



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, January 19, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

MOUNTAIN V, LLC
PO BOX 470
BRIDGEPORT, WV 26330

Re: Permit approval for A-455
47-041-01864-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: A-455
Farm Name: WOOFTER, ALBERT
U.S. WELL NUMBER: 47-041-01864-00-00
Vertical Plugging
Date Issued: 1/19/2022

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

- 1) Date December 9, 2021
- 2) Operator's Well No. Albert Woofler A-455
- 3) API Well No. 47-041 - 01864

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___), Deep ___ / Shallow X
- 5) Location: Elevation 1152' Watershed Rush Run
District Freemans Creek County Lewis Quadrangle Camden
- 6) Well Operator Mountain V, LLC 7) Designated Agent Mike Shaver
Address PO Box 470 Address PO Box 470
Bridgeport, WV 26330 Bridgeport, WV 26330
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name To be Determined Upon Issuance of Permit
Address P. O. Box 2327 Address _____
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

** See Attached Plugging Manners **

A GEL SPACERS MUST BE PLACED BETWEEN ALL CEMENT PLUGS.

GEL => FRESH WATER WITH A MINIMUM OF 6% BENTONITE, BY WEIGHT.

JWM

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Sam Ward* Date 12/23/2021

02/04/2022

4704101864

API No 47-041-01864
Farm Albert Woofter
Well # A-455
County Lewis, WV

Exhibit "B"

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Cement Plug #8 0-100

Cement Plug #7 ^{400'-600'} 310-510

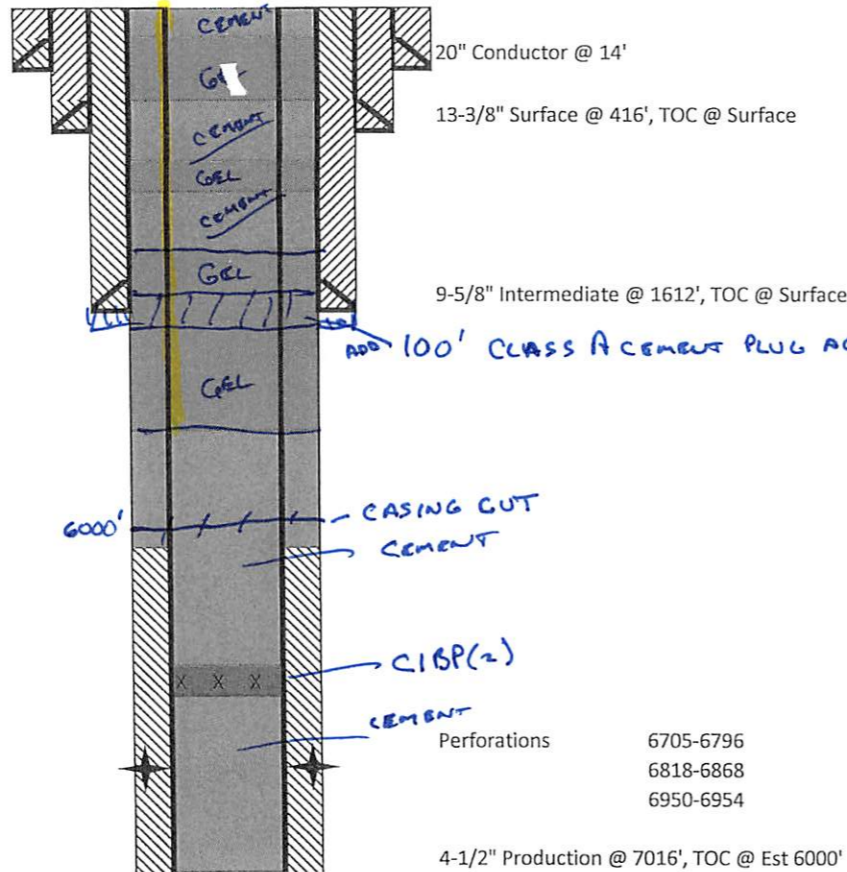
Cement Plug #6 1050-1250

Cement Plug #5 3700-4450
Cement Plug #4 4450-5250
Cement Plug #3 5250-6050

Cement Plug #2 6050-6400

CIBP @ 6400' & 6450'

