



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

RECEIVED

AUG 6 1973 - CEN

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,  
Charleston, W. Va.

DATE August 3, 1973  
Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Blonda S. Hall Acres 116 1/2  
Location (waters) Mare Run / Freemans Ck.  
Well No. 11688 Elevation 1137'  
District Freemans Creek County Lewis  
Quadrangle VADIS

Surface Owner Dwyene Lake  
Address Silver Springs, Md.  
Mineral Owner James H. Hall, Agt.  
Address Rt. #1, Weston, W. Va.  
Coal Owner None  
Address \_\_\_\_\_  
Coal Operator None  
Address \_\_\_\_\_

**THIS PERMIT MUST BE POSTED AT THE WELL SITE**

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 12-6-73.

Deputy Director - Oil & Gas Division

**INSPECTOR TO BE NOTIFIED** Paul Thomas  
Buckhannon, WV. PH: 472-6418

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 12-31-52 19   by Blonda S. Hall made to Hope Natural Gas Co. and recorded on the 16th day of January 1953, in Lewis County, Book 222 Page 449  
XXXX NEW WELL \_\_\_\_\_ DRILL DEEPER \_\_\_\_\_ REDRILL \_\_\_\_\_ FRACTURE OR STIMULATE \_\_\_\_\_  
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. \*

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address \_\_\_\_\_ day \_\_\_\_\_ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,  
(Sign Name) Mark Bagnie Manager of Prod.  
Well Operator

Address of Well Operator Consolidated Gas Supply Corporation  
Street 445 West Main Street  
City or Town Clarksburg, W. Va.  
State \_\_\_\_\_

02/09/2024

\*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND



**THIS IS AN ESTIMATE ONLY**  
**ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO xxx DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME S. W. Jack Drilling Co NAME R. E. Bayne  
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.  
 TELEPHONE \_\_\_\_\_ TELEPHONE 623-3611  
 ESTIMATED DEPTH OF COMPLETED WELL: 4550' ROTARY xxx CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Benson  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS xxx COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - <del>18</del> X	20'	20'	To surface
13 x <del>10</del> X	350'	350'	To surface
9 - 5/8			
8 - 5/8	2050'	2050'	To surface
7			
5 1/2			
4 1/2	4550'	4550'	125 bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 65' FEET \_\_\_\_\_ SALT WATER \_\_\_\_\_ FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS None \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location. 02/09/2024

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
 For Coal Company

\_\_\_\_\_  
 Official Title





Subject -

Consol. Gas Supply Corp.  
Permit # Lewis - 1929

9/19/73

2:00 P/M

D. W. Lake - Surface Owner  
14516 Cobblestone Drive  
Silver Springs, Maryland

Called Re: Rights of Surf. Owner in connection  
w/ drilling this well.

Would like to have copy of OG-1 & Plat.

Wants you to call him in the morning after 8:30  
but failed to give his telephone no.

copy  
OG-1 - Plat

Mailed 9-20-73  
/s









RECEIVED

MAR 12 1974

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

Oil and Gas Division

WELL RECORD /

39-15  
⑨ 6-34

Quadrangle VADIS  
Permit No. LEW-1929

Rotary \_\_\_\_\_ Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas  NO LOG  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Blonda S. Hall Acres 116 1/2  
Location (waters) Mare Run/Freemans Creek  
Well No. 11688 Elev. 1137'  
District Freemans Creek County Lewis  
The surface of tract is owned in fee by \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size <u>20-1/2x</u>	20'	20'	To surface
Cond. <u>13-1/2x</u>	362'	362'	To surface
<u>9 5/8</u>			
<u>8 5/8</u>	2070'	2070'	1200 bags
<u>7</u>			
<u>5 1/2</u>			
<u>4 1/2</u>	3552'	3552'	330 bags
<u>3</u>			
<u>2</u>			
Liners Used			

Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling Commenced 8-6-73  
Drilling Completed 8-16-73  
Initial open flow 133 M cu. ft. \_\_\_\_\_ bbls.  
Final production 1,381 Mcu. ft. per day \_\_\_\_\_ bbls.  
Well open 14 days \_\_\_\_\_ hrs. before test 1215# RP.  
Well treatment details:

Attach copy of cementing record.

