



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, March 24, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

MINERAL RESOURCE MANAGEMENT, L.L.C.
PO BOX 603

JANE LEW, WV 26378

Re: Permit approval for 5 (A-453)
47-041-01854-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

A handwritten signature in blue ink, appearing to read 'James A. Martin', is positioned above the printed name.

James A. Martin
Chief

Operator's Well Number: 5 (A-453)
Farm Name: WHITE, G. L.
U.S. WELL NUMBER: 47-041-01854-00-00
Vertical Plugging
Date Issued: 3/24/2022

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PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

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WW-4B
Rev. 2/01

1) Date December 9, 2021
2) Operator's
Well No. C.L White A-453
3) API Well No. 47-041 - 01854

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production X or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1171' Watershed Rush Run
District Freemans Creek County Lewis Quadrangle Camden

6) Well Operator Mineral Resource Management, LLC 7) Designated Agent Greg Hicks
Address PO Box 603 Address PO Box 603
Jane Lew, WV 26378 Jane Lew, WV 26378

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sam Ward Name To be Determined Upon Issuance of Permit
Address P. O. Box 2327 Address _____
Buckhannon, WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows:

** See Attached Plugging Manners **

CEMENT: CLASS A WITH NO MORE THAN 3% CALCIUM CHLORIDE,
WITH NO OTHER ADDITIVES.

GEL: FRESH WATER WITH A MINIMUM OF
6% BENTONITE, BY WEIGHT.

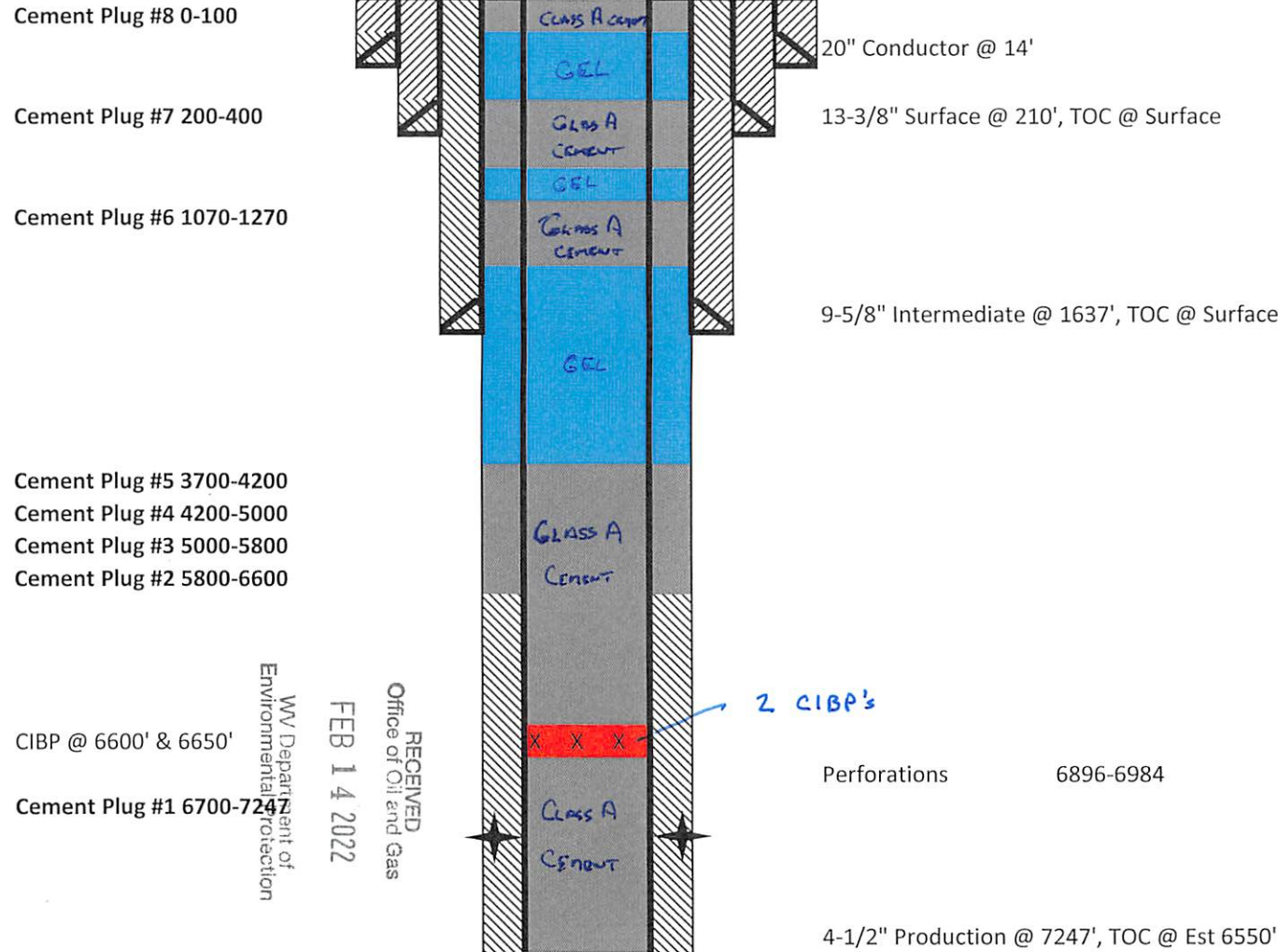
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Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector S J D W... Date 1/13/2022