Cement Plug #1 6500-7016



PLUGGING PROCEDURE

- 1 Clean Out to TD w/ Tricone
- 2 Run Tubing to TD
- 3 Establish Circulation w/ Fresh Water, Load Hole w/ Fresh Water
- 4 Set Cement Plug #1 (Balanced Plug), TOOH
- 5 Tag TOC, Set 2 CIBP's w/ WL
- 6 Run CBL to Determine TOC on 4.5" Casing
- 7 TIH, Set Cement Plug #2 (Balanced Plug), TOOH
- 8 Free Point, Cut and Recover 4-1/2" Casing
- 9 Set Cement Plug #3 (Balanced Plug), TOOH
- 10 Set Cement Plug #4 (Balanced Plug), TOOH
- 11 Set Cement Plug #5 (Balanced Plug), TOOH
- 12 Tag TOC
- 13 Set Cement Plug #6 (Balanced Plug), TOOH
- 14 Tag TOC
- 15 TIH, Set Cement Plug #7 (Balanced Plug), TOOH
- 16 Set Cement Plug #8 (Balanced Plug), TOOH
- 17 Install Monument

SDW
12/23/2021

Perforations 6705-6796
6818-6868
6950-6954

4-1/2" Production @ 7016', TOC @ Est 6000'

OC 10
Rev. 9-71



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

Quadrangle Vadis
Permit No. Lew-1864

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company Allegheny Land Mineral Co.
Address Clarksburg, W. Va.
Farm Albert Woofter Acres 245
Location (waters) Rush Run
Well No. A-1155 Elev. 1152
District Freemans Creek County Lewis
The surface of tract is owned in fee by Miss Dale Woofter, 315 Mid. Ave
Address Weston, W. Va.
Mineral rights are owned by Miss Dale Woofter et al
Address _____
Drilling Commenced July 30, 1972
Drilling Completed August 19, 1972
Initial open flow _____ cu. ft. _____ bbls.
Final production 2700 M. ft. per day _____ bbls.
Well open _____ hrs. before test 2400#RP.
Well treatment details: 72 hr.
Fractured 8-29-72 By Dowell

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 20"	14'	14'	Cemented to su
13-10"	13"	116'	Cemented to surface
9 5/8		1612'	Cemented to surface
8 5/8			
7			
5 1/2	7016'	7016'	Cemented 1000 feet 250 bbls Cement
4 1/2			
3			
2			
Liners Used			

Attach copy of cementing record.

2,700 McF

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Coal was encountered at 456 ~~xxxx~~ to 461 Inches
Fresh water Show Feet 1038 Salt Water _____ Feet
Producing Sand Chert & Oriskany Depth _____
Huntersville

WV Department of Environmental Protection

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Clay		-	0	5		
Shale		-	5	14		
Sandstone		-	14	174	Water 35	Show
Sand & shale		-	174	354		
Sand		-	354	456		
COAL	*****	*****	456	461		
Sand & shale		-	461	943	Oil & Gas 533	Show
Sand		-	943	1129	Water 1060	Show
Sand & shale		-	1129	1287		
Shale		-	1287	1338		
Big Lino		-	1338	1482		
Injun Sand		-	1482	1532		
Sandy shale		-	1532	1616		
Shale		-	1616	1682		
Sand & shale		-	1682	1964		
Gordon Sand		-	1964	2060		
Sand & shale		-	2060	2102		
lth sand		-	2102	2112		
Shale		-	2112	2200		
lth sand		-	2200	2230		
Sand & shale		-	2230	2826		
Shale		-	2826	4280		
Henson Sand		-	4280	4301		

4 1/2" casing perforated:
6705 to 6796 - 21 holes
6818 to 6868 - 12 "
6950 to 6954 - 4 "

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SEP 15 1972
OIL & GAS DIVISION
DEPT. OF MINES
12/23/2021

* Indicates Electric Log tops in the remarks section.

