Oil & Gas
MAR 27 2015

SAMUEL R. WOLFE (J. ALLMAN) #2673

Coal Owners:

1. Samuel R. Wolfe ✓
6787 Arbor View Court
Powell, OH 43065
2. Mike Ross, Inc. ✓
P.O. Box 219
Coalton, WV 26257
3. John R. Curry ✓
118 Huntington Road
Brighton, MA 02135
4. Sybil Lowther Heirs ✓
1847 Happy Lane
Eugene, OR 97401
5. William H. Wolfe, Jr. ✓
2082 Sutter Parkway
Dublin, OH 43016

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Office of Oil & Gas

MAR 27 2015

05/22/2015

WW-4B

API No. 47-041-02222
Farm Name John C. Allman / Samuel R. Wolfe
Well No. 2673

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator X / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: 2-23-15

By: Mike Ross, Inc
Its C.O.-13-

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Office of Oil & Gas
MAR 27 2015

4102222P

7014 0510 0000 4142 0397

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CERTIFIED MAIL™ RECEIPT
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Postage	\$ 1.82
Certified Fee	330
Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.82

Postmark Here
 FEB 19 2015

Sent To
 Samuel R. Wolfe
 6787 Arbor View Court
 Powell, OH 43065
 P&A Well #2673
 Surface & Coal Owner

PS Form 3800, August 2006 See Reverse for Instructions

7010 3090 0003 2741 0773

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Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.82

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Sent To
 Mike Ross, Inc.
 P.O. Box 219
 Coalton, WV 26257
 P&A Well #2673
 Coal Owner

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 4517

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.82

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Sent To
 John R. Curry
 118 Huntington Road
 Brighton, MA 02135
 P&A Well #2673
 Coal Owner

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 4524

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Total Postage & Fees	\$ 7.82

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 FEB 19 2015

Sent To
 Sybil Lowther Heirs
 1847 Happy Lane
 Eugene, OR 97401
 P&A Well #2673
 Coal Owner

PS Form 3800, August 2006 See Reverse for Instructions

7014 0510 0000 4142 4531

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Return Receipt Fee (Endorsement Required)	270
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.82

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 FEB 19 2015

Sent To
 William H. Wolfe, Jr.
 2082 Sutter Parkway
 Dublin, OH 43016
 P&A Well #2673
 Coal Owner

PS Form 3800, August 2006 See Reverse for Instructions

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Office of Oil & Gas
MAR 27 2015

05/22/2015

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name CNX Gas Company LLC OP Code 494458046

Watershed Stony Run Quadrangle Berlin

Elevation 1169.65' County Lewis District Hackers Creek

Description of anticipated Pit Waste: Fluids associated with the plugging of existing gas wells

Will a synthetic liner be used in the pit? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Waste Management or Ryan Environmental use vacuum trucks, and properly disposes fluid and waste returns)

Proposed Work For Which Pit Will Be Used:

- Drilling Swabbing
- Workover Plugging
- Other (Explain _____)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Kelly Eddy

Company Official (Typed Name) Kelly Eddy

Company Official Title Permitting Supervisor

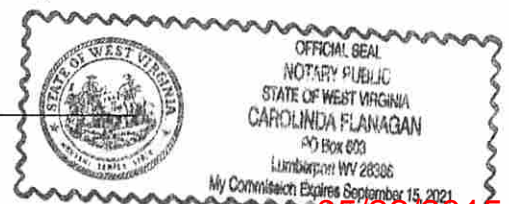
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Office of Oil & Gas

