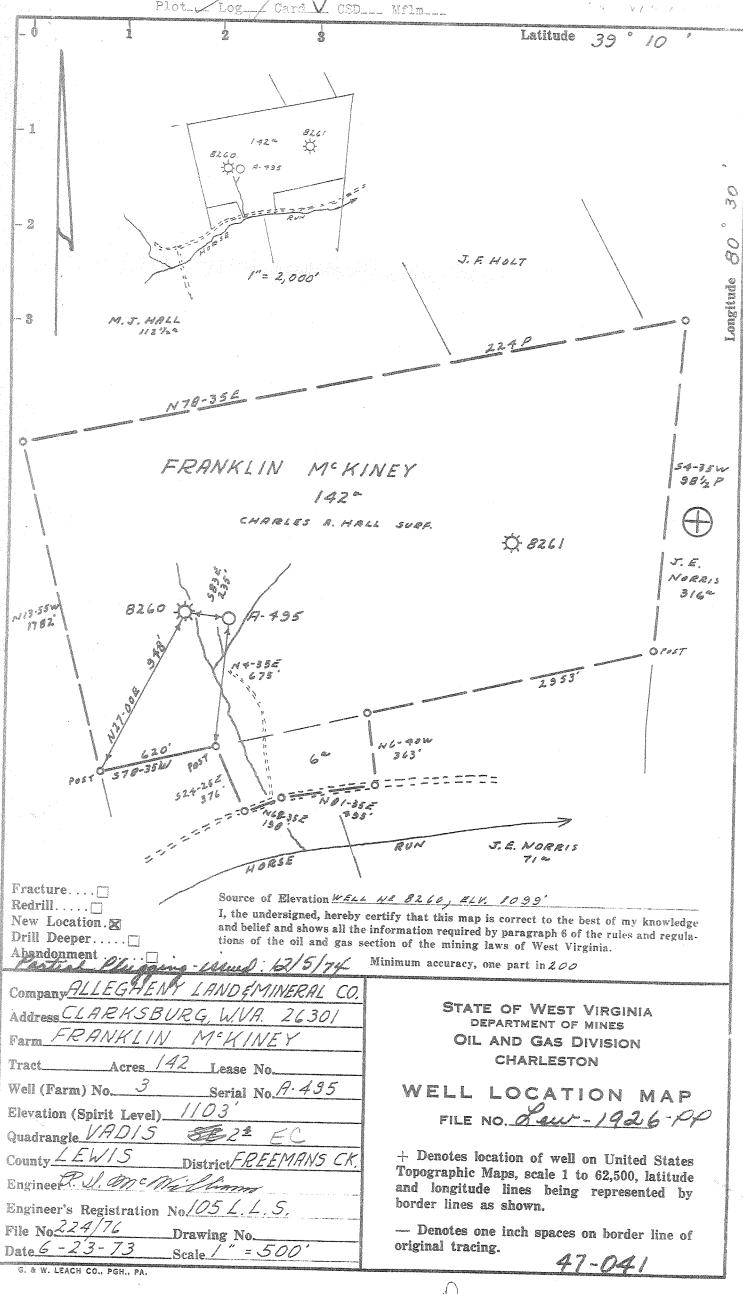