Well treated in Speechley with 700 bbl water, 600 gal acid, & 50,000# sand  
Perforations: 3072' - 3080' with 16 holes

Treated in Balltown with 700 bbl water, 300 gal acid, and 50,000# sand  
Perforations: 3188' to 3358' with 14 holes

Coal was encountered at 510' 918' Feet 1/8" & 72" Inches  
Fresh water 20' Feet \_\_\_\_\_ Salt Water 515' Feet \_\_\_\_\_  
Producing Sand Speechley & Balltown Depth See log & perfs

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	510	Water	20' Fresh
Coal			510	514		
Sand & Shale			514	918	Water	515' Salt
Coal			918	924		
Sand & Shale			924	1080		
Salt Sand			1080	1270		
Sand & Shale			1270	1344		
Maxton Sand			1344	1375		
Sand & Lime			1375	1511		
Big Lime			1511	1575		
Big Injun			1575	1695		
Sand & Shale			1695	1860		
30' Sand			1860	2090		
Gordon			2090	2175		
Sand & shale			2175	2370		
5th Sand			2370	2400		
Sand & Shale			2400	4445		
Benson			4445	4450'	No gas in Benson	02/09/2024
Total Depth Drilled				4450'		
Cemented back to				3552'	Present Total Depth	
K.B. Measurement 9' above G.L.						(See other side for Gamma Ray Log)

(over)

\* Indicates Electric Log tops in the remarks section.



Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
			11688			
				858- 972		
				1075-1194		
				1235-1269		
				1336-1369		
				1474-1489		
				1524-1570		
				1570-1685		
				1865-1901		
				2068-2082		
				2108-2207		
				2364-2400		
				2444-2475		
				3071-3089		
				3187-3194		
				3290-3382		
				4443-49		
				4541		
				Gas (1865-71 1875-91 35M) 2145-51		
				2153-67 2200-04 24M) 2368-88 2394-		
				99 102M) 2444-51 3071-75 3077-81		
				3224-25 3326-28 3333-35 3346-48		
				3357 4205-07 4392-95		
				Perf. 2444-50 18 H 3072-80 16H		
				3188-91 3H 3223-25 2H 3326-28 2H		
				3333-36 3H 3346-48 2H 3356-58 2H		

02/09/2024

Date \_\_\_\_\_, 19\_\_\_\_

APPROVED \_\_\_\_\_, Owner

By \_\_\_\_\_ (Title)

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED  
AUG 15 1973  
OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. new 1929

Oil or Gas Well \_\_\_\_\_  
(KIND)

COMPANY AND ADDRESS	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company: <u>Coyne's Gas Supply</u> Address: <u>Charlesburg, W.V.A.</u> Farm: <u>Blonda Hall</u>	Size: 16			Kind of Packer: _____
Well No. <u>11688</u>	13	<u>362'</u>		Size of: _____
District: <u>Freemans Ck Lewis</u>	10			Depth set: _____
Drilling commenced: <u>8-6-73</u>	8 1/2"	<u>2078'</u>		Perf. top: _____
Drilling completed: _____ Total depth: _____	6 5/8"			Perf. bottom: _____
Date shot: _____ Depth of shot: _____	5 3/16"			Perf. top: _____
Initial open flow: _____ /10ths Water in _____ Inch	3"			Perf. bottom: _____
Open flow after tubing: _____ /10ths Merc. in _____ Inch	2"			Perf. top: _____
Volume: _____ Cu. Ft.	Liners Used			Perf. bottom: _____
Rock pressure: _____ lbs. _____ hrs.				
Oil: _____ bbls., 1st 24 hrs.				
Fresh water: <u>20-515-650</u> feet				
Salt water: _____ feet				

13" 362 225 lbs. cement  
CASING CEMENTED 8 5/8" SIZE 2078 No. FT. 1200 lbs. cement Date \_\_\_\_\_  
NAME OF SERVICE COMPANY Walsh Linton

COAL WAS ENCOUNTERED AT 570 FEET 48 INCHES  
918 FEET 72 INCHES FEET INCHES  
FEET INCHES FEET INCHES

Drillers' Names: Johnson-Kimball-Hudson  
Sam Gresh Polony

Remarks: Shut down testing  
5th sand gas

Big lime 151-1575  
Lump 1575-1695  
Sand 1860-1885  
30ft. 2070-2090  
5th 2370-2400

8-13-73  
DATE

Paul Thomas  
DISTRICT WELL INSPECTOR

Do not release at this time

02/09/2024

5-29-74  
DATE

Robert Bates  
DISTRICT WELL INSPECTOR



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION  
**INSPECTOR'S PLUGGING REPORT**