Subscribed and sworn before me this 25TH day of MARCH, 2015

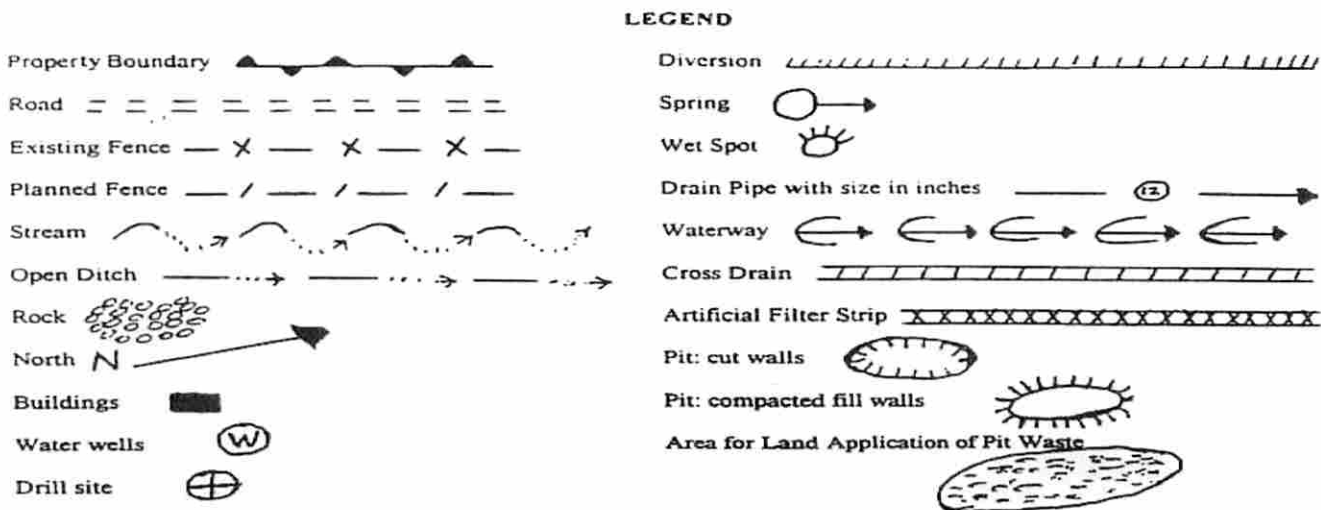
MAR 27 2015

Carolinda Jean Notary Public

My commission expires 9/15/2021



05/22/2015



Proposed Revegetation Treatment: Acres Disturbed 0.25 acres Prevegetation pH 6.5
 Lime according to pH test Tons/acre or to correct to pH 7.0
 Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)
 Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Area I		Area II	
Seed Type	lbs/acre	Seed Type	lbs/acre
Orchard Grass	25	Orchard Grass	25
Birdsfoot Trefoil	15	Birdsfoot Trefoil	15
Ladino Clover	10	Ladino Clover	10

Attach:
 Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bany Sillips
 Comments: _____

Received
 Office of Oil & Gas

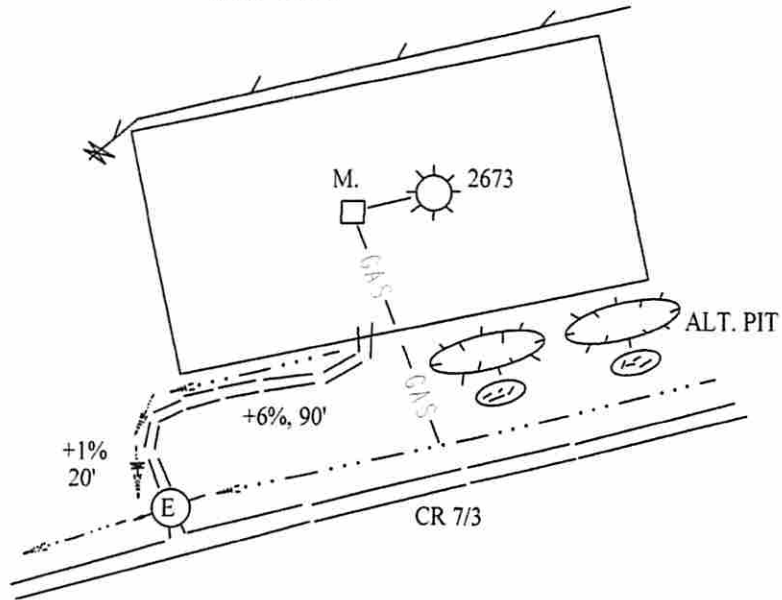
Title: inspector

Date: 3-24-15

MAR 27 2015

Field Reviewed? Yes No

LOCATION ON HILLSIDE
IN A FIELD.