(over)

7045
4301
2744 expl. footage
SEP 25 1972

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale		-	4301	6116		
Tully Lime		-	6116	6486		
Shale		-	6486	6656		
Onondaga Lime		-	6656	6686		
Chert - Huntersville		-	6686	6918		
Oriskany Sand		-	6918	7002		
Helderberg Lime		-	7002	7045		
Total depth		-		7045		
TO EL 7100±						

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02/04/2022

Date September 13, 19 77

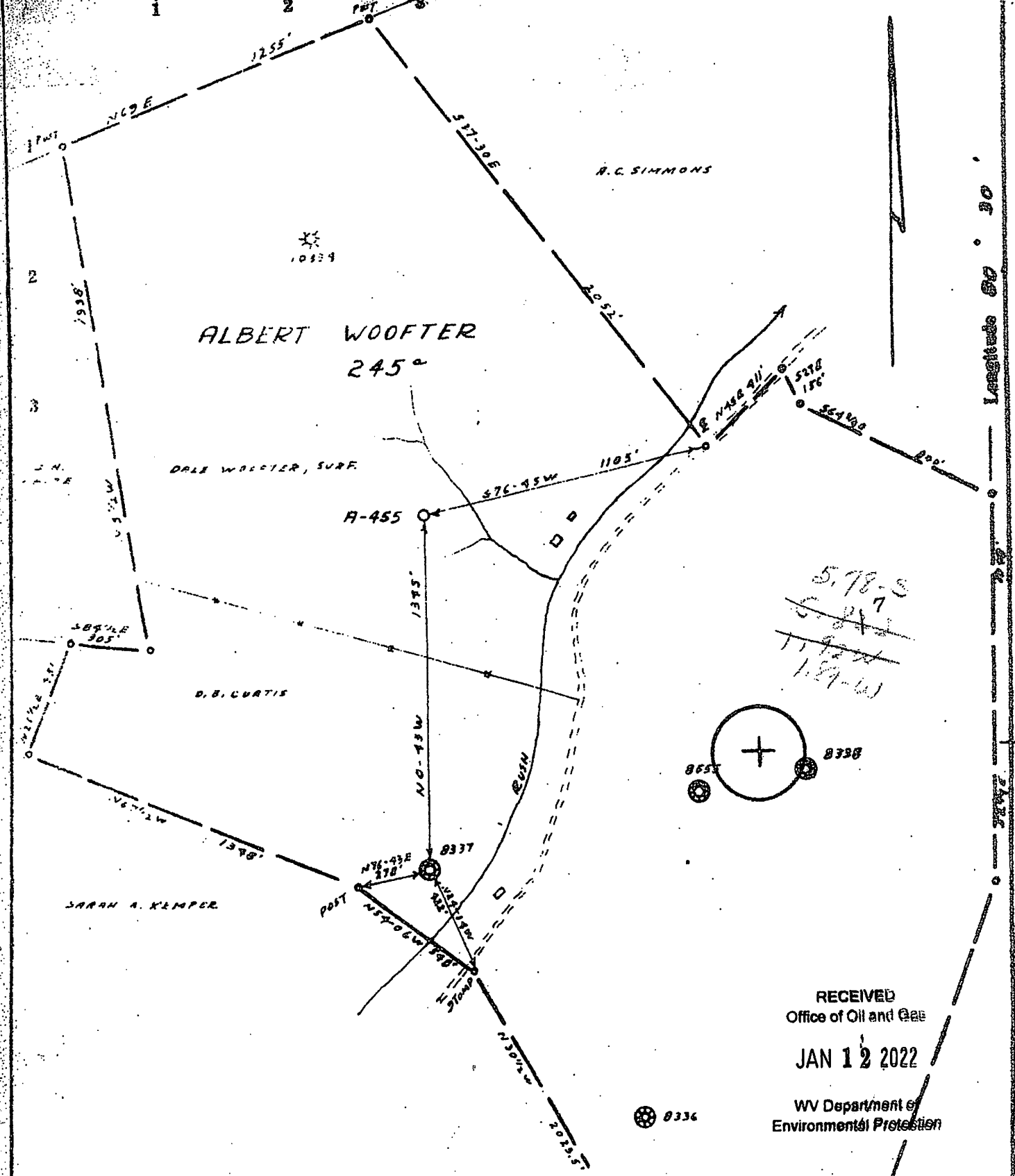
APPROVED Allegheny Land & Mineral Co. Owner

