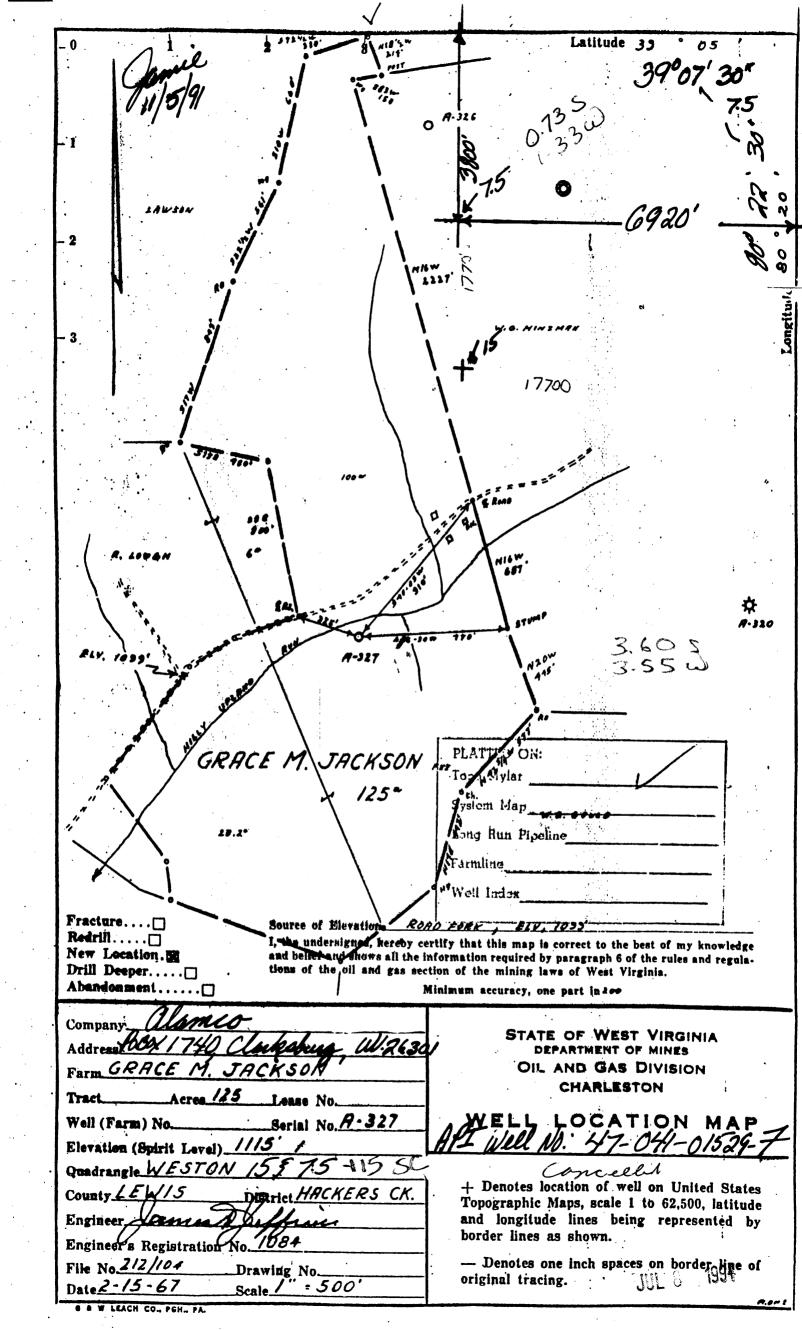
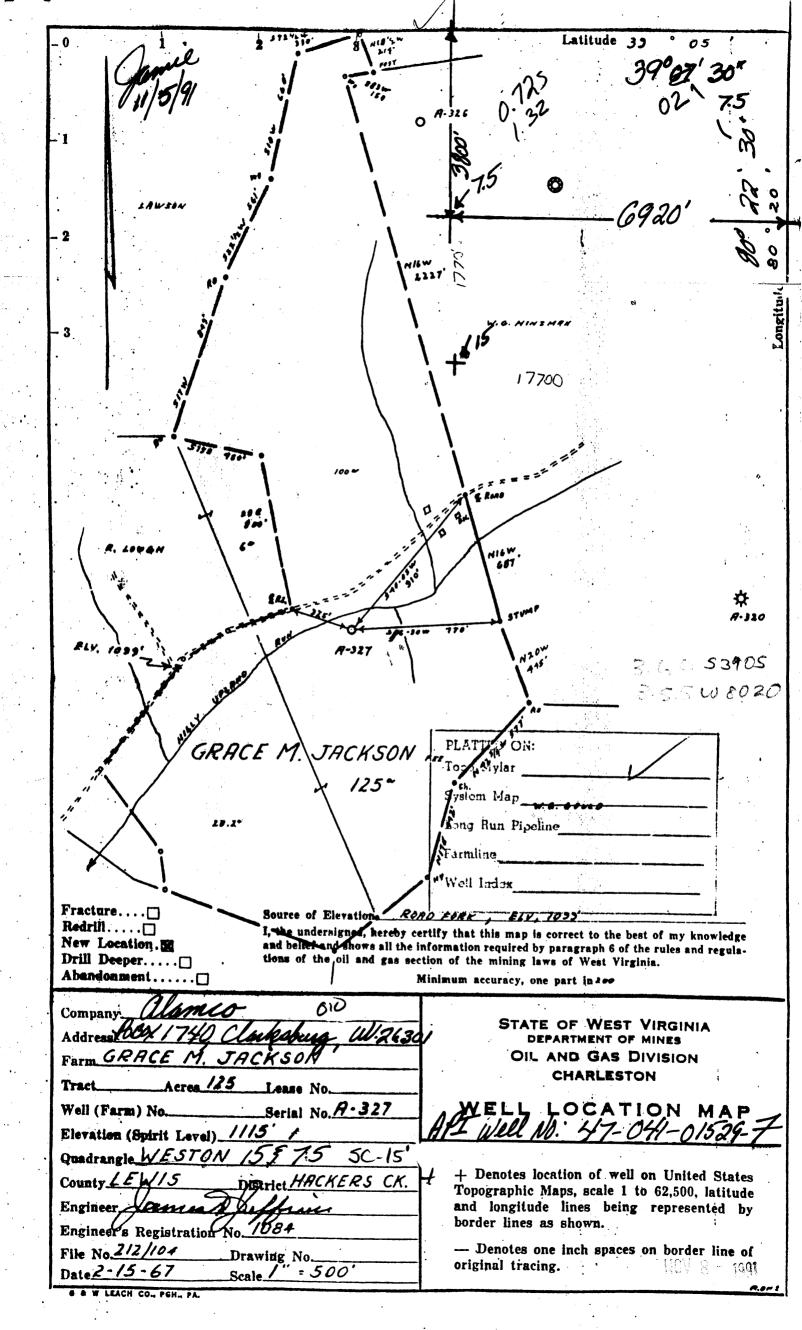