03/25/2022

API No 47-041-01854
 Farm G.L. White
 Well # A-453
 County Lewis, WV



Cement Plug #5 3700-4200
 Cement Plug #4 4200-5000
 Cement Plug #3 5000-5800
 Cement Plug #2 5800-6600

CIBP @ 6600' & 6650'

Cement Plug #1 6700-7247'

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PLUGGING PROCEDURE

- 1 Clean Out to TD w/ Tricone
- 2 Run Tubing to TD
- ★ 3 Establish Circulation w/ Fresh Water, Load Hole w/ Fresh Water
- 4 Set Cement Plug #1 (Balanced Plug), TOOH
- 5 Tag TOC, Set 2 CIBP's w/ WL
- 6 Run CBL to Determine TOC on 4.5" Casing
- 7 Free Point, Cut and Recover 4-1/2" Casing
- 8 Set Cement Plug #2 (Balanced Plug), TOOH
- 9 Set Cement Plug #3 (Balanced Plug), TOOH
- 10 Set Cement Plug #4 (Balanced Plug), TOOH
- 11 Set Cement Plug #5 (Balanced Plug), TOOH
- 12 Tag TOC
- 13 Set Cement Plug #6 (Balanced Plug), TOOH
- 14 Tag TOC
- 15 TIH, Set Cement Plug #7 (Balanced Plug), TOOH
- 16 Set Cement Plug #8 (Balanced Plug), TOOH
- 17 Install Monument

★ SPACERS BETWEEN CLASS A CEMENT PLUGS SHALL BE GEL.

GEL IS FRESH WATER WITH A MINIMUM OF 6% BENTONITE, BY WEIGHT.

SPW
 1/13/2022

JWM

4704101854



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD

Rotary Oil _____
Cable _____ Gas C. NOISE
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ (Kind) _____

Quadrangle Vadis SE 2 3

Permit No. Lew-1854

Company <u>Allegheny Lead & Mineral Co.</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>Clarksburg, W. Va.</u>	Size			
Farm <u>G.L. White</u> Acres <u>198</u>	20-16			
Location (waters) <u>Burnside Run of Freemans Creek</u>	Cond. <u>20"</u>	<u>14'</u>	<u>14'</u>	
Well No. <u>A-453</u> Elev. <u>1171</u>	13-10" <u>13"</u>	<u>210'</u>	<u>210'</u>	<u>-125</u>
District <u>Freemans Creek</u> County <u>Lewis</u>	9 5/8	<u>1637'</u>	<u>1637'</u>	<u>-560</u>
The surface of tract is owned in fee by <u>O.E. White</u>	8 5/8			
Address <u>Route 2 Camden, W. Va.</u>	7			
Mineral rights are owned by <u>Same</u>	5 1/2			
Address _____	4 1/2	<u>7247'</u>	<u>7247'</u>	<u>-220</u>
Drilling Commenced <u>June 7, 1972</u>	3			
Drilling Completed <u>July 3, 1972</u>	2			
Initial open flow <u>80,000</u> cu. ft. _____ bbls.	Liners Used			<u>Cemented to 6550</u>
Final production _____ cu. ft. per day _____ bbls.				
Well open _____ hrs. before test _____ RP.				

Well treatment details:

Attach copy of cementing record.

Fractured 7-18-72 By Halliburton
1042 M
Rock Pres. 2450# 72 hr.

