

Drill Deeper.... Abandonment .....

tions of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company PLLEGHENY LAND & MINERAL CO. Address CLARKS BURG , W.VA. 26301 Farm F. M. McKINLEY Truct 26 Acres 1/3 Lease No. Well (Farm) No. 3 Serial No. 9-456 Charleson (Spirit Level) 1375° Quadrangle VADIS District FREEMANS CK. Commy LEWIS Engineer P. J. Mic Mir Lion Engineer's Registration No. 105 L.L.S. File No.221/44 Drawing No. 500' Dale 7-4-72 Scale /

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP FILE NO. 45 W-1866

Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

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(150)

JUL 17 1972



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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

## Oil and Gas Division WELL RECORD3

Quadrangle Vadis SE 2 4
Permit No. Lew-1866

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Company Allegheny Land & Min Address Clarksburg, W.Va.		Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Farm F.M.McKinley Acre	cs_113_				
Location (waters)		Size			
Well No. A-150 Elev	v. <u>±312</u>	20-16 Cond 2011	201	201	Coment to s
DistrictFreemans Creek County Lew	<u> </u>	Cond. 20" 13-10" 73-3/	3 3011	391'	Gament to s
The surface of tract is owned in fee by	- Control of Control o	9 5/8	18291	18201	Jemont to s
John S. Watson et ux Address 210 F 2nd St. Weston,	the state of the same of the s	8 5/8	an ann an ang kan dagah dagan ng dan ananan		
Mineral rights are owned by Aldo Staro	her at al	Committee of the Commit	Committee of the second	to a companion with the specimen pair in a management and before pair in contra	
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Drilling Commenced Aug. 24.	972	4 1/2	72371	72371	Gement to 8
Drilling Completed Sopt. 12, 1	.972	3	3	1	from botton
Initial open flow cu. ft	bbls.	2	22 - 10 - 10 to 10 - 10 - 10 - 10 - 10 - 10 - 10 - 10		310 bags co
Final production	bbls.	Liners Used		1	
Well open hrs. before test _	RP.	property of the control of the property of the control of the cont		· · · · · · · · · · · · · · · · · · ·	The first and the section of the first of the first of the section
Well treatment details:		Attach copy of o	cementing rec	ord.	
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<sup>\*</sup> Indicates Electric Log tops in the remarks section.

Formation	Color Hard o	r Soft	Top Feet 3	Bottom Feet	Oil, Gas or Water * Remarks
Sand & shale Shale Sand & shale Shale Shale Sand & shale Tully Lime Morcellus Shale Onondaga Lime Chert - Hunter Oriskany sand Helderberg Li Total depth	sville		5560 5658 5948 6058 6222 6635 6673 6845 7095 7192 7885x	5658 5948 6058 6222 6635 6673 6845 7095 7192 7325	
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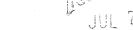
Date September 21, 10 72

APPROVEDALLeghony Land & Mineral Change

By Claron Dawson, Supt.



STATE OF WEST VIRGINIA DEPARTMENT OF MINES







## Oil and Gas Division

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE July 6th. 1972
Surface Owner John S. Watson, et ux.	Company Allegheny Land and Mineral Compan
Address 240 E 2nd, St., Weston, WV. 26452	
Mineral Owner Aldo Starcher, et al.	Farm F. M. McKinley Acres 113
Address Route # 3, Weston, WV. 26452	
Coal Owner Aldo Starcher, et al.	
Address Route # 3, Weston, WV. 26452	
Coal Operator	O dilly
Address	Mytaul
	INSPECTOR TO BE NOTIFIED Thomas
HIS PERMIT MUST BE POSTED AT THE WELL SITE	Box 12 PH: 472-6418
perations have not commenced by /-1-12  Solution Director - Oil & Gas Division  GENTLEMEN:	
title thereto, (or as the case may be) under grant or lease da	above named farm or tract of land for oil and gas, having fee
	and recorded on the day of
19 in County, Book	
	REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby note make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by roor coal owners at their above shown respective address	day before, or on the
same day with the mailing or delivery of this copy to the $\mathrm{Dqp}_{6}$	
V	ery truly yours. ALLEGHENY LAND AND MINERAL CO.
(	sign Name) By: West States
	Manager Land, Lease and R/W
Address	Box 1479
y of	Street
Well Operat	or Clarksburg City or Town
	West Virginia - 26301
	State State

"SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciping the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

ew-1866

Bankst bord

## THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER T	O XX DRILL	DEEPEN	FRACTURE-STIMULATE		
DRILLING CONTRACTOR: (If Known)  NAME Burtner-Morgan-Stephens  ADDRESS		RESPONSIBLE AGENT: NAME Allegheny Land and Mineral Company			
		TELEPHONE			The state of the s
ESTIMATED DEPTH OF COM		ROTARY XX	CABLE TOOLS		
PROPOSED GEOLOGICAL FO	•				
TYPE OF WELL: OIL			GE DISPOSAL		
	RECYCLI	ING WATER F	FLOODOTHER		
TENTATIVE CASING PROGRA	A M:				
CASING AND TUBING SIZE	USED FOR DRILLING	LELT IN WITH	CEMENT URL UP OR SACKS - CUBIC FT.		
20 - 16	201	201	Cement to surface		
13 - 10 73 3/8"	4001		Cement to surface		
9 - 5 8 8 - 5 8	1800 1	1800 1	Cement to surface		
7	PRODUCTION OF THE PRODUCT OF THE PRO	i			
5 ::	and the second of the second o		Cement to 100' above		
1 12	7400'				
3					
Liners					
			Perf. Bottom		
	100' and pos	sibly 700' from o	ld records CRFEET		
TO DRILE: SUBMIT FIVE (5) COPIE OF PLAT.	S OF OG - 1, \$100.00 PERM	IT FEE, PERFORMANCE	BOND AND PERMANENT COPY		
TO DRILL DEEPER OR REDR	ILL:				
SUBMIT FIVE (5) COPIES WELLS DRILLED PRIOR MUST ALSO BE SUBMIT	TO 1929, A PERMANENT C	INAL PERMIT NUMBER OPY OF THE PLAT AN	AND PERFORMANCE BOND. ON D THE ORIGINAL WELL RECORD		
		**			
TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ROND, PERMANENT DIA		PRE JUNE 5, 1929, FIVE (	5) COPIES OG - 1, PERFORMANCE		
			1929. FIVE COPIES OG - 1, SHOW-		
ING ORIGINAL PERMIT N	SUMBER, AND PERFORMANCE	BOND.	1929. FIVE COPIES OG - 1, SHOW-		
Required forms must be fi	led within ninety (90) days of	completion for bond relea	se. Inspector to be notified twenty-		
four (24) hours in advance			a. Hispector to be nothled twenty-		
	<del>an and an and an and an and an another an an an and an an an an and an </del>	The second secon			
The following waiver must thereof.	t be completed by the coal ope	erator if the permit is to	be issued within ten days of receipt		
	gent forined and place on our mine m		ner or Operator of the coal under		
			I well being drilled at this location, and 7. Chapter 22 of the West Virginia		
			For Coal Company		

Official Fitle