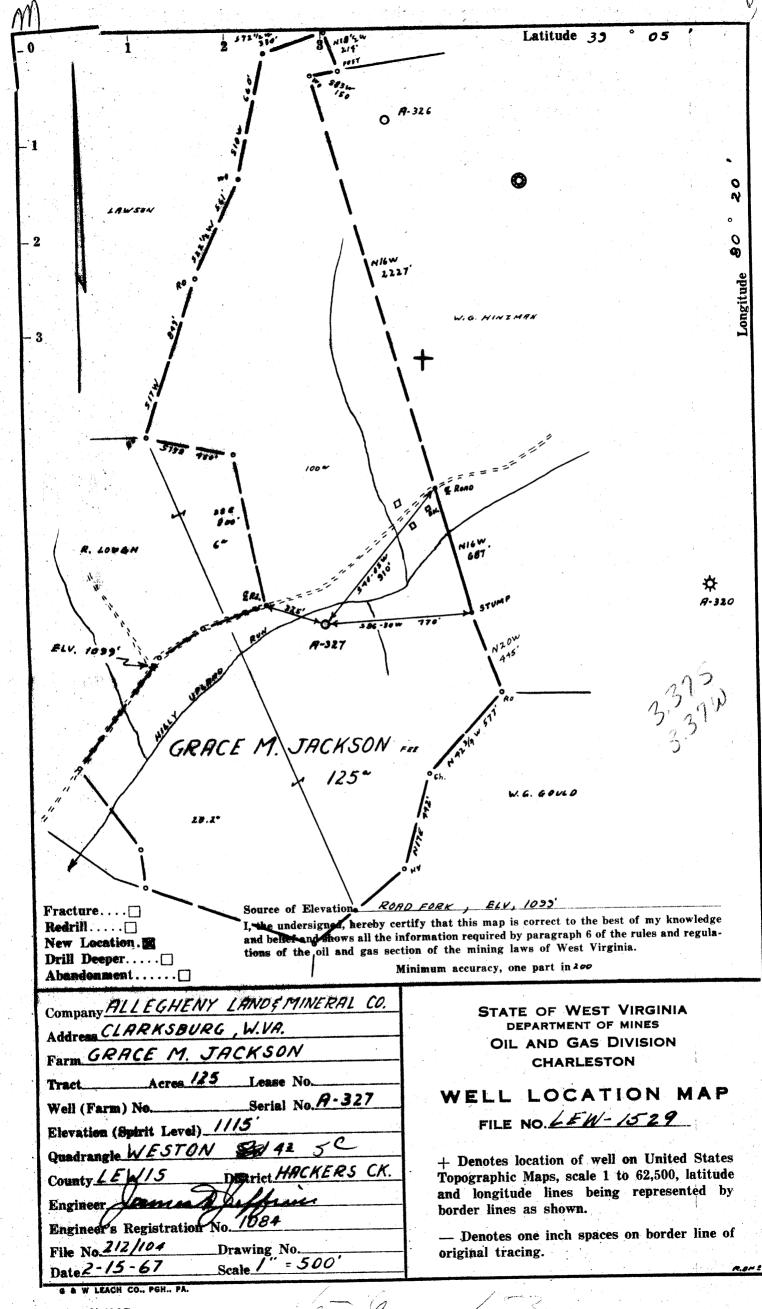