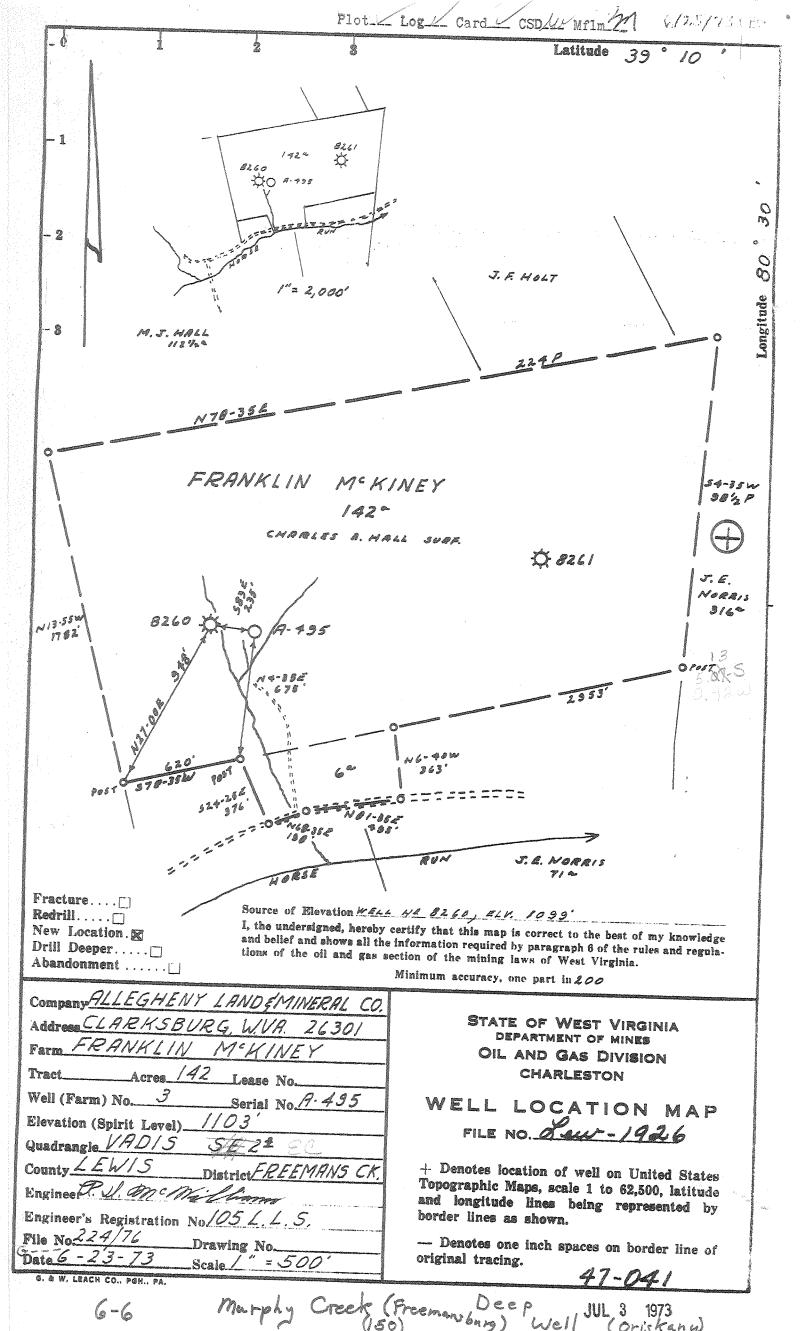