Permit No. \_\_\_\_\_ Well No. \_\_\_\_\_

COMPANY \_\_\_\_\_ ADDRESS \_\_\_\_\_

FARM \_\_\_\_\_ DISTRICT \_\_\_\_\_ COUNTY \_\_\_\_\_

Filling Material Used \_\_\_\_\_

Liner			Location			Amount			Packer			Location		
PLUGS USED AND DEPTH PLACED			BRIDGES			CASING AND TUBING								
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION			RECOVERED	SIZE	LOST						

Drillers' Names \_\_\_\_\_

Remarks: \_\_\_\_\_

02/09/2024

\_\_\_\_\_ I hereby certify I visited the above well on this date.

DATE

\_\_\_\_\_ DISTRICT WELL INSPECTOR



**RECEIVED**

JUN 19 1985

OIL & GAS DIVISION  
**DEPT. OF MINES**

**State of West Virginia**  
**Department of Mines**  
**Oil and Gas Division**  
**Charleston 25305**

FINAL INSPECTION REPORT  
INSPECTORS COMPLIANCE REPORT  
May 18, 1984

COMPANY Consolidated Gas Supply Corp.  
445 West Main Street  
Clarksburg, West Virginia 26301

PERMIT NO 041-1929 (8-06-73)  
FARM & WELL NO Blonda S. Hall #11688  
DIST. & COUNTY Freemans Creek/Lewis

RULE	DESCRIPTION	IN COMPLIANCE	
		YES	NO
23.06	Notification Prior to Starting Work	<input checked="" type="checkbox"/>	<input type="checkbox"/>
25.04	Prepared before Drilling to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
25.03	High-Pressure Drilling	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Required Permits at Wellsite	<input type="checkbox"/>	<input type="checkbox"/>
15.03	Adequate Fresh Water Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.02	Adequate Coal Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.01	Adequate Production Casing	<input type="checkbox"/>	<input type="checkbox"/>
15.04	Adequate Cement Strenght	<input type="checkbox"/>	<input type="checkbox"/>
15.05	Cement Type	<input type="checkbox"/>	<input type="checkbox"/>
23.02	Maintained Access Roads	<input type="checkbox"/>	<input type="checkbox"/>
25.01	Necessary Equipment to Prevent Waste	<input type="checkbox"/>	<input type="checkbox"/>
23.04	Reclaimed Drilling Pits	<input type="checkbox"/>	<input type="checkbox"/>
23.05	No Surface or Underground Pollution	<input type="checkbox"/>	<input type="checkbox"/>
23.07	Requirements for Production & Gathering Pipelines	<input type="checkbox"/>	<input type="checkbox"/>
16.01	Well Records on Site	<input type="checkbox"/>	<input type="checkbox"/>
16.02	Well Records Filed	<input type="checkbox"/>	<input type="checkbox"/>
7.05	Identification Markings	<input type="checkbox"/>	<input type="checkbox"/>

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

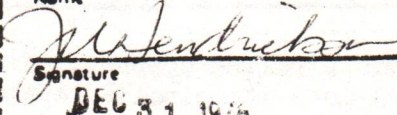
SIGNED Steve Casey  
DATE 6-14-85

Your well record was received and reclamation requirements approved. In accordance with Chapter 22, Article 4, Section 2, the above well will remain under bond coverage for the life of the well.