6-6(153)







MAR 1 8 1967

DATE: 08/21/2006 API#: 47-041-01529F

State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: BAILEY, MICHAEL RICHARD	Operato	r Well No.:	910327	·	
LOCATION: Elevation: 1,115'	Quadrar	ngle: WEST	ON 7.5'		
		-8 <u></u>			
District: HACKERS CREEK		LEWIS			
	9 Deg. <u>0</u>				
Longitude 2,675 Feet West of 8	0 Deg. 2	2 Min3	O Sec.		
61501					
Company: CHESAPEAKE ENERGY					
	Casing & Tubing	Used in Drilling	Left in well	Cement fill	
Address: Post Office Box 6070	13"	21'	21'	up Cu. Ft.	
Charleston, WV 25362-0070	8-5/8"	658'	658'	CTS	
Agent: Michael John	4-1/2"	4,583'	4,583'	010	
Inspector: Tim Bennett	· ··-	1.,555	1,500		
Date Permit Issued: 06/13/2006	†				
Date Well Work Commenced: 07/20/2006					
Date Well Work Completed: 07/24/2006					
Verbal Plugging:					
Date Permission granted on:					
Rotary XX Cable Rig	1				
Total Depth (feet):					
Fresh Water depths (ft):					
Salt water depths (ft):					
III					
Is coal being mined in area (Y/N)? NO					
Coal Depths (ft):					
OPEN FLOW DATA					
Producing formation Balltown	Day zone d	epth (ft) 33	17 2225		
Gantz	I ay Zone u		96-2005		
Big Injun	···		18-1826		
——————————————————————————————————————	— Dil: Initial op		Bb1/d		
* Comingled	in initial op		Dona		1
Final open flow MCF/d	Final ope	en flow	Bbl/d		W
Time of open flow between initial and fin					Z
Static rock Pressure480 psig (surfa			Hours		_
	•	-	- SEr	\$ 15 15 10 B	1529
Second producing formation	Pay zone d	epth (ft)			Ž
Gas: Initial open flow MCF/d C	Dil: Initial op	en flow	Bbl/d		J
Final open flow MCF/d	Final ope		Bb1/d	REC	EIVED
Time of open flow between initial and fin				l access of	of Chie
Static rock Pressure psig (surfa	ace pressure) at	fter	Hours	Onice	
NOTE: ON BACK OF THIS FORM PUT THE FOLLOWIN	IG: 1). DETAILS	OF PERFORAT	ED INTERVALS	SEP 2	0 20
FR ACTURING OR STIMULATING, PHYSICAL CHANGE	:, ETC. 2). THE \	WELL LOG WHI	CH IS A SYSTEN	MARCIN	
DETAILED GEOLOGICAL RECORD OF ALL FORMATIC	NS, INCLUDING	GOAL ENCOU	NTERED BY TH	l unito	partme
				Environme	ental P
Signed: CHESAPEAKE APPALACHIA	A, L.L.C.				THE PERSON NAMED IN
By: M/ la Wattern	0				
Data Clalas					