THIS PLAN IS FOR THE PLUGGING OF
AN EXISTING GAS WELL. ALL ROAD IS
EXISTING WELL ROAD. ROCK WILL BE
USED WHERE NECESSARY.

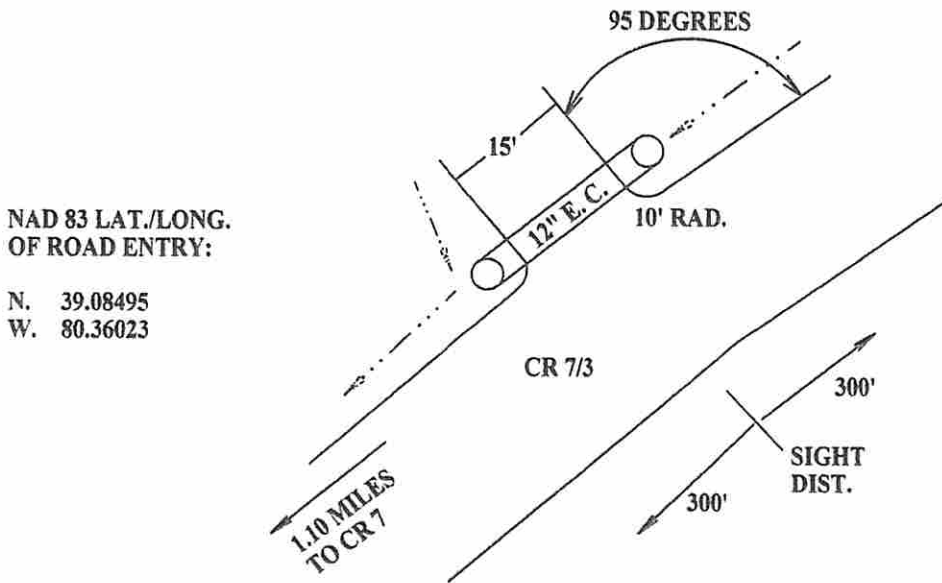
B.S. 3-24-15

DRAWINGS TO ACCOMPANY FORM WW-9	
CNX GAS COMPANY LLC	
P. O. BOX 1248	
JANE LEW, WV 26378	
WATERSHED:	STONY RUN
DISTRICT:	HACKERS CK. COUNTY: LEWIS
QUADRANGLE:	BERLIN WELL NO.: 2673
DATE:	11/07/14 PAGE ____ of ____

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LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

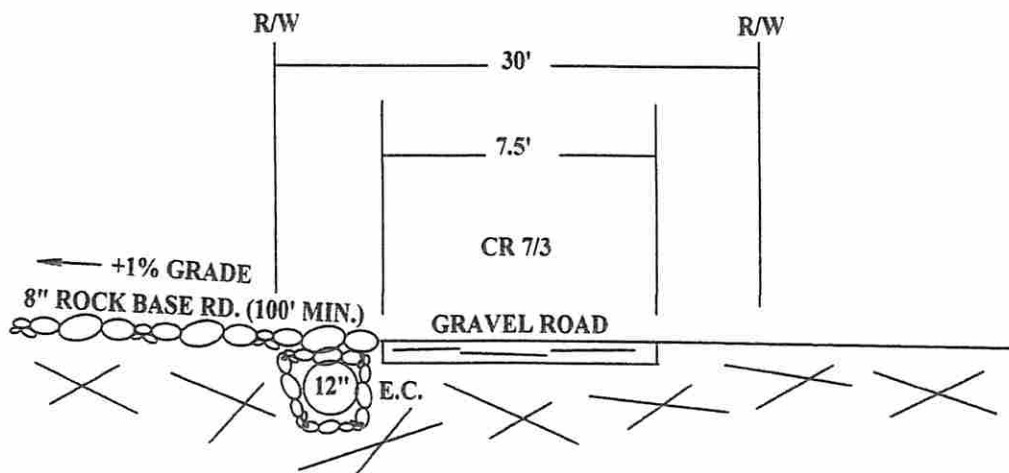
PLAN VIEW NOT TO SCALE.