T. H. ...  
Administrator-Oil & Gas Division

June 25, 1985  
DATE



1.0 API well number (If not available, leave blank. 14 digits.)	47-041-1929															
2.0 Type of determination being sought. (Use the codes found on the front of this form.)	108 Section of NGPA															
3.0 Depth of the deepest completion location. (Only needed if sections 103 or 107 in 2.0 above.)	_____ feet															
4.0 Name, address and code number of applicant. (35 letters per line maximum. If code number not available, leave blank.)	Consolidated Gas Supply Corporation <span style="float: right;">004228 <del>00428</del> Seller Code</span> Name 445 West Main Street Street Clarksburg W. Va. 26301 City State Zip Code															
5.0 Location of this well. (Complete (a) or (b).) (a) For onshore wells (35 letters maximum for field name.)	West Virginia Other A-85772 Field Name LEWIS W. Va. County State															
(b) For OCS wells	Area Name _____ Block Number _____ Date of Lease Mo Day Yr _____ OCS Lease Number _____															
(c) Name and identification number of this well (35 letters and digits maximum.)	B. S. HALL 11688															
(d) If code 4 or 5 in 2.0 above, name of the reservoir (35 letters maximum.)	_____															
6.0 (a) Name and code number of the purchaser (35 letters and digits maximum. If code number not available, leave blank.)	General System Purchasers Name Buy Code															
(b) Date of the contract	Mo Day Yr _____															
(c) Estimated annual production	8 MMcf.															
	<table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:30%;"></th> <th style="width:15%;">(a) Base Price (\$/MMBTU)</th> <th style="width:15%;">(b) Tax</th> <th style="width:15%;">(c) All Other Prices (Indicate (+) or (-).)</th> <th style="width:25%;">(d) Total of (a), (b) and (c).</th> </tr> </thead> <tbody> <tr> <td>7.0 Contract price (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> </tr> <tr> <td>8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)</td> <td style="text-align: center;">2.224</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> <td style="text-align: center;">-----</td> </tr> </tbody> </table>		(a) Base Price (\$/MMBTU)	(b) Tax	(c) All Other Prices (Indicate (+) or (-).)	(d) Total of (a), (b) and (c).	7.0 Contract price (As of filing date. Complete to 3 decimal places.)	-----	-----	-----	-----	8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224	-----	-----	-----
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7.0 Contract price (As of filing date. Complete to 3 decimal places.)	-----	-----	-----	-----												
8.0 Maximum lawful rate (As of filing date. Complete to 3 decimal places.)	2.224	-----	-----	-----												
9.0 Person responsible for this application:	J. W. Hendrickson V.P. Gas Supply Name Title  Signature DEC 31 1978 304-623-3611 Date Application is Completed Phone Number															
Agency Use Only Date Received by Juris. Agency FEB 27 1979 Date Received by FERC																

FT79 XE 6.2.2

02/09/2024

02/09/2024



STATE APPLICATION FOR WELL CLASSIFICATION

WELL OPERATOR Consolidated Gas Supply Corp. DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street  
Clarksburg, West Virginia 26301

ADDRESS 445 West Main Street  
Clarksburg, West Virginia 26301

Gas Purchase Contract No. NA and Date \_\_\_\_\_  
(Month, day and year)

Meter Chart Code NA

Name of First Purchaser None; Gas is delivered into applicant's  
interstate pipeline system  
(Street or P. O. Box)  
(City) \_\_\_\_\_ (State) \_\_\_\_\_ (Zip Code) \_\_\_\_\_

FERC Seller Code 004228

FERC Buyer Code \_\_\_\_\_

TYPE OF DETERMINATION BEING SOUGHT:

- (1) Initial determination (See FERC Form 121.) 108 Section of NGPA Category Code \_\_\_\_\_
- (2) Determination that increased production is the result of enhanced recovery technology.
- (3) Determination of a seasonally affected well.

J. W. Hendrickson V.P. Gas Supply  
Name (Print) Title  
J. W. Hendrickson  
Signature  
445 West Main Street  
Street or P. O. Box  
Clarksburg, West Virginia 26301  
City State (Zip Code)  
304 623-3611  
Area Phone Number  
Code

(Certificate of Proof of Service to Purchaser)

CERTIFICATE OF SERVICE

This will certify that Applicant has served a complete copy of this document and attachments thereto, if any, including FERC Form 121, properly addressed and with postage prepaid upon the identified purchaser, if any, of the natural gas which is the subject of this application.

(All of the above to be completed by the Operator/Applicant)

(To be completed by Jurisdictional Agency. Executed copy to be returned to Operator/Applicant and purchaser, if known).

The Department of Mines has received a request  for certification of the above described well as meeting the requirements of Section 108 under the Natural Gas Policy Act of 1978. (NGPA);  or for determination that increased production is the result of enhanced recovery technology under Section 108 of (NGPA);  or for determination of a seasonally affected well under Section 108 of (NGPA)

All interested parties are hereby notified that on the 25 day of July, 1979, at the office of the Oil and Gas Division in Charleston, West Virginia, or as soon thereafter as it may be heard, there will be a public hearing, if requested, or if objection is filed.

This Application is assigned File No. 7902271080911929

Initial review of information submitted indicates the well  is,  is not entitled to certification as claimed under the Natural Gas Policy Act (NGPA). A review of this evidence and any additional evidence will be made at the time appointed for a public hearing or as soon thereafter as the matter may be heard.