Coal was encountered at None Feet _____ Inches
Fresh water Show Feet 350 Salt Water _____ Feet _____
Producing Sand Chert Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	40		
Sand & slate			40	515	Water 350	- Show
Sand			515	540		
Shale			540	593		
Sand			593	669		
Sand & shale			669	1402	4 1/2" casing perforated	
Big Lime			1402	1465	.45" hole size- 1 each at	
Big Injun			1465	1574	following depths-	
Sand & Shale			1574	2055	6896 6924 6975	
Gordon sand			2055	2120	6897 6925 6979	
Shale			2120	2282	6907 6926 6980	
5th sand			2282	2310	6908 6927 6981	
Shale			2310	4290	6910 6940 6982	
Benson sand			4290	4304	6912 6944 6984	
Shale			4304	6634	6913 6984	
Tulley Lime			6634	6674		
Shale			6674	6838		
Onondaga Lime			6838	6874		
Chert			6874	7096		
Oriskany			7096	7194		
Helderberg			7194	7260		
Total depth				7260		

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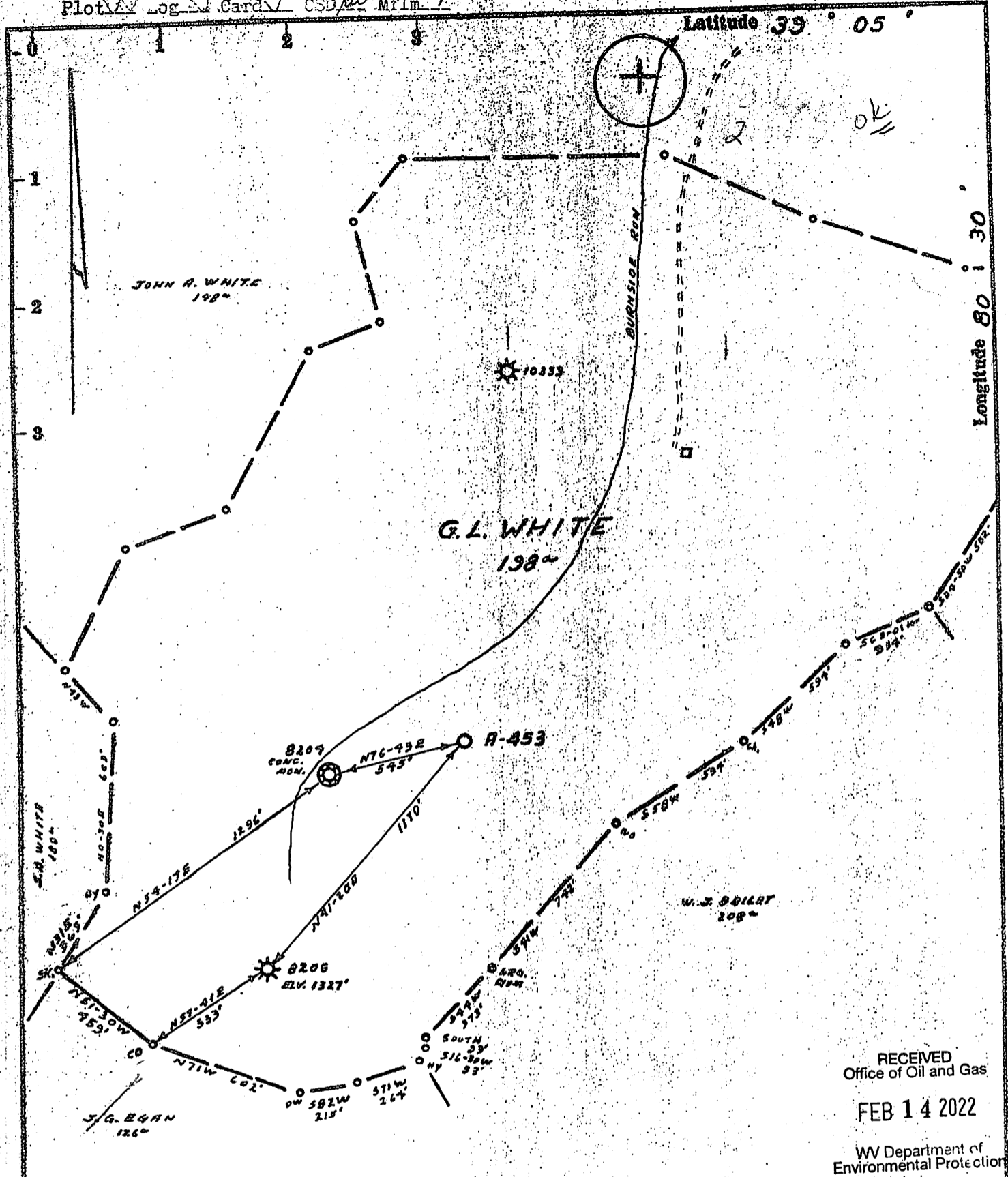
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S.D.W.
11/3/2022

(over)

* Indicates Electric Log tops in the remarks section.