NAD 83 LAT./LONG.
OF ROAD ENTRY:

N. 39.08495
W. 80.36023

NORTH

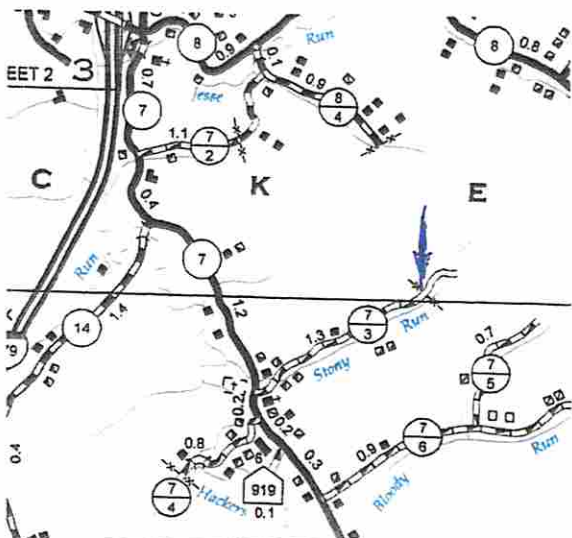


SECTION NOT TO SCALE.

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ALL WORK WILL CONFORM TO
WV DOH RULES AND REGULATIONS.

