

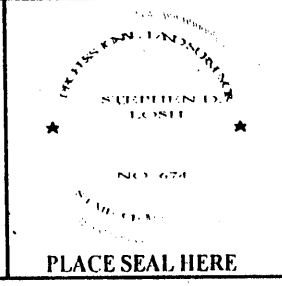
Id	Bearing	Distance
L1	S 39°27'00" W	117.23'
L2	N 51°03'00" W	218.64'
L3	N 25°45'00" W	100.00'
L4	N 49°00'00" W	169.50'
L5	N 22°30'00" W	62.00'
L6	S 64°55'00" E	96.00'
L7	S 73°00'00" E	100.00'
L8	S 73°00'00" E	60.00'
L9	S 34°15'00" E	184.00'
L10	S 39°15'00" E	130.00'
L11	S 54°50'00" E	243.00'
L12	S 89°15'00" E	180.00'
L13	N 82°50'00" E	199.00'
L14	N 76°50'00" E	252.00'

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NUMBER: \_\_\_\_\_  
 DRAWING NUMBER: 11144.PCS  
 SCALE: 1" = 400'  
 MINIMUM DEGREE OF ACCURACY: 1 IN 200  
 PROVEN SOURCE OF ELEVATION: DGPS SURVEY 03/27/01  
SUBMETER SYSTEM

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.

(SIGNED) \_\_\_\_\_  
 STEPHEN D. LOSII, P.S. #674



STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS  
 #10 McJUNKIN ROAD  
 NITRO, WV 25143-2506

FORM WW-6

WELL TYPE: OIL \_\_\_ GAS X LIQUID INJECTION \_\_\_ WASTE DISPOSAL \_\_\_  
 (IF "GAS") PRODUCTION X STORAGE \_\_\_ DEEP \_\_\_ SHALLOW X

LOCATION: ELEVATION 1118.61' WATERSHED FINK CREEK  
 DISTRICT FREEMANS CREEK COUNTY LEWIS  
 QUADRANGLE CAMDEN LEASE NUMBER 2521

SURFACE OWNER WILLIAM L. GUM ACREAGE 44.70  
 OIL & GAS ROYALTY OWNER IRA P. SIMMONS LEASE ACREAGE 215.00

PROPOSED WORK: DRILL \_\_\_ CONVERT \_\_\_ DRILL DEEPER \_\_\_ REDRILL \_\_\_ FRACTURE OR STIMULATE X PLUG OFF OLD FORMATION \_\_\_  
 PERFORATE NEW FORMATION \_\_\_ OTHER PHYSICAL CHANGE (SPECIFY) \_\_\_\_\_

TARGET FORMATION \_\_\_\_\_ PLUG & ABANDON \_\_\_ CLEAN OUT & REPLUG \_\_\_  
 ESTIMATED DEPTH \_\_\_\_\_

WELL OPERATOR DOMINION TRANSMISSION, INC. DESIGNATED AGENT JAMES D. BLASINGAME  
 ADDRESS 445 W. MAIN ST. CLARKSBURG, WV 26301 ADDRESS 445 W. MAIN ST. CLARKSBURG, WV 26301