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Source of Elevation WELL 8206, ELV. 1327'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200.

Company ALLEGHENY LAND & MINERAL CO.

Address CLARKSBURG, W.VA. 26301

Farm G. L. WHITE

Tract _____ Acres 198 Lease No. _____

Well (Farm) No. 5 Serial No. A-453

Elevation (Spirit Level) 1171'

Quadrangle VADIS SE 2^d

County LEWIS District FREEMANS CK.

Engineer R. D. McWilliams

Engineer's Registration No. 105 L.L.S.

File No. 221/34 Drawing No. _____

Date 3-25-72 Scale 1" = 500'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. Lew-1854

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

WW-4A
Revised 6-07

1) Date: February 3, 2022
2) Operator's Well Number
C L White A-453
3) API Well No.: 47 - 041 - 01854

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Charles E. White, et al.</u>	Name <u>NA</u>
Address <u>472 Thelma Avenue</u>	Address _____
<u>Xenia, OH 45385</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>NA</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Sam Ward</u>	(c) Coal Lessee with Declaration
Address <u>P. O. Box 2327</u>	Name <u>NA</u>
<u>Buckhannon, WV 26201</u>	Address _____
Telephone <u>304-389-7583</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator	<u>Mineral Resource Management, LLC</u>	RECEIVED Office of Oil and Gas
By:	<u>[Signature]</u>	FEB 14 2022
Its:	<u>President</u>	
Address	<u>P. O. Box 603</u>	WV Department of Environmental Protection
	<u>Jane Lew, WV 26378</u>	
Telephone	<u>304-469-3382</u>	

Subscribed and sworn before me this 3RD day of February, 2022
[Signature]
My Commission Expires December 2, 2025



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

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OFFICIAL USE

Certified Mail Fee

\$

Extra Services & Fees (check box, add fee as appropriate)

- Return Receipt (hardcopy) \$
- Return Receipt (electronic) \$
- Certified Mail Restricted Delivery \$
- Adult Signature Required \$
- Adult Signature Restricted Delivery \$

Postage

\$

Total Postage and Fees

\$

Sent To

Charles E White

Street and Apt. No., or PO Box No.

472 Thelma Avenue

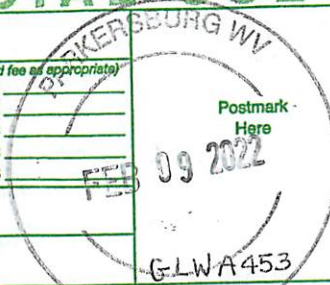
City, State, ZIP+4®

Xenia OH 45385

PS Form 3800, April 2015 PSN 7530-02-000-9047

See Reverse for Instructions

7021 0350 0001 5706 8230



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Environmental Protection

03/25/2022



HG Energy, LLC
5260 Dupont Road
Parkersburg, WV 26101
(304) 420-1100 - Office
(304) 863-3172 - Fax

4704101854P

February 7, 2022

Charles E. White
472 Thelma Avenue
Xenia, OH 45385

RE: G. L. White A-453 (47-041-01854)
Freemans Creek District, Lewis County
West Virginia

Dear Mr. White:

Enclosed are copies of various application papers that we have filed with the West Virginia Department of Environmental Protection (WVDEP), Office of Oil and Gas. A well work permit is being requested for the above-referenced well.

Pursuant to WV Code Chapter 22B, Article 6, you are receiving copies of this correspondence because the well or other anticipated disturbance is located on your surface property. Your rights as a landowner are detailed in the enclosed permit application papers.

No action on your part is required. If you have any questions or comments regarding this application, you may call this office at (304) 420-1119 or via email at dwhite@hgenergyllc.com. I'm writing to you on behalf of Mineral Resources Management, LLC.