FORMATION RECORD: Well 910327 47-041-01529F 0 to from Driller's Log Book, to TD from Gamma Ray Log

		ROCK TYPE				
FROM	то	(described rock types and other minerals penetrated and record occurrences of oil, gas and water from surface to total depth)				
			WATER:	Depth (ft)	Amount	Type
]			
	 					
	 					~~~~
	 					
						
	 					
	T					
			GAS CHECKS:	Depth(ft)	MCF/D	
			Grid Children.	Depun(11)	MCI7D	
	ļ					
	ļ					
	<u> </u>					
						
			OIL SHOWS:	D. 4		
			OIL SHOWS:	<u>Depth</u>	Amount	
			Ì			
			ι			
			PERFORATIONS	}:		
			Balltown 3317'-33)	
			Gantz 2005'-1	996' (18 holes	s).	
			Big Injun 1818'-1	826' (16 holes	s)	
-						
			Measured from Gl	_		
	-					
			STIMULATION:			
			SIMOLATION.			
			75Q foam frac. on	all 3 stages		
			Balltown: 500 gal	HCl 30,000#	20/40	
	,		Gantz: 500 ga	l HCl 16,000#	20/40	
			Big Injun: 500 gal	HCl 27,000#	20/40	
			60	n g		
			SEP 2 0 20	UU		
-			シ ト・			



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotary	•
Spudder	
Cable Tools	
Storage	

ermit No. Lew-1529

ompany Allegheny Land & Mineral Co. ddress Clarksburg, W.Va.

WELL RECORD

Used in Drilling

_	Oll or Gas Well Gas (KINO)					
	Left in Well	Packers				
	21 •	Kins of Packer				
	658 •	Size of				
		Depth set				

arm Grace 1 Jackson Acres 12	5Size			
ocation (waters)	16			Kind of Packer
/ell No. A-327 Elev. 111	513	21'	21'	**************************************
intriot Hackers Creek County Lewis	10			Size of
he surface of tract is owned in fee by Grace M. Jacks	on Hrsk	658	658!	
Address Weston, W.Va				Depth set
lineral rights are owned by				
Address		4583	4583.	
rilling commenced April 7, 1967				
rilling completed				Perf. bottom 4547
ate Shot To To				Perf. top 4550
Vith				
pen Flow /10ths Water in		cementing record		
/10ths Merc. in	Inch CASING CEN	MENTED 44"	SIZE499	No. Ft. 4-15-67 Date
olume Show C	Ft. Amount of cer	ment used (bags)	120	
ock Pressure Not