LAND SURVEYING SERVICES  
 21 CEDAR LANE, BRIDGEPORT, WV 26330  
 PHONE: 304-842-2018 OR 842-5762

DATE: MARCH 31, 2001  
 OPERATORS WELL NO.: 11444  
 API WELL NO. 47 - 041 - 01858 F  
 STATE COUNTY PERMIT

COUNTY NAME LEW PERMIT 1858F

✓ Jamie R/4/88

1225.75

← 2,000' →  
4/18/72 CEN

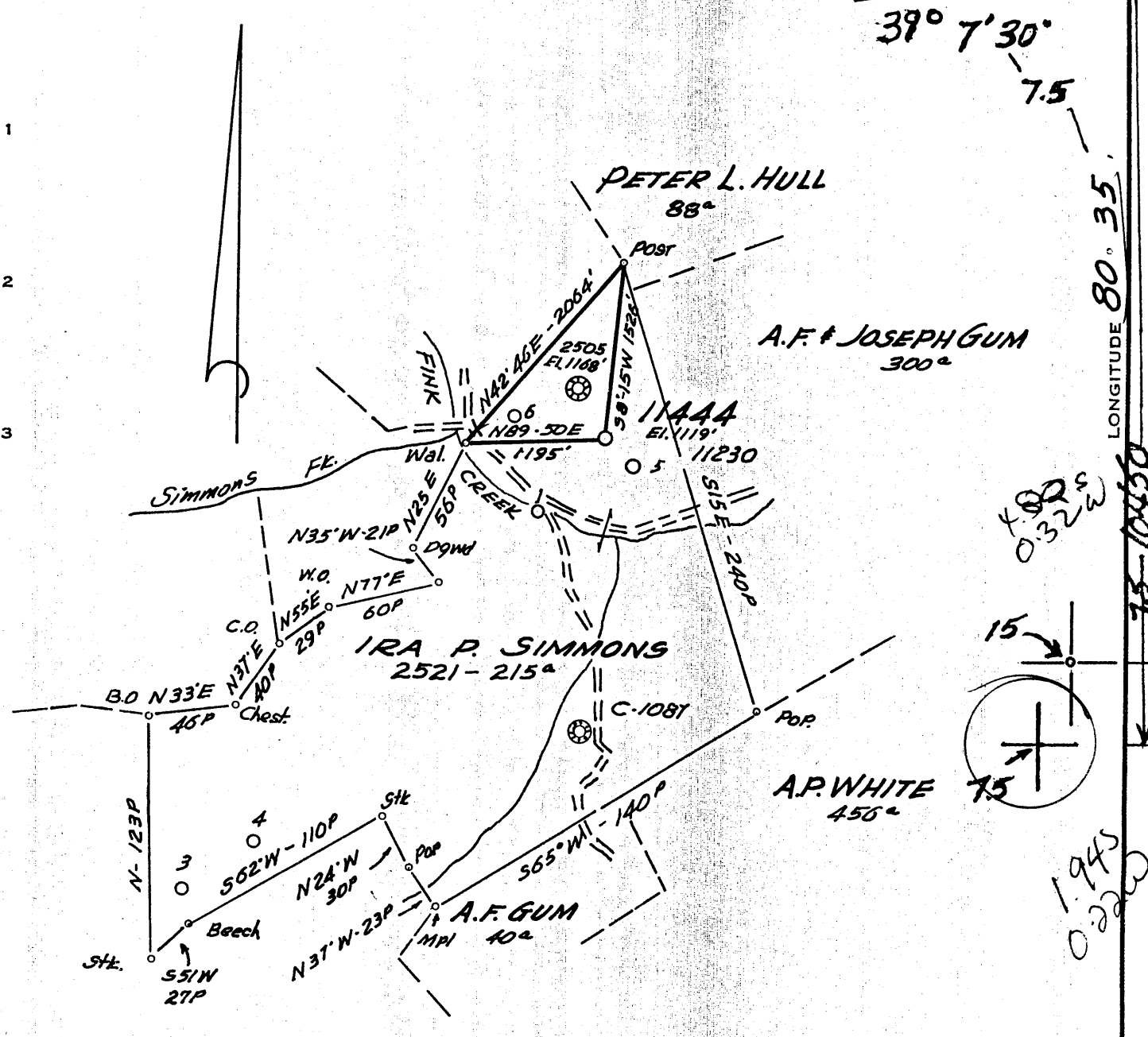
LATITUDE 39° 10'

39° 7' 30"

7.5

LONGITUDE 80° 35'

24,400'



Minimum Error of Closure 1' in 200'  
 Source of Elevation LEVELS FROM CONSOLIDATED GAS SUPPLY CORP (PLUS WELL 2605) EL. 1108'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