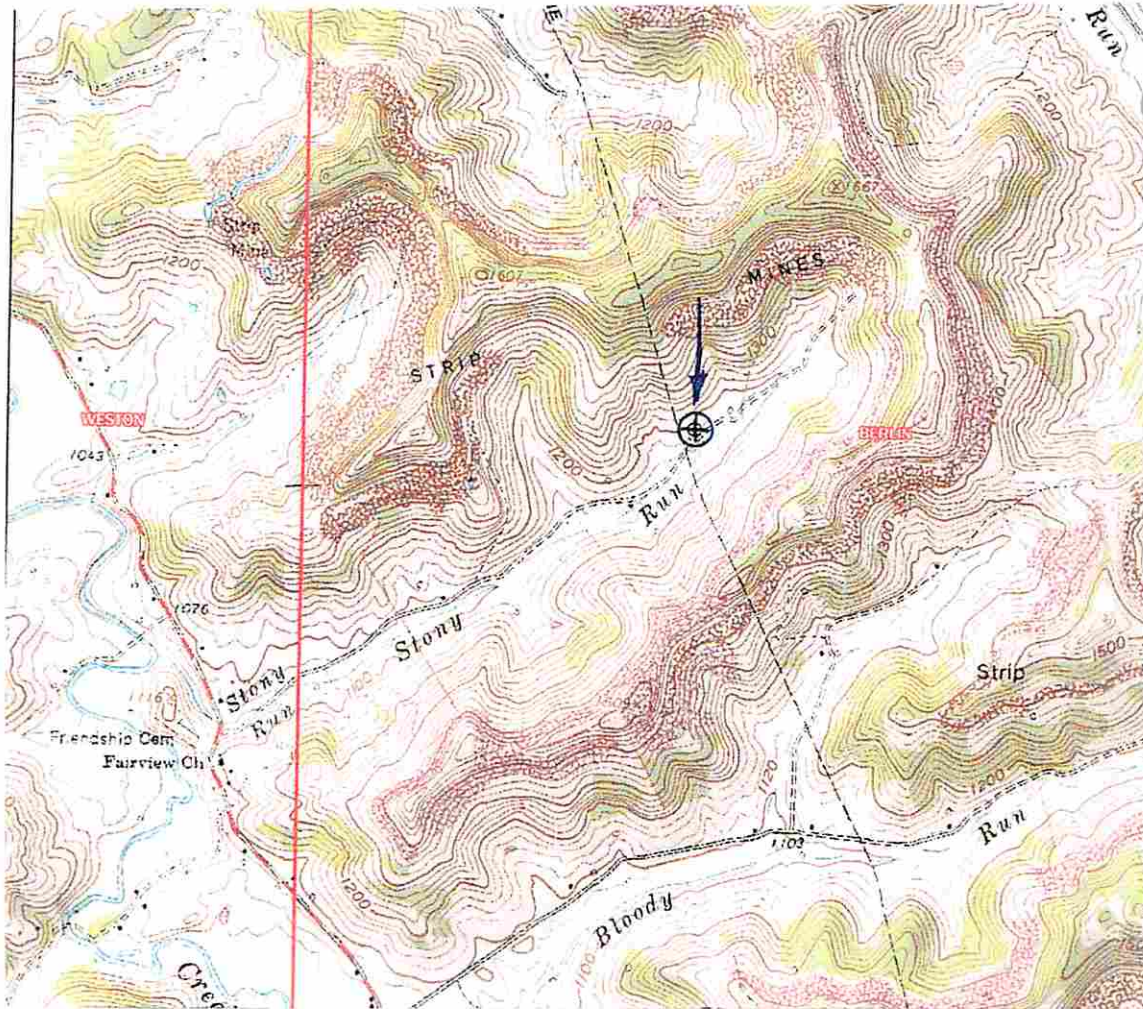


Prepared by:

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018

CNX GAS COMPANY LLC P. O. BOX 1248 JANE LEW, WV 26378		
PLAT SHOWING EXISTING ACCESS ROAD ENTRY ONTO COUNTY ROUTE 7/3		
DISTRICT HACKERS CREEK	COUNTY LEWIS	STATE WV
DATE 11/07/14	SCALE N/A	DWG. NO. 2673

05/22/2015



BS. 3-24-15

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DRAWINGS TO ACCOMPANY FORM WW-9

CNX GAS COMPANY LLC

P. O. BOX 1248

JANE LEW, WV 26378

WATERSHED: STONY RUN

DISTRICT: HACKERS CK. COUNTY: LEWIS

QUADRANGLE: BERLIN WELL NO.: 2673

DATE: 11/07/14 PAGE of

LAND SURVEYING SERVICES
21 CEDAR LANE
BRIDGEPORT, WV 26330
PHONE: 304-842-2018 OR 5762

410 2222P

WW-7
5-02




West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-02222 WELL NO.: 2673
FARM NAME: JOHN C. ALLMAN
RESPONSIBLE PARTY NAME: CNX GAS COMPANY LLC
COUNTY: LEWIS DISTRICT: HACKERS CREEK
QUADRANGLE: BERLIN
SURFACE OWNER: SAMUEL R. WOLFE
ROYALTY OWNER: JOHN R. CURRY
UTM GPS NORTHING: 4,326,434.78 METERS
UTM GPS EASTING: 555,331.45 METERS GPS ELEVATION: 356.51 METERS (1169.0')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 Coordinate Units: meters Altitude: Height above mean sea level (MSL) - meters
- 2. Accuracy to Datum - 3.05 meters
- 3. Data Collection Method: Survey Grade GPS : Post Processed Differential Real-Time Differential
Mapping Grade GPS : Post Processed Differential Real-Time Differential

I the undersigned hereby state this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulation issued and prescribed by the Office of Oil and Gas.

Signature 
Stephen D. Losh, PS #674

Title WV Professional Surveyor #674

Date 11/07/14



CNX USE: NAD 27 WV NORTH SPC: 2673 = 214,305.89' 1,755,754.14' ELEV. = 1169.65'

05/22/2015