By Claron Dawson, Supt.
(Title)

470410/1864

Plot Log Card GSD *M. Williams*

Latitude 39° 10'



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Structure
Redrill
New Location
Drill Deeper
Abandonment

Source of Elevation *RD H.N.S. WELL NO 8337, ELV. 1161'*
I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.
Minimum accuracy, one part in 200

Company ALLEGHENY LAND & MINERAL CO.
Address CLARKSBURG, W.VA. 26301
Farm ALBERT WOOFTER
Tract _____ Acres 245 Lease No. _____
Well (Farm) No. _____ Serial No. A-455
Elevation (Spirit Level) 1152'
Quadrangle VADIS SE 22
County LEWIS District FREEMANS CK.
Engineer R. S. McMillan
Engineer's Registration No. 105 L.L.S.
File No. 221/42 Drawing No. _____
Date 4-29-72 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. New-1864 02104/2022

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
--- Denotes one inch spaces on border line of original tracing.

G & W TEACH CO. PGH., PA.

3-3 Murphy Creek-Freemansburg (150)

Deep Well (Wisikana) MAY 30 1972

WW-4A
Revised 6-07

1) Date: December 9, 2021
2) Operator's Well Number: Albert Woofler A-455
3) API Well No.: 47 - 041 - 01864

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name Edward E. Garrett, Address 2151 Rush Run Road, Weston, WV 26452. (b) Name, Address. (c) Name, Address. 5) (a) Coal Operator Name NA, Address. (b) Coal Owner(s) with Declaration Name NA, Address. (c) Coal Lessee with Declaration Name NA, Address. 6) Inspector Name Sam Ward, Address P. O. Box 2327, Buckhannon, WV 26201, Telephone 304-389-7583.

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

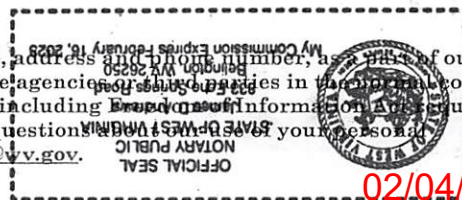
Well Operator Mountain V, LLC
By: [Signature]
Its:
Address P. O. Box 470, Bridgeport, WV 26330
Telephone 304-842-6320
RECEIVED Office of Oil and Gas JAN 12 2022 WV Department of Environmental Protection

Subscribed and sworn before me this 20th day of December 2021 Notary Public

My Commission Expires Feb 16, 2023

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as required in the course of regulatory duties. Your personal information may be disclosed to other State agencies or agencies in the course of business or as needed to comply with statutory or regulatory requirements, including environmental information requests. Our office will appropriately secure your personal information. If you have any questions or requests regarding your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



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OFFICIAL USE

Postage	\$ 1.76
Certified Fee	3.75
Receipt Fee (if Required)	3.00
Delivery Fee (if Required)	
Age & Fees	\$ 8.56

Edward E Garrett
 2151 Rush Run Road
 Weston, WV 26452

No. _____
 Vo. _____
 ZIP _____

A455 Plug

BRIDGEPORT, WV
 DEC 29 2021
 Postmark Here

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Edward E Garrett
 2151 Rush Run Road
 Weston, WV 26452

