



State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm Name: **C. D. Cole, II**
LOCATION: Elevation: **1002'**
District: **Hackers**
Latitude: **39.115413**
Longitude: **80.411423**
Operator Well No. : **11724**
Quadrangle: **Weston 7.5**
County: **Lewis**
Feet South of **39** Deg. **07** Min. **30** Sec.
Feet West of **80** Deg. **22** Min. **30** Sec.

Company: **Dominion Transmission Inc.**
445 West Main Street
Clarksburg, WV 26301
Casing & Tubing Size _____
Used In Drilling _____
Left In Well _____
Cement Fill Up Cu Ft _____

Agent: **James Blasingame**
Inspector: **Bill Hatfield**
Permit Issued: **06-26-2011**
Well Work Commenced: **10-21-2011**
Well Work Completed: **11-09-2011**
Verbal Plugging **N/A**
Permission granted on: **10-01-2011**
Rotary Cable Rig **X**
Total Depth (feet) **2180'**
Fresh water depths (ft) **N/A**
Salt water depths (ft) **N/A**
Is coal being mined in area (Y / N)? **No**
Coal Depths (ft): **N/A**

Note: No casing was ran.
Worked on zones behind old pipe.

OPEN FLOW DATA

5th Sand **2035-2045**
4th Sand **1916-1926**
Producing formation **30' Sand** Pay zone depth (ft) **1707-1717**
Gas: Initial open flow **15** MCF / D Oil: Initial open flow **N/A** Bbl / D
Final open flow **103** MCF / D Oil: Final open flow **N/A** Bbl / D
Time of open flow between initial and final tests **24** Hours
Static rock pressure **85** psig (surface pressure) after **24** Hours
All Formations Comingled.

Second producing formation Pay zone depth (ft)
Gas: Initial open flow _____ MCF / D Oil: Initial open flow _____ Bbl / D
Final open flow _____ MCF / D Oil: Final open flow _____ Bbl / D
Time of open flow between initial and final tests _____ Hours
Static rock pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: **Dominion Transmission, Inc.**

By: *James D Blasingame*

Date: **10/8/13**

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DESIGNATED FIELD
WV Department of
Environmental Protection
11/22/2013

DTI Well # 11724 (47-041-01960F)

TREATMENT:

5th Sand	(20 holes) 2035' – 2045'	sand, water and X-link: 15,000# 20/40 sand and 310 bbl. water
4th Sand	(20 holes) 1916' – 1926'	sand, water and X-link: 10,000# 20/40 sand and 200 bbl. water
30' Sand	(20 holes) 1707' – 1717'	sand, water and X-link: 10,000# 20/40 sand and 200 bbl. water

FORMATIONS:

Rework well: 5th Sand, 4th Sand, and 30' Sand zones behind old pipe.

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