Frac.  - 8/17/88

- New Location
- Drill Deeper
- Abandonment

1119' CAMDEN 7.5

Company CNG Transmission Corp. 1817  
 445 W. Main St. Clarksburg, WVa. 26301  
 Address Surface: Wm. & Martha Gum  
 Farm IRA P. SIMMONS  
 Tract \_\_\_\_\_ Acres 215 Lease No. 2521  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11444  
 Elevation (Spirit Level) 1119'  
 Quadrangle VADIS, W.VA. 15 CC  
 County LEWIS District TREMANUS CREEK  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 2-3-72 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

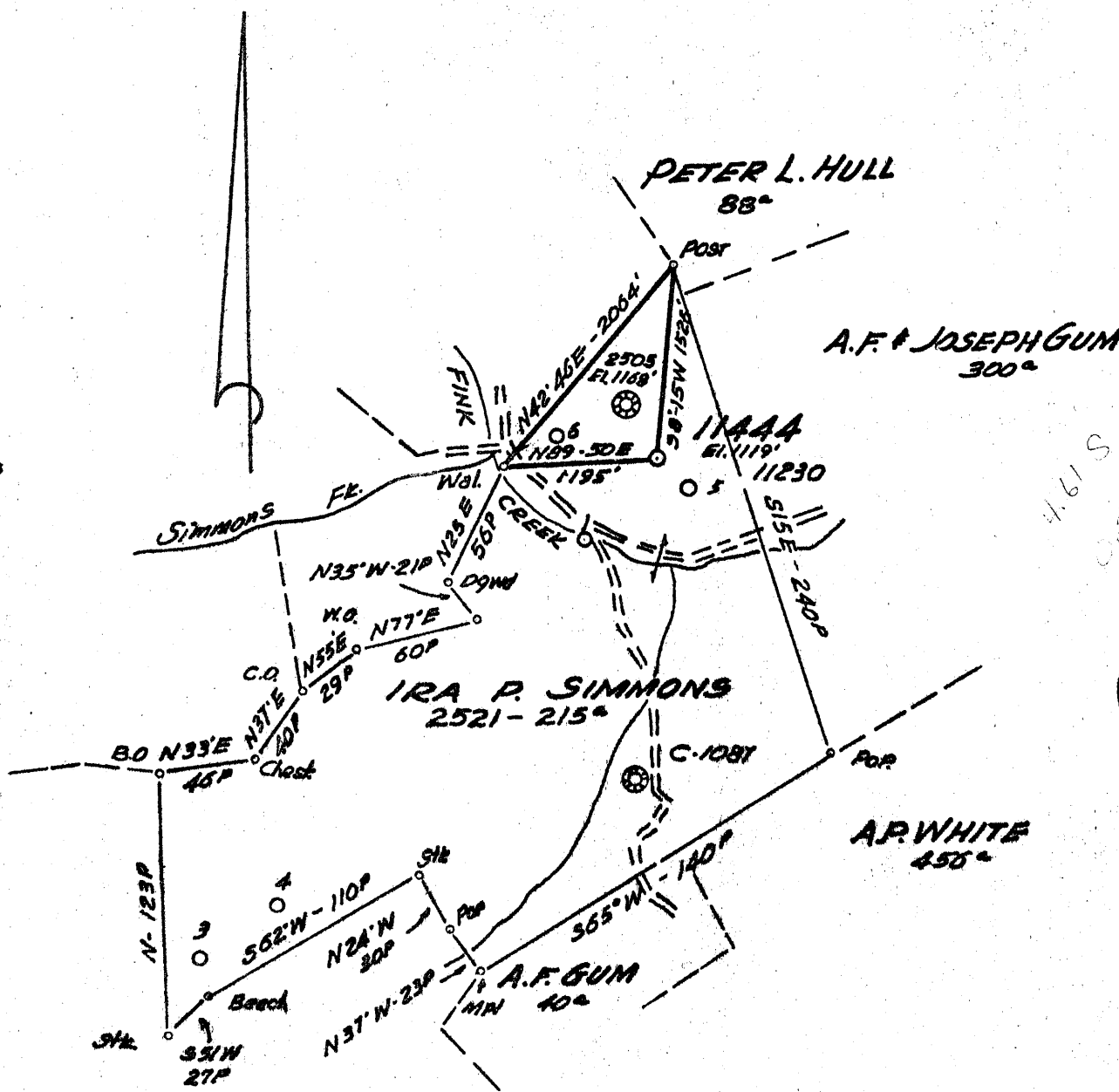
WELL LOCATION MAP

FILE NO. Lew-1858

276  
276  
3  
Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

AUG 22 1988

— Denotes one inch spaces on border line of original tracing.



Minimum Error of Closure 1' IN 200'  
 Source of Elevation LEVELS FROM CONSOLIDATED GAS SUPPLY CORP (PIPE WELL 2605) EL. 1108'  
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

New Location   
 Drill Deeper   
 Abandonment

MAP SHEET 69 S25 E1 FB 1616 PG 9-10

Company CONSOLIDATED GAS SUPPLY CORP  
 Address CLARKSBURG, W.VA.  
 Farm IRA P. SIMMONS  
 Tract \_\_\_\_\_ Acres 215 Lease No. 2521  
 Well (Farm) No. \_\_\_\_\_ Serial No. 11444  
 Elevation (Spirit Level) 1119'  
 Quadrangle VAD19, W.VA. CC  
 County FREEMANS CO. District LEWIS  
 Engineer Jackson M. Jarvis  
 Engineer's Registration No. 2397  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date 2-3-72 Scale 1" = 1320'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

WELL LOCATION MAP  
 FILE NO. New-1858

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.  
 — Denotes one inch spaces on border line of original tracing.

State of West Virginia  
Division of Environmental Protection  
Section of Oil and Gas

Reviewed AR

Well Operator's Report of Well Work

Farm name: Gum, William L. Operator Well No.: 11444

LOCATION: Elevation: 1118.61' Quadrangle: Camden