A455 Plug

2. Article Number
 (Transfer from service label)

7009 1680 0001 5845 2765

PS Form 3811, February 2004

COMPLETE THIS SECTION ON DELIVERY

A. Signature
 X Debbie Garrett Agent Address

B. Received by (Printed Name)
 2019 JWT

C. Date of Delivery
 1-3-22

D. Is delivery address different from item 1? Yes No
 If YES, enter delivery address below:

3. Service Type
 Certified Mail Express Mail
 Registered Return Receipt for Merchandise
 Insured Mail C.O.D.

4. Restricted Delivery? (Extra Fee) Yes

4704101864P

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02/04/2022

SURFACE OWNER WAIVER

Operator's Well
Number

Albert Woofter A-455

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil and Gas

JAN 12 2022

WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date
02/04/2022

4704101864P

WW-9
(5/16)

API Number 47 - 041 - 01864
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Mountain V, LLC OP Code 494516828

Watershed (HUC 10) Rush Run Quadrangle Camden

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain No fluids or wastes anticipated, any well effluent will be contained until disposed of at an approved disposal site)

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12/23/2021

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. If any; remove off site to approved disposal site

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? NA

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) S. Michael Shaver

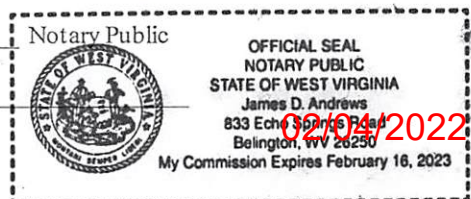
Company Official Title Managing member

JAN 12 2022

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WV Department of Environmental Protection

Subscribed and sworn before me this 2th day of December, 20 21

My commission expires Feb 16, 2023



Proposed Revegetation Treatment: Acres Disturbed .5 acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10/20/20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Tall Fescue	40
Latino Clover	5

Seed Type	lbs/acre
Tall Fescue	40
Latino Clover	5

**** Sediment Control Will Be In Place At All Times ****

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments: _____

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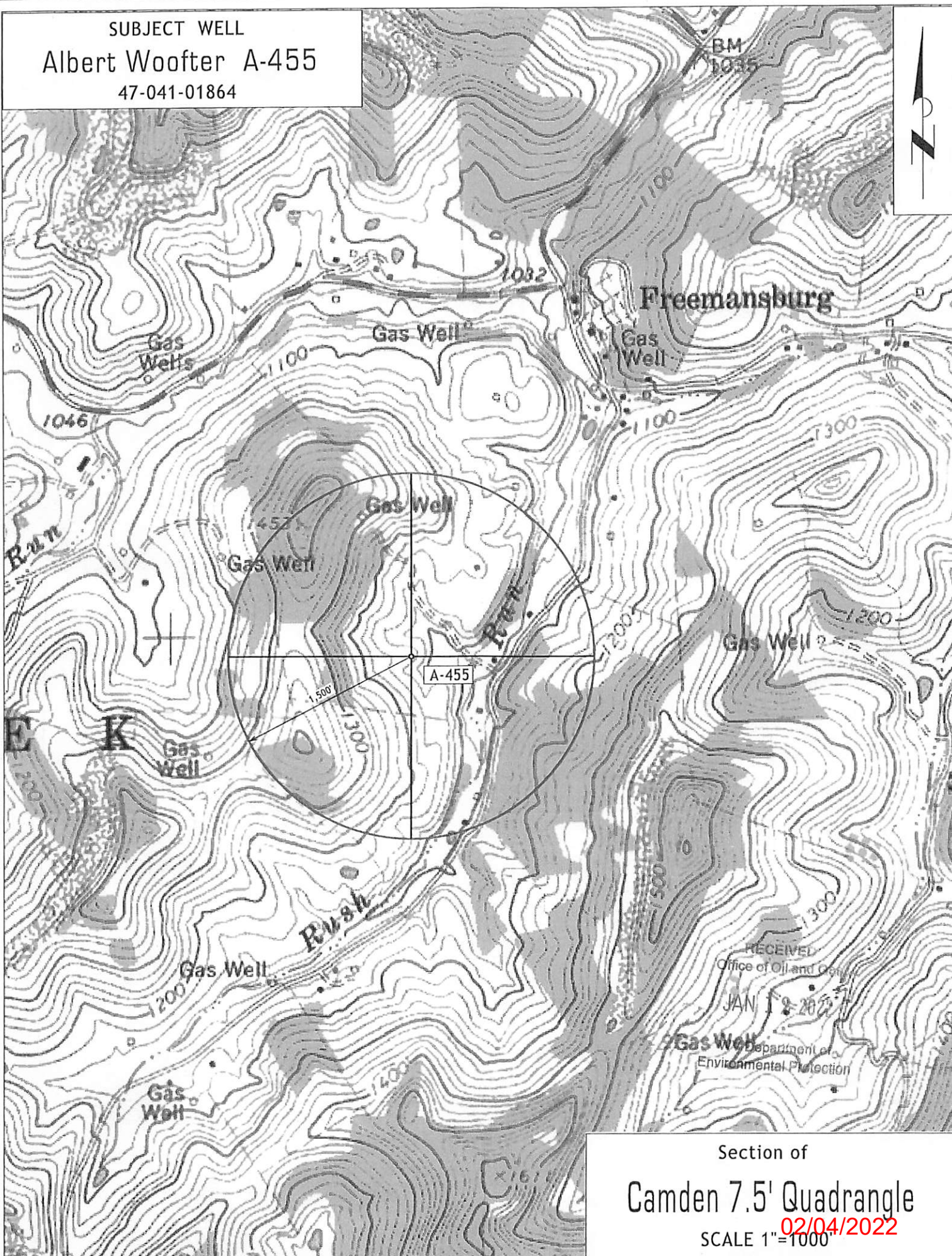
WV Department of
Environmental Protection