CH CO., PGH., PA. Well well



Deep weel





STATE OF WEST VIRGINIA DEPARTMENT OF MINES

# Oil and Gas Division

RECORD

Rotary\_X Oil\_ Cable\_\_\_ Recycling Water Flood \_\_\_ Storage\_

Quadrangle Permit No. Lew-1926

				Disposal	
				ar in proofe accumu	(Kind)
Company Allegheny Land & Mine	ral Co.			* c	C133
Address O. Box 1479 Clarksburg		Casing and	Used in	Left	Cement fill up
Farm Franklin McKinev Acre		Tubing	Drilling	in Well	Cu. ft. (Sks.)
				<u> </u>	
Location (waters) Horse Run of Fro	ek	Size			
District Freemans Creekounty Lew		20-16			
· · · · · · · · · · · · · · · · · · ·		Cond. 13-10' <b>1</b> 3-3/8	23	23	Not cemented
The surface of tract is owned in fee by		9 5/8			7
Charles A.Hall Route 1	was and the same of the same o	8 5/8	1329	1329	Cement to surfac
Address Weston, W.	the same of the sa	7		<del>-</del>	+
Mineral rights are owned by Marion F. C				<u> </u>	
1726 ManyaesAve. Parkersbur		5 1/2	6000		1000
Drilling Commenced July 9,1973	APPENDENCE OF THE PROPERTY OF THE PERSON OF	4 1/2	7027	7027	Cement 681 feet
Drilling Completed July 22,1973		3	C-100		
Initial open flowcu. ft		Y			-
Final production 1891 cu. ft per day	bbls.	Liners Used			-
Well openhrs. before test	<u> </u>			de en	
Well treatment details:		Attach copy of c	ementing reco	ord.	•
Fractured By	Nowell	August 16.	1973		
20/10 Water		89 MCF)			
Rock Pres	dounds.	hour			
	months of the second of the se				
				*****	
Coal was encountered atNone			Inche	es	
Coal was encountered at None Fresh water Small amount CU Fee					Feet
Fresh water Small amount Co Fee	TO STATE OF THE PARTY OF THE PA	Salt V	Vater		Feet
	TO STATE OF THE PARTY OF THE PA	Salt V	Vater		
Fresh water Small amount Co Fee	TO STATE OF THE PARTY OF THE PA	Salt V	Vater		
Fresh water Small amount (U Fee Producing Sand Chart & Oriskar Huntersuille Formation Color Hard or Soft		Salt V Depth Bottom Feet	Vater		
Fresh water Small amount (U Fee Producing Sand Chart & Oriskar Huntersuille  Formation Color Hard or Soft  Sandy slay	Top Feet	Salt V Depth Bottom Feet	Oil, Gas o	r Water	* Remarks
Fresh water Small amount (U Fee Producing Sand Chart & Oriskan Huntersuille  Formation Color Hard or Soft  Sandy slay Sand Hard	Top Feet  0 15	Bottom Feet	Oil, Gas o	r Water	
Fresh water Small amount Co Fee Producing Sand Chart & Oriskar  Huntersuille  Formation Color Hard or Soft  Sandy slay Sand Hard  Red Rock & shale	Top Feet  0 15 60	Salt V Depth Bottom Feet	Oil, Gas o	r Water	* Remarks  f fpesh water 60
Fresh water Small amount Co Fee Producing Sand Chart & Oriskar Huntersville Formation Color Hard or Soft Sandy slay	Top Feet  0 15 60 285 1272	Salt V Depth  Bottom Feet  15 60 285 1272 1360	Oil, Gas o	r Water	* Remarks  f fresh water 60  rforated:
Fresh water Small amount (o Fee Producing Sand Chart & Oriskar  Huntersulle  Formation Color Hard or Soft  Sandy slay Sand Hard Red Rock & shale Sand, shale and Red Rock Big Lime Injun	Top Feet  0 15 60 285 1272 1360	Salt V Depth Bottom Feet 15 60 285 1272 1360 1498	Oil, Gas o  Small ar  42 Cas	nount o	* Remarks  f fresh water 60  rforated:  - 14 holes-Orisk.
Fresh water Small amount (o Fee Producing Sand Chart & Oriskar  Huntersuille  Formation Color Hard or Soft  Sandy slay Sand Hard  Red Rock & shale Sand, shale and Red Rock Big Lime Injun Sandy shale	Top Feet  0 15 60 285 1272 1360 1498	Salt V Depth Bottom Feet 15 60 285 1272 1360 1498 2134	Oil, Gas o  Small ar  4½ Cas 6950 to	nount o	* Remarks  f fresh water 60  rforated:  14 holes-Orisk.
Fresh water Small amount (o Fee Producing Sand Chart & Oriskar  Formation Color Hard or Soft  Sandy slay Sand Hard  Red Rock & shale Sand, shale and Red Rock Big Lime Injun Sandy shale 5th sand	Top Feet  0 15 60 285 1272 1360 1498 2134	Salt V Depth Bottom Feet 15 60 285 1272 1360 1498 2134 2168	Oil, Gas o  Small ar  4½ Cas  6950 to 6810 to 6753 to	r Water  nount o  sing pe  5 6900  6 6774  6 6723	* Remarks  f fresh water 60  rforated:  - 14 holes-Orisk.  - 8 ** Hunfact