Very truly yours,

Diane White

Diane White

Enclosures

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03/25/2022

SURFACE OWNER WAIVER

Operator's Well
Number

G L White A-453

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
ETC.

	Date	Name	
Signature		By	
		Its	Date

Signature

Date
03/25/2022

WW-9
(5/16)

API Number 47 - 041 - 01854
Operator's Well No. G-L White A-453

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Mineral Resource Management, LLC OP Code 494470730
Watershed (HUC 10) Rush Run Quadrangle Camden

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain No fluids or wastes anticipated, any well effluent will be contained until disposed of at an approved disposal site)

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. NA

-If oil based, what type? Synthetic, petroleum, etc. NA

Additives to be used in drilling medium? NA

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. If any; remove off site to approved disposal site RECEIVED
Office of Oil and Gas

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) NA

-Landfill or offsite name/permit number? NA

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. FEB 14 2022
WV Department of Environmental Protection

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Greg Hicks
Company Official Title President

Subscribed and sworn before me this 3RD day of February, 20 22

[Signature]

My commission expires December 2, 2025



03/25/2022

Proposed Revegetation Treatment: Acres Disturbed .5 acre Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10/20/20

Fertilizer amount 500 lbs/acre

Mulch Straw 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Tall Fescue	40	Tall Fescue	40
Latino Clover	5	Latino Clover	5

**** Sediment Control Will Be In Place At All Times ****

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

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Comments: _____

FEB 14 2022

WV Department of
Environmental Protection

Title: OOG Inspector

Date: 1/13/2022

Field Reviewed? () Yes () No

4704101854

SUBJECT WELL
C.L. White A-453
47-041-01854



Section of
Camden 7.5' Quadrangle

SCALE 1"=1000 03/25/2022

WW-7
5-02

West Virginia Department of Environmental Protection
Office of Oil & Gas

WELL LOCATION FORM: GPS

API: 47- 041 - 01854 WELL NO: A-453

FARM NAME: G.L. White

RESPONSIBLE PARTY NAME: Mineral Resource Management, LLC

COUNTY: Lewis DISTRICT: Freemans Creek

QUADRANGLE: Camden 7.5'

SURFACE OWNER: Charles E. White et al.

ROYALTY OWNER: _____

UTM GPS NORTHING: 4,325,325

UTM GPS EASTING: 538,991 GPS ELEVATION: 357 m.

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit on the above well. The Office of Oil & Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone:17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) - meters.
2. Accuracy to Datum - 3.05 meters
3. Data Collection Method:

Survey Grade GPS	<input type="checkbox"/>	Post Processed Differential	<input type="checkbox"/>
		Real-Time Differential	<input type="checkbox"/>
Mapping Grade GPS	<input checked="" type="checkbox"/>	Post Processed Differential	<input checked="" type="checkbox"/>
		Real-Time Differential	<input type="checkbox"/>

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I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Diane White
Signature

Accountant, HG Energy LLC
Title

2-7-2022
Date

03/25/2022



HG Energy, LLC
5260 Dupont Road
Parkersburg, WV 26101
(304) 420-1100 - Office
(304) 863-3172 - Fax

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February 7, 2021

Jeff McLaughlin
WVDEP
Division of Oil & Gas
601 57th Street
Charleston, West Virginia 25304

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FEB 14 2022

WV Department of
Environmental Protection

RE: G. L. White A-453 (47-041-01854)
Freemans Creek District, Lewis County
West Virginia

Dear Mr. McLaughlin:

Enclosed are Forms WW-4(A), WW-4(B), WW-9, WW-7, topo map, well record and copy of certified mailing receipt for a plugging application for Mineral Resource Management, LLC.

Please let me know if you have any questions or need further information. I can be reached at 304-420-1119 or dwhite@hgenergyllc.com.

Yours Truly,

Diane White

Diane White

Enclosures

cc: Charles E. White, et al – Certified
Sam Ward - Inspector

03/25/2022



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permits API: (47-041-01854)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Thu, Mar 24, 2022 at 1:35 PM

To: Diane White <dwhite@hgenergyllc.com>, "Ward, Samuel D" <samuel.d.ward@wv.gov>, John Breen <jbreen@assessor.state.wv.us>

I have attached a copy of the newly issued well [permit](#) numbers:

47-041-01854 - C L WHITE A-453

These will serve as your copy.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304


(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments

 **IR-8 Blank.pdf**
212K

 **47-041-01854 - Copy.pdf**
3500K

03/25/2022