Unless objections are timely filed or a request for a hearing is made within fifteen (15) days, a hearing will not be held except on ex parte motion of the department and the matter will go to determination.

WEST VIRGINIA DEPARTMENT OF MINES

Robert L. [Signature]  
Director

FEB 27 1979  
Date received by  
Jurisdictional Agency

By \_\_\_\_\_  
Title \_\_\_\_\_

02/09/2024

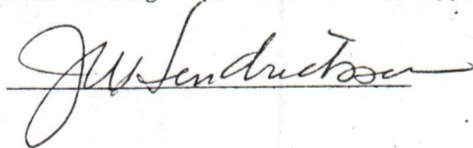
Describe the search made of any records listed above:

As indicated, Applicant's primary oil and gas production records have been largely computerized. In preparing this application, Applicant, by use of its computers, generated a listing of those of its wells which produced non-associated natural gas at a rate not exceeding an average of 60 Mcf per production day (at maximum efficient rates of flow) during the 90 day production period indicated on the attachment. These listings were checked and verified manually by two or more of Applicant's employees. The results of this diligent search and examination indicated that the well which is the subject of this application qualifies as a stripper well; see attached data submitted in compliance with applicable regulations of this agency and the Federal Energy Regulatory Commission.

Are you aware of any other information which would tend to be inconsistent with the information specified above? Yes  No  . If yes, indicate the type and source of the information.

AFFIDAVIT

I, J. W. Hendrickson, having been first sworn according to law, state that I have caused to be made a diligent search of those records hereinbefore indicated in the manner herein described, that the information contained in this document is true and accurate and that on the basis of the records and examinations hereinbefore described, and to the best of my information, knowledge and belief, the well for which this certification is sought qualifies as a stripper well.



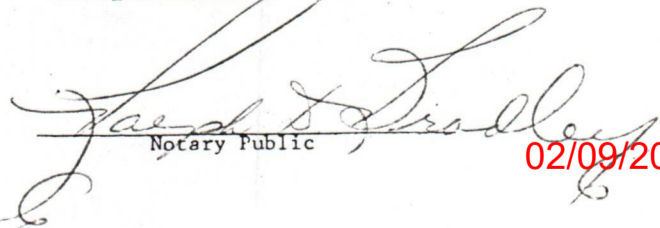
STATE OF WEST VIRGINIA,

COUNTY OF HARRISON, TO WIT:

I, Ralph D. Bradley, a Notary Public in and for the state and county aforesaid, do certify that J. W. Hendrickson, whose name is signed to the writing above, bearing date the 31 day of Dec., 1978, has acknowledged the same before me, in my county aforesaid.

Given under my hand and official seal this 27 day of Jan., 1979

My term of office expires on the 13th day of September, 1986.

  
Notary Public

02/09/2024

[NOTARIAL SEAL]



CONSOLIDATED GAS SUPPLY CORPORATION--SOUTHERN REGION

WELL NUMBER 11688  
 COMPANY FORMATION CODE 341  
 DISTRICT KENNEDY  
 COUNTY 41  
 METER NUMBER--999999999  
 CLOCK PRESSURE 0 IN 0 / 0  
 PERMIT NUMBER 1929  
 DATE COMPLETED 9/20/1973  
 DATE INTO LINE 1/29/74  
 SPUD DATE 8/ 6/73  
 ORIG OPEN FLOW 1384 MCF  
 DRIG ROCK PRESS 1245 PSI  
 PCT INTEREST 100.0000  
 TOWNSHIP 3  
 PRE 10/07/69 LEASE  
 LAST LINE PRESSURE 22

GROSS MONTHLY PRODUCTION IN MCF

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
976 PROD	0	0	0	0	0	0	0	0	0	0	935	1135	2070
DAILY AVG	0	0	0	0	0	0	0	0	0	0	31	36	33
SEC. GRAV.	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	67.434	66.928	
977 PROD	961	888	879	826	893	775	786	788	882	721	578	859	9636
DAILY AVG	31	31	28	27	28	25	25	25	22	23	19	27	26
SEC. GRAV.	66.929	66.930	66.932	66.930	66.934	66.930	66.929	66.932	66.928	66.930	66.925	68.037	
978 PROD	707	538	650	633	832	668	464	854	563	719	623	0	7251
DAILY AVG	22	19	20	21	26	22	14	27	18	23	20	0	21
SEC. GRAV.	68.033	68.025	68.031	68.031	68.033	68.031	68.028	68.033	68.028	68.033	67.231	0.0	