Fresh water Small amount Co Fee Producing Sand Chart & Oriskar Huntersuille  Formation Color Hard or Soft  Sandy slay Sand Hard  Red Rock & shale Sand, shale and Red Rock Big Lime Injun Sandy shale 5th sand Shale	Top Feet  0 15 60 285 1272 1360 1498 2134 2168	Salt V Depth Bottom Feet 15 60 285 1272 1360 1498 2134 2168 4120	Oil, Gas o  Small ar  4½ Cas  6950 to 6810 to 6753 to	nount o	* Remarks  f fresh water 60  rforated:  - 14 holes-Orisk.  - 8 ** Hunfact
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Fresh water Small amount (o Fee Producing Sand Chart & Oriskar  Huntersuille  Formation Color Hard or Soft  Sandy slay Sand Hard  Red Rock & shale Sand, shale and Red Rock  Big Lime Injun Sandy shale 5th sand Shale Benson sand Sand & shale Tulley Lime	Top Feet  0 15 60 285 1272 1360 1498 2134 2168 4120 4138 6390	Salt V Depth Bottom Feet 15 60 285 1272 1360 1498 2134 2168 4120 4138 6390 6435	Oil, Gas o  Small ar  4½ Cas  6950 to 6810 to 6753 to	r Water  nount o  sing pe  5 6900  6 6774  6 6723	* Remarks  f fresh water 60  rforated:  - 14 holes-Orisk.  - 8 ** Hunfard
Fresh water Small amount (o Fee Producing Sand Chert & Oriskan  Formation Color Hard or Soft  Sandy slay Sand Hard  Red Rock & shale Sand, shale and Red Rock  Big Lime Injun Sandy shale 5th sand Shale Benson sand Shale Benson sand Sand & shale Tulley Lime Marcellus Lime	Top Feet  0 15 60 285 1272 1360 1498 2134 2168 4120 4138 6390 6435	Salt V Depth Bottom Feet 15 60 285 1272 1360 1498 2134 2168 4120 4138 6390 6435 6606	Oil, Gas o  Small ar  4½ Cas  6950 to 6810 to 6753 to	r Water  nount o  sing pe  5 6900  6 6774  6 6723	* Remarks  f fresh water 60  rforated:  - 14 holes-Orisk.  - 8 ** Hunfact
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Fresh water Small amount Co Fee Producing Sand Chart & Oriskar  Huntersuille  Formation Color Hard or Soft  Sandy slay Sand Hard  Red Rock & shale Sand, shale and Red Rock Big Lime Injun Sandy shale 5th sand Shale Benson sand Sand & shale Tulley Lime Marcellus Lime Onandago Cuert Hantersville	Top Feet  0 15 60 285 1272 1360 1498 2134 2168 14120 4138 6390 6435 6606 6639	Salt V Depth Bottom Feet 15 60 285 1272 1360 1498 2134 2168 4120 4138 6390 6435 6606 6639 6873	Oil, Gas o  Small ar  4½ Cas  6950 to 6810 to 6753 to	r Water  nount o  sing pe  5 6900  6 6774  6 6723	* Remarks  f fresh water 60  rforated:  - 14 holes-Orisk.  - 8 ** Hunfact
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Fresh water Small amount (o Fee Producing Sand Chert & Oriskar  Huntersuille  Formation Color Hard or Soft  Sandy Slay Sand Hard  Red Rock & shale Sand, shale and Red Rock  Big Lime Injun Sandy shale 5th sand Shale Benson sand Shale Benson sand Sand & shale Tulley Lime Marcellus Lime Onandago Chert Hantorville Oriskany Helderberg Lime	Top Feet  0 15 60 285 1272 1360 1498 2134 2168 14120 4138 6390 6435 6606 6639	Salt V Depth Bottom Feet 15 60 285 1272 1360 1498 2134 2168 4120 4138 6390 6435 6606 6639 6873 6954 7055	Oil, Gas o  Small ar  4½ Cas 6950 to 6810 to 6753 to 6684 to	r Water  mount of the same of	* Remarks  f fresh water 60  rforated:  - 14 holes-orisk.  - 8 ** Hunders  - 11 ** Hunders
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Fresh water Small amount (o Fee Producing Sand Chart & Oriskar  Huntersuille  Formation Color Hard or Soft  Sandy slay Sand Hard  Red Rock & shale Sand, shale and Red Rock  Big Lime Injun Sandy shale 5th sand Shale Benson sand Shale Benson sand Sand & shale Tullsy Lime Marcellus Lime Onandago	Top Feet  0 15 60 285 1272 1360 1498 2134 2168 4120 4138 6390 6435 6606 6639 6873	Salt V Depth Bottom Feet 15 60 285 1272 1360 1498 2134 2168 4120 4138 6390 6435 6606 6639 6873 6954 7055	Oil, Gas o  Small ar  4½ Cas  6950 to 6810 to 6753 to 6684 to	r Water  nount of the same of	* Remarks  f fresh water 60  rforated:  - 14 holes-orisk.  - 8 ** Hunders  - 11 ** Hunders
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<sup>(</sup>over)