District: Freemans Creek County: Lewis  
Latitude: 10,405 Feet South of 39 Deg. 07 Min. 30 Sec.  
Longitude: 1,295 Feet West of 80 Deg. 35 Min. 00 Sec.

RECEIVED  
Office of Oil & Gas  
Permitting  
SEP 21 2001  
WV Department of  
Environmental Protection

Company: Dominion Transmission, Inc.

445 W Main Street  
Clarksburg, WV 26301

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Agent: <u>Brian Sheppard</u>				
Inspector: <u>Tim Bennett</u>				
Date Permit Issued: <u>4/25/2001</u>				
Date Well Work Commenced:		<u>See Original WR-35</u>	<u>for existing</u>	
Date Well Work Completed: <u>08/30/2001</u>		<u>Casing Program</u>		
Verbal Plugging: <u>N/A</u>				
Date Permission granted on: <u>N/A</u>				
Rotary Cable <input checked="" type="checkbox"/> Rig				
Total Depth (feet):				
Fresh Water Depth (ft.): <u>N/A</u>				
Salt Water Depth (ft.): <u>N/A</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.): <u>N/A</u>				

OPEN FLOW DATA

Producing formation Bayard Pay zone depth (ft) 2649.5-2659.5'

Gas: Initial open flow - MCF/d Oil: Initial open flow 0 Bbl/d

Final open flow 158 MCF/d Final open flow 0 Bbl/d

Time of open flow between initial and final tests 12 Hours

Static rock Pressure 825 psig (surface pressure) after 12 Hours

Comingled

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_

Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d

Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d

Time of open flow between initial and final tests \_\_\_\_\_ Hours

Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Brian C. Sheppard  
By: Field Engineer  
Date: 9-12-01

SEP 28 2001

LEM 1858 F

COMPANY/WELL NO.: DTI WEVV11444

\$16,700

08/30/01 Frac as follows:

09/07/2001

Bayard - Perforated 08/29/01 from 2649.5-2659.5 w/20 holes. Frac 08/30/01, 500 gal 15% Acid,  
Breakdown 1609 psig, ISIP 1644, 20210 lbs 20/40 sand, 240 bbls - 20# Delta Frac 140 X-link gel  
Avg Rate 18.1, Avg Press 2357 psig, ISIP END 2077 psig.

