

WR-35  
Rev (5-01)

DATE: 11/23/2013

API #: 47-033-01323 W  
47-041-01748 W

State of West Virginia  
Department of Environmental Protection  
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name Garnett A. Gum Heirs Operator Well No.: 5404

LOCATION: Elevation: 1058.67' Quadrangle: CAMDEN

District: FREEMANS CREEK County: LEWIS  
Latitude: 9.810 Feet South of 39 Deg. 07 Min. 30 Sec.  
Longitude 10.250 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: Dominion Transmission Inc

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 445 W Main St				
Clarksburg, WV 26301				
Agent: James Blasingame	No Casing			
Inspector:	Was Ran,			
Date Permit Issued: 04/13/2009	Worked on			
Date Well Work Commenced:	2 zones			
Date Well Work Completed: 07/08/2009	behind old			
Verbal Plugging:	Pipe.			
Date Permission granted on:				
Rotary Cable X Rig				
Total Depth (feet): 4,583'				
Fresh Water Depth (ft.): N/A				
Salt Water Depth (ft.): N/A				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): N/A				

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OPEN FLOW DATA

Producing formation Gordon Pay zone depth (ft) 2,251'-2,278'  
Gas: Initial open flow 70 MCF/d Oil: Initial open flow 1 Bbl/d  
Final open flow 84 MCF/d Final open flow 2 Bbl/d  
Time of open flow between initial and final tests 24 Hours  
Static rock Pressure 54 psig (surface pressure) after 24 Hours

Second producing formation 5<sup>th</sup> Sand Pay zone depth (ft) 2,451'-2,459'  
Gas: Initial open flow \*\*COMINGLED MCF/d Oil: Initial open flow \*\* Bbl/d  
Final open flow \*\* MCF/d Final open flow \*\* Bbl/d  
Time of open flow between initial and final tests 24 Hours  
Static rock Pressure \*\* psig (surface pressure) after 24 Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: James D. Blasingame 11/27/13  
By: James Blasingame, Designated Agent  
Date: 11/27/2013

12/06/2013

33-01323W

Detailed Geologic Record

Formation	Color	Start or Top	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Dunkard Sand			365	625			
Salt Sand			805	1380	Gas	1376	
Little Lino			1560	1650			
Big Lino			No	Record			
INJUK SAND			1650	1765			
Berea			1890	1910			
Gratz Sand			1980	1960			
50' Sand			2025	2085			
30' Sand			2145	2163			
Gordon Sand			2251	2278	Gas	2262	
Fifth Sand			2451	2469	Gas	2451	
Sand & Lime			2501	3726			
Slate & Lime			3726	4156			
PERSON			4156	4149	Gas	Person	
TOTAL DEPTH				1583'			