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL & CASTIVION

### Oil and Gas Division

#### OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE June 22nd. 1973
Surface Owner Charles A. Hall	Company Allegheny Land and Mineral Company
Address Route 1, Weston WV - 26452	
Mineral Owner Marian F. Chalfant, et al.	
Address 1726 Marys Ave. Parkersburg. WV 26.	10 Location (waters) Horse Run of Freemans Creek
Coal Owner Charles A. Hall	
Address Route 1, Weston, WV - 26452	
Coal Operator none	_ QuadrangleVADIS_SE
Address	
NOTE: No wells are being drilled, no well horizon within one mile of this location drilling by Allegheny Land and Mine THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is nereby approved for Lucy. This permit shall expire if	exation, excepting wells drilled or exal Company  Mu. Paul  INSPECTOR TO BE NOTIFED There is a second or excepting wells drilled or example to the second or example to the
operations have not commenced by 10-25-73	Bucklemmon
GENTLEMEN: Franklik to de	
Denuty-Director - 911 & Gas Division	ava 26201
Deputyh Diractor ne Twelf operator is entitled to drill upon the	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease da	atedby
made to	and recorded on the day of
made to	and recorded on the day of
made to	and recorded on the day of
made to	and recorded on the day of  Page  REDRILLFRACTURE OR STIMULATE
made to	and recorded on the day of  Page  REDRILLFRACTURE OR STIMULATE
made to	and recorded on the day of
made to  19	and recorded on the day of
made to  19	and recorded on the day of
made to  County, Book  NEW WELL DRILL DEEPER  OIL AND GAS WELL ORIGINALLY DRILLED  The enclosed plat was prepared by a registered engineer or have been notified as of the above date.  The above named coal owners and/or operator are hereby in to make by Section 3 of the Code, must be received by, or fill Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address—same day with the mailing or delivery of this copy to the Dep	and recorded on the
made to  County, Book  NEW WELL DRILL DEEPER  OIL AND GAS WELL ORIGINALLY DRILLED  The enclosed plat was prepared by a registered engineer or have been notified as of the above date.  The above named coal owners and/or operator are hereby in to make by Section 3 of the Code, must be received by, or fill Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address—same day with the mailing or delivery of this copy to the Dep	and recorded on the day of Page REDRILL FRACTURE OR STIMULATE BEFORE JUNE 5, 1969.  The licensed land surveyor and all coal owners and/or operators detified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *  Tregistered mail, or delivered to the above named coal operators day before, or on the artment of Mines at Charleston, West Virginia.  Wery truly yours, ALLEGHENY LAND AND MINERAL CO.
made to  19	and recorded on the
made to  County, Book  NEW WELL DRILL DEEPER  OIL AND GAS WELL ORIGINALLY DRILLED  The enclosed plat was prepared by a registered engineer or have been notified as of the above date.  The above named coal owners and/or operator are hereby in to make by Section 3 of the Code, must be received by, or fill Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address—same day with the mailing or delivery of this copy to the Dep	and recorded on the
made to  19	and recorded on the
	and recorded on the