Title: GOG Inspector

Date: 12/23/2021

Field Reviewed? () Yes (X) No

SUBJECT WELL
Albert Woofter A-455
47-041-01864



Section of
Camden 7.5' Quadrangle
SCALE 1"=1000
02/04/2022

West Virginia Department of Environmental Protection
Office of Oil & Gas

WELL LOCATION FORM: GPS

API: 47- 041 - 01864 WELL NO: A-455

FARM NAME: Albert Woofter

RESPONSIBLE PARTY NAME: Mountain V, LLC

COUNTY: Lewis DISTRICT: Freemans Creek

QUADRANGLE: Camden 7.5'

SURFACE OWNER: Edward E. Garrett

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,326,086

UTM GPS EASTING: 540,259 GPS ELEVATION: 351 m. (1151')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil & Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone:17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:

Survey Grade GPS Post Processed Differential _____
 Real-Time Differential _____

Mapping Grade GPS Post Processed Differential
 Real-Time Differential _____

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JAN 12 2022
WV Department of
Environmental Protection

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

[Signature]
Title

12-20-2021
Date



4704101864P

P. O. Box 470
Bridgeport, WV 26330

Office: 304-842-6320
Fax: 304-842-0016

January 10, 2022

Jeff McLaughlin
WVDEP Office of Oil & Gas
601 57th Street SE
Charleston, WV 25304

RE: Albert Woofter A-455 (47-041-01864) Freemans Creek, Lewis County, WV

Dear Mr. McLaughlin,

Enclosed are forms WW-4(A), WW-4(B), WW-9, WW-7, topo map, well record and copy of certified mailing receipt.

Please let me know if you have any questions or need further information. I can be reached at 304-842-6320.

Best

Jamie Andrews
Mountain V

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WV Department of
Environmental Protection

02/04/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permits API: (47-041-01864 & 47-041-01871)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Thu, Jan 20, 2022 at 12:45 PM

To: Jamie Andrews <jandrews@mountainvoilandgas.com>, "Ward, Samuel D" <samuel.d.ward@wv.gov>, John Breen <jbreen@assessor.state.wv.us>

I have attached a copy of the newly issued well [permit](#) numbers:

47-041-01864 - RW SAUNDERS
47-041-01871 - ML BUTCHER A - 454

These will serve as your copy.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304


(304) 926-0499 ext. 41115


(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

3 attachments

 **IR-8 Blank.pdf**
200K

 **47-041-01864 - Copy.pdf**
3954K

 **47-041-01871 - Copy.pdf**
3931K

02/04/2022