State of West Virginia  
DEPARTMENT OF ENERGY  
Division of Oil and Gas

Well Operator's Report of Well Work

Farm name: IRA P. SIMMONS Operator Well No.: 11444

LOCATION: Elevation: 1119' Quadrangle: Camden

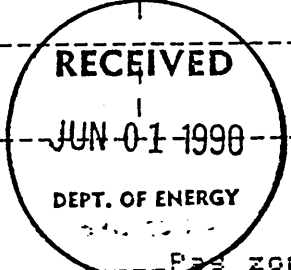
District: Freemans Creek County: Lewis  
Latitude: 24,400 Feet South of 39 Des. 10 Min. Sec.  
Longitude 2,000 Feet West of 80 Des. 35 Min. Sec.

445 WEST MAIN ST  
CLARKSBURG, WV

Agent: GLENN A. KNEPPER

Inspector: Stephen Casey  
Permit Issued: 08/17/88  
Well work Commenced: 09/30/1988  
Well work Completed: 10/14/1988  
Verbal Plugging  
Permission granted on: \_\_\_\_\_  
Rotary Cable Rig  
Total Depth (feet) 4726'  
Fresh water depths (ft) 50' - 1025'  
Salt water depths (ft) \_\_\_\_\_  
Is coal being mined in area (Y/N)?  
Coal Depths (ft): \_\_\_\_\_

Casings & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
11 3/4"		20'	
8 5/8"		800'	
4 1/2"		4655'	



OPEN FLOW DATA

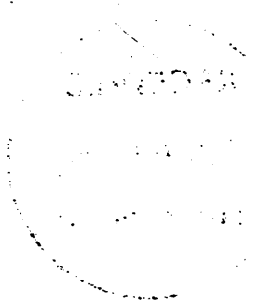
Producing formation: Balltown Pay zone depth (ft) 3284-3613  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 348,000 MCF/d Final open flow N/A Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 1395 psig (surface pressure) after 14 ~~xxxxxx~~

Second producing formation: Speechley Pay zone depth (ft) \_\_\_\_\_  
Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
Final open flow 348,000 MCF/d Final open flow \_\_\_\_\_ Bbl/d  
Time of open flow between initial and final tests \_\_\_\_\_ Hours  
Static rock Pressure 1395 psig (surface pressure) after 14 ~~xxxxxx~~

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: CNG TRANSMISSION CORP.  
By: *[Signature]*  
Date: JUN 11 1990

Perforated Balltown and Speechley with 3 1/8" guns loaded with 0.42" charges  
as follows: 3284' to 3287'; 3292' to 3296', 3448' to 3454', 3587' to 3590',  
3611' to 3613', a total of 20' 20 shots



7517

ays

ays



**RECEIVED**

DEC 11 1972

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES

OIL & GAS DIVISION  
DEPT. OF MINES

**Oil and Gas Division**  
**WELL RECORD**

Rotary XX Oil \_\_\_\_\_  
Cable \_\_\_\_\_ Gas XX  
Recycling \_\_\_\_\_ Comb. \_\_\_\_\_  
Water Flood \_\_\_\_\_ Storage \_\_\_\_\_  
Disposal \_\_\_\_\_ (Kind) \_\_\_\_\_

Quadrangle VADIS  
Permit No. LEW-1858

Company Consolidated Gas Supply Corporation  
Address Clarksburg, W. Va.  
Farm Ira P. Simmons Acres 215  
Location (waters) Fink Creek  
Well No. 11144 Elev. 1119'  
District Freemans Creek County Lewis  
The surface of tract is owned in fee by \_\_\_\_\_