02/09/2024



State of West Virginia

Office of Oil and Gas

Charleston 25305

DESIGNATED AGENT Consolidated Gas Supply Corporation J. W. Hendrickson	PURCHASER General System Purchasers	FILING DATE		NGPA SEC.	CO. CODE	PERMIT NO.
		YR	MO			
PURCHASER IDENTIFICATION NUMBER CONTRACT NO. METER CHART	OPERATOR'S WELL NAME OR NUMBER B. S. Hall 11688 PERC CONTROL NO. 79-15395	6-22-79		DATE OF ISSUE OCT 15 1979		
NA NA NA				EFFECTIVE DATE		

BY THE AUTHORITY INVESTED IN ME BY THE STATE OF WEST VIRGINIA, I HEREBY CERTIFY THIS WELL TO HAVE MET THE REQUIREMENTS OF CHAPTER 22, ARTICLE 4, SECTION 1 a (11) OF THE WEST VIRGINIA CODE OF 1931, AS AMENDED AND THE NATURAL GAS POLICY ACT OF 1978, TO BE CERTIFIED AS A 108 SECTION Stripper Well DESCRIPTION

THIS CERTIFICATE IS ISSUED AS AN ORIGINAL AND IS SUBJECT TO SURRENDER UPON LAWFUL DEMAND BY THIS AGENCY.

ROBERT L. DODD  
ADMINISTRATOR  
OFFICE OF OIL AND GAS

*Robert L. Dodd*



WELL DETERMINATION REPORT

PARTICIPANTS:

DATE: 7-25-79

BUYER-SELLER CODE

WELL OPERATOR: Consolidated GAS SUPPLY Corp.

004228

FIRST PURCHASER: General System Purchasers

NONE

OTHER: \_\_\_\_\_

*Specific to Section 108, Stripped well.*

*(Signature)*

W. Va. Department of Mines, Oil & Gas Division

WELL DETERMINATION FILE NUMBER

790227-108-041-1929

Use Above File Number on all Communications  
Relating to Determination of this Well

CHECK EACH ITEM AS COMPLETE OR NOTE WHAT IS MISSING

ITEM NO.

- 1 FERC-121  Items not completed - Line No. \_\_\_\_\_
- 2 IV-1 - Agent  J. W. Hendrickson
- 3 IV-2 - Well Permit
- 4 IV-6 - Well Plat
- 5 IV-35- Well Record  Drilling  Deepening \_\_\_\_\_
- 6 IV-36- Gas-Oil Test:  Gas Only \_\_\_\_\_ Was Oil Produced? \_\_\_\_\_ Ratio \_\_\_\_\_
- 7 IV-39- Annual Production 3 years
- 8 IV-40- 90 day Production 90 Days off Line: \_\_\_\_\_
- 9 IV-48- Application for Certification. Complete?
- 10 - 17 IV Form #51 - 52 - 53 - 54 - 55 - 56 - 57 - 58. Complete  Affidavit Signed
- 18 - 28 Other: Survey \_\_\_\_\_ Logs \_\_\_\_\_ Geological Charts \_\_\_\_\_ Structure Map \_\_\_\_\_

1:4000 Map \_\_\_\_\_ Well Tabulations \_\_\_\_\_ Gas Analyses \_\_\_\_\_

(5) Commenced: 8-6-73 Drilling DATE  
Date Completed: 8-16-73 Deepened \_\_\_\_\_

(5) Production Depth: 2400 - 4445

(5) Production Formation: Sand - Shale

(5) Initial Potential: 1,384 MCFD

(5) Static R.P. Initially: 1245 #

(6) Other Gas Test: \_\_\_\_\_

(7) Avg. Daily Gas from Annual Production:  $(\frac{7251}{335}) = 21.6$  MCFD

(8) Avg. Daily Gas from 90-day ending w/1-120 days  $(\frac{1905}{90}) = 21.1$  MCFD

(8) Line Pressure: 22 # PSIG from Daily Report

(5) Oil Production: NO From Completion Report \_\_\_\_\_

(10-17) Does lease inventory indicate enhanced recovery being done: yes

(10-17) Is affidavit signed? yes Notarized? yes 02/09/2024

Does official well record with the Department confirm the submitted information? yes

Additional Information \_\_\_\_\_ Does computer program confirm? \_\_\_\_\_

Was Determination Objected to? \_\_\_\_\_ By Whom? MYK

Date 7-23-73 Scale 1" = 40 FEET

original tracing.