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Low-1926 PERMIT NUMBER

47-041

PLANGE BUND

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (If K	,	RESPONSIBLE AGEI		
NAME Union Drilling	*		y Land and Mineral Compan	
ADDRESS Buckhannon, WV - 26201 TELEPHONE		ADDRESS Clarksburg, WV 26301		
ESTIMATED DEPTH OF COMPLE		ROTARY XX	CABLE TOOLS	
PROPOSED GEOLOGICAL FORM			DIADO ALI	
TYPE OF WELL: OIL			AGE DISPOSAL	
	RECYCLING_	WATER F	FLOODOTHER	
TENTATIVE CASING PROGRAM:				
IBMINITE CABING HOGHAM.			•	
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.	
20 - 16	208	201	cement to surface	
13 - 10	1			
9 - 5/8	1300"	1300	cement to surface	
8 - 5/8				
5 ½			cement to 300 feet	
	70001	70001	above Chert formation	
3			Perf. Top	
2			Perf. Bottom	
Liners			Perf. Top Perf. Bottom	
APPROXIMATE FRESH WATER	DEPTHS 80 FEET Location below workab 1 seam at approx. 47 AREA?no	SALT WATE le beds of rec 0° BY WHOM?	ER FEET cord new well record show	
APPROXIMATE FRESH WATER APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN THE TO DRILL:  SUBMIT FIVE (5) COPIES OF PLAT.  TO DRILL DEEPER OR REDRILL SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED TO FRACTURE - STIMULATE:  OIL AND/OR GAS WELL OR BOND, PERMANENT PLAT OIL AND/OR GAS WELL OR ING ORIGINAL PERMIT NUMBER 1.	DEPTHS 80 FEET Location below workab location	JUNE 5, 1929, FIVE COR AFTER JUNE 5, OND.	ER FEET  cord. new well record show  E BOND AND PERMANENT COPY  AND PERFORMANCE BOND. ON  ND THE ORIGINAL WELL RECORD  (5) COPIES OG - 1, PERFORMANCE  1929, FIVE COPIES OG - 1, SHOW-  ase. Inspector to be notified twenty-	
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APPROXIMATE FRESH WATER APPROXIMATE COAL DEPTHS	DEPTHS 80 FEET Location below workab location at approx. 47 AREA?	JUNE 5, 1929, FIVE 2D.  OR AFTER JUNE 5, DND.  apletion for bond release or if the permit is to Coal Company, Out this proposed well leave to Coal Company, Out	E BOND AND PERMANENT COPY  AND PERFORMANCE BOND. ON ND THE ORIGINAL WELL RECORD  (5) COPIES OG - 1, PERFORMANCE  1929, FIVE COPIES OG - 1, SHOW- ase. Inspector to be notified twenty-  be issued within ten days of receipt where or Operator of the coal under	
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Official Title

Under grant or lease dated the 29th.
day of August, 1899, between Franklin
McKinley and G. R. McKinley, his wife,
and the South Penn Oil Company, subsequently
Consolidated Gas Supply Corporation, and
of record in the County Clerk's Office
of Lewis County, West Virginia, in Lease
or Deed Book 39 at Page 371, on April
9th. 1900. The said lease has been assigned
to Allegheny Land and Mineral Company
by Consolidated Gas Supply Corporation
under agreement dated the 12th. day of
April, 1973