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. <del>20-16</del> 11"	20	20	To surface
9 5/8			
8 5/8	800	800	To surface
7			
5 1/2			
4 1/2	4655	4655	125 Bags
3			
2			
Liners Used			

Address \_\_\_\_\_  
Mineral rights are owned by \_\_\_\_\_  
Address \_\_\_\_\_  
Drilling Commenced 5-18-72  
Drilling Completed 5-25-72  
Initial open flow 230 M cu. ft. \_\_\_\_\_ bbls.  
Final production 316 M cu. ft. per day \_\_\_\_\_ bbls.  
Well open 14 days hrs. before test 1830 RP.  
Well treatment details:

Attach copy of cementing record.

WELL fractured 6-15-72 with 500 gal 15% acid, 646 bbl water, 36,000# sand & 2500 HHP

Perforations: 4618'-4624' with 24 holes

Coal was encountered at None Feet \_\_\_\_\_ Inches \_\_\_\_\_  
Fresh water 55' Feet \_\_\_\_\_ Salt Water 805' & 1025' Feet \_\_\_\_\_  
Producing Sand BENSON Depth 4618-24'

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Sand & Shale			0	995	Water	55' Fresh
Salt Sand			995	1050	Water	805' & 1025' Salty
Sand & Shale			1050	1715		
Big Lime			1715	1780		
Sand & Shale			1780	2270		
Gantz			2270	2390		
Shale			2300	2355		
Gordon			2355	2425	Gas	2368'
Shale & Sand			2425	4608		
<u>BENSON</u>			4608	4633	Gas	4618-24'
Total Depth				4736'		

Consolidated Gas Supply Corp.  
Clarksburg, W. Va.

All measurements taken from K.B. 10' above G.L.

(over)

\* Indicates Electric Log tops in the remarks section.



17: 041-1858-Frac.  
 Issued 8/17/88. Expires 8/17/90  
 Page \_\_\_ of \_\_\_\_\_

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS**  
**WELL WORK PERMIT APPLICATION**

- 1) Well Operator: 1817 CNG Transmission Corp. 10900, 3, 276
- 2) Operator's Well Number: 11444 3) Elevation: 1119'
- 4) Well type: (a) Oil \_\_\_ / or Gas X /  
 (b) If Gas: Production X / Underground Storage \_\_\_ /  
 Deep \_\_\_ / Shallow \_\_\_
- 5) Proposed Target Formation(s): 433 Speechley & Balltown
- 6) Proposed Total Depth: 4726 feet
- 7) Approximate fresh water strata depths: 55 & 805
- 8) Approximate salt water depths: 1025
- 9) Approximate coal seam depths: None
- 10) Does land contain coal seams tributary to active mine? Yes \_\_\_ / No X /
- 11) Proposed Well Work: Stimulate Speechley & Balltown

**CASING AND TUBING PROGRAM**

TYPE	SPECIFICATIONS			FOOTAGE INTERVALS		CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11 3/4	H-40	38		20	To surface
Fresh Water						
Coal	8 5/8	K-55	24		800	To surface
Intermediate						
Production	4 1/2	K-55	10.5		4655	125 sks.
Tubing						
Liners						

**RECEIVED**  
 AUG 01 1988

PACKERS : Kind \_\_\_\_\_  
 Sizes \_\_\_\_\_  
 Depths set \_\_\_\_\_

DIVISION OF OIL & GAS  
 DEPARTMENT OF ENERGY

For Division of Oil and Gas Use Only

Fee(s) paid: 124 Well Work Permit 124 Reclamation Fund 124 WPCP

Plat 124 WW-9 124 WW-2B 124 Bond 50 Blanket Agent

(Type)

**RECEIVED**  
AUG 01 1988

DIVISION OF OIL & GAS  
DEPARTMENT OF ENERGY

Date: June 28, 1988  
Operator's well number 11444  
API Well No: 47 - 041 - 1858 **FRAC**  
State - County - Permit