02/09/2024



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS WELLS DIVISION

RECEIVED

MAY 31 1974

OIL & GAS DIVISION  
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. Lew-1929

Oil or Gas Well \_\_\_\_\_  
(KIND)

Company Consol Gas Supply  
 Address Clarksburg, WVa  
 Farm Blonda S. Hall  
 Well No. 11688  
 District Freemans Creek County Lewis  
 Drilling commenced 8-6-73  
 Drilling completed \_\_\_\_\_ Total depth \_\_\_\_\_  
 Date shot \_\_\_\_\_ Depth of shot \_\_\_\_\_  
 Initial open flow \_\_\_\_\_ /10ths Water in \_\_\_\_\_ Inch  
 Open flow after tubing \_\_\_\_\_ /10ths Merc. in \_\_\_\_\_ Inch  
 Volume \_\_\_\_\_ Cu. Ft.  
 Rock pressure \_\_\_\_\_ lbs. \_\_\_\_\_ hrs.  
 Oil \_\_\_\_\_ bbls., 1st 24 hrs.  
 Fresh water 20' feet \_\_\_\_\_ feet  
 Salt water \_\_\_\_\_ feet \_\_\_\_\_ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer _____
16			
13		<u>362'</u>	
10			Size of _____
8 1/4	<u>2078'</u>		
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED \_\_\_\_\_ SIZE \_\_\_\_\_ No. FT. \_\_\_\_\_ Date \_\_\_\_\_  
 NAME OF SERVICE COMPANY \_\_\_\_\_  
 COAL WAS ENCOUNTERED AT 510'-514' FEET \_\_\_\_\_ INCHES  
918'-924' FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES  
 FEET \_\_\_\_\_ INCHES FEET \_\_\_\_\_ INCHES

Drillers' Names Johnson, Kimball, Herron  
Sam Jack; Contractor

Remarks: Producing Not Identified  
Do not release at this time

5-29-74  
DATE

Robert Bates  
DISTRICT WELL INSPECTOR

02/09/2024





STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date 12-31 19 78  
Operator's Well No. 11688  
API Well No. 47 - 041 - 1929  
State County Permit

WELL CLASSIFICATION FORM

STRIPPER GAS WELL

NGPA Section 108

DESIGNATED AGENT J. W. Hendrickson

ADDRESS 445 West Main Street  
Clarksburg, West Virginia 26301

WELL OPERATOR Consolidated Gas Supply Corporation: Elevation 1137

ADDRESS 445 West Main Street  
Clarksburg, West Virginia  
Watershed MARE RUN/FREEMAN'S CK.

GAS PURCHASER None; gas is delivered  
Dist FREEMANCK County LEWIS Quad. VADIS

ADDRESS into applicant's interstate  
Gas Purchase Contract No. NA

pipeline system  
Meter Chart Code NA

Date of Contract NA

\* \* \* \* \*

Provide a complete inventory of the lease and production equipment used for the well for the previous 24 months or, if less than 24 months, the period the well has been in production. Include a complete list of equipment or processes used in connection with recognized enhanced recovery techniques during completion or production. (Attach separate sheets, if necessary.)

See attachment; compression, dehydration, or related equipment indicated on the attached inventory, and hydraulic fracturing, shooting, or similar completion processes indicated on the attached well records, are used in connection with recognized enhanced recovery techniques during production or completion.

List all records reasonably available to you which contain information relevant to a determination of eligibility (including production records, B&O Tax Records and royalty payment records) and indicate the location of such records:

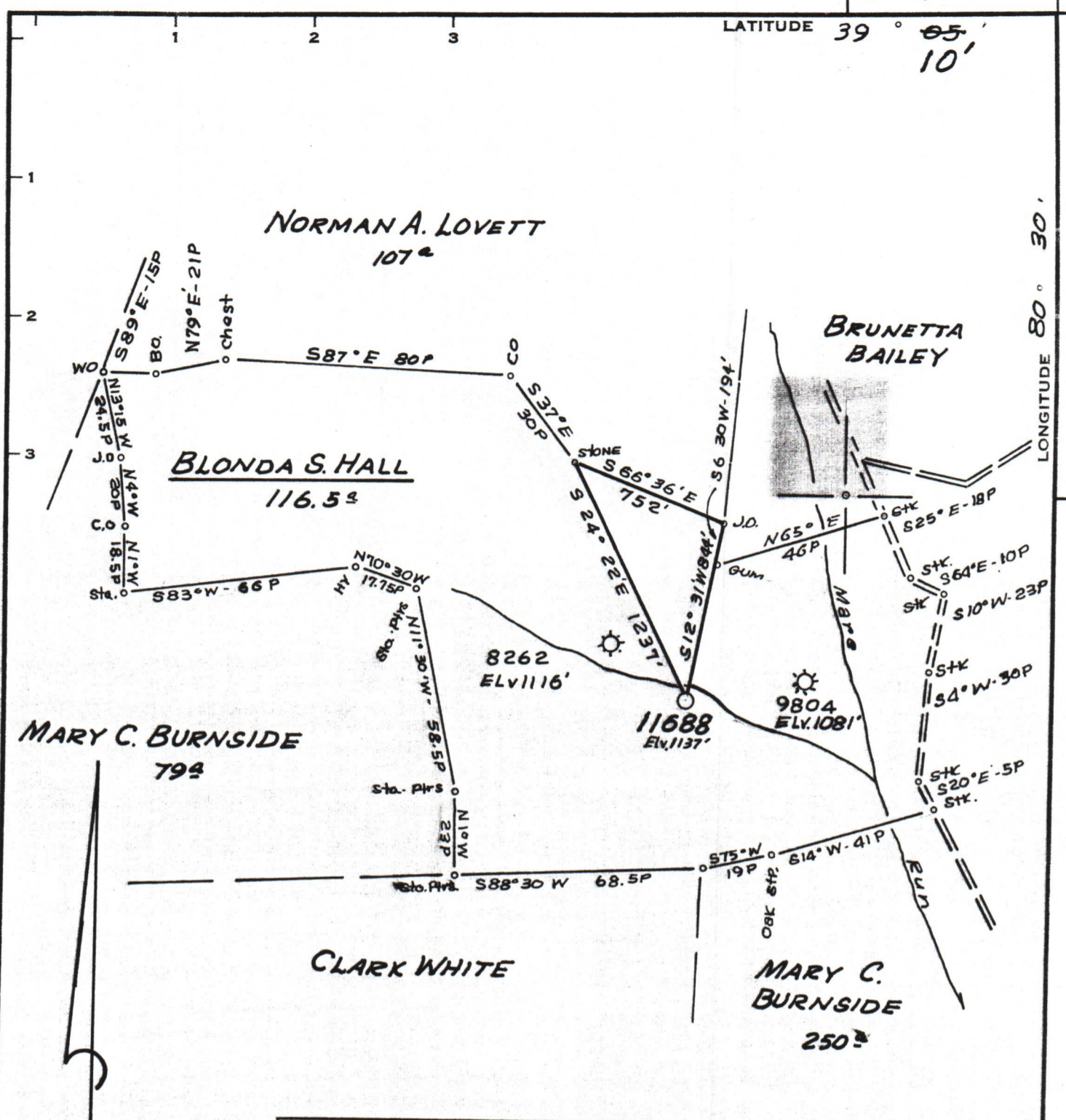
Applicant's oil and gas production records (which are largely computerized) constitute its primary and most reliable source of information relevant to a determination of eligibility. From these records Applicant derives information used by it in connection with royalty payments, tax payments, and general statistical uses, and records of these matters are also maintained. All of the above records are located at Applicant's offices at 445 West Main Street, Clarksburg, West Virginia.



8/6/73 CEN  
7,900'

LATITUDE 39° 05' 10"

LONGITUDE 80° 30' 18,000'



Minimum Error of Closure 1' in 200'  
 Source of Elevation LEVELS from CONSOLIDATED GAS SUPPLY CORP. WELL 8262 ELEV. 1116  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- New Location
- Drill Deeper
- Abandonment

MAP SHEET 58 S23 E4 FB 1667 PG 9-10

Company CONSOLIDATED GAS SUPPLY CORP  
 Address CLARKSBURG, W.VA.  
 Farm BLONDA S. HALL  
 Tract \_\_\_\_\_ Acres 116.5 Lease No. 64784  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11688  
 Elevation (Spirit Level) 1137'  
 Quadrangle VADIS, W.VA. EC  
 County LEWIS District FREEMANS CRK  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 7-23-73 Scale 1" = 40 POLES

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. Lew-1929 02/09/2024  
47 041

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.