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS  
NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface Owner(s) to be served:  
(a) Name William L. & Martha S. Gum  
Address Rt. 1, Box 110-B  
Camden, WV 26338  
(b) Name \_\_\_\_\_  
Address \_\_\_\_\_  
(c) Name \_\_\_\_\_  
Address \_\_\_\_\_  
6) Inspector \_\_\_\_\_  
Address \_\_\_\_\_  
Telephone (304)- \_\_\_\_\_

5) (a) Coal Operator:  
Name None  
Address \_\_\_\_\_  
(b) Coal Owner(s) with Declaration  
Name Mid Allegheny Corporation  
Address P. O. Box 2827  
Huntington, WV 25727  
Name Western Pocahontas Properties  
Address 601 Jefferson St., 40th Floor  
Houston, Texas 77002  
(c) Coal Lessee with Declaration  
Name \_\_\_\_\_  
Address \_\_\_\_\_

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

\_\_\_\_\_ Included is the lease or leases or other continuing contract or contracts by which I hold the right to extract oil and gas OR  
X Included is the information required by Chapter 22B, Article 1, Section 8(d) of the Code of West Virginia (see page 2)

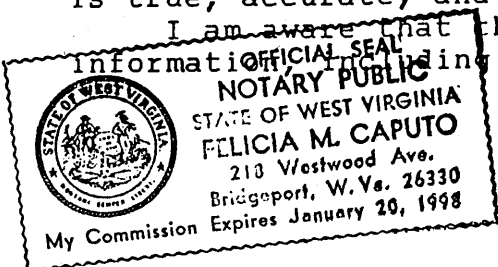
I certify that as required under Chapter 22B of the West Virginia Code I have served copies of this notice and application, a location plat, and accompanying documents pages 1 through \_\_\_\_\_ on the above named parties, by:  
\_\_\_\_\_ Personal Service (Affidavit attached)  
X Certified Mail (Postmarked postal receipt attached)  
\_\_\_\_\_ Publication (Notice of Publication attached)

I have read and understand Chapter 22B and 38 CSR 11-18, and I agree to the terms and conditions of any permit issued under this application. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator CNG Transmission Corp.  
By: \_\_\_\_\_  
Its: Manager of Production  
Address 445 West Main Street  
Clarksburg, West Virginia  
Telephone 623-8000

Subscribed and sworn before me this 28<sup>th</sup> day of June, 1988



Felicia M. Caputo Notary Public  
My commission expires January 20, 1998



**THIS IS AN ESTIMATE ONLY  
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO XX DRILL \_\_\_\_\_ DEEPEN \_\_\_\_\_ FRACTURE-STIMULATE \_\_\_\_\_  
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:  
 NAME Sam Jack NAME R. E. Bayne  
 ADDRESS Indiana, Pa. ADDRESS Bridgeport, W. Va.  
 TELEPHONE - - TELEPHONE 623-3611  
 ESTIMATED DEPTH OF COMPLETED WELL: 4760' ROTARY Yes CABLE TOOLS \_\_\_\_\_  
 PROPOSED GEOLOGICAL FORMATION: Benson  
 TYPE OF WELL: OIL \_\_\_\_\_ GAS XX COMB. \_\_\_\_\_ STORAGE \_\_\_\_\_ DISPOSAL \_\_\_\_\_  
 RECYCLING \_\_\_\_\_ WATER FLOOD \_\_\_\_\_ OTHER \_\_\_\_\_

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
<del>11"</del> 11"	20'	20'	To surface
9 - 5/8			
8 - 5/8	800'	800'	To surface
7			
5 1/2			
4 1/2	4760'	4760'	125 Bags
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 95' FEET \_\_\_\_\_ SALT WATER None FEET \_\_\_\_\_  
 APPROXIMATE COAL DEPTHS Below \_\_\_\_\_  
 IS COAL BEING MINED IN THE AREA? No BY WHOM? \_\_\_\_\_

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for \_\_\_\_\_ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the \_\_\_\_\_ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

\_\_\_\_\_  
For Coal Company

\_\_\_\_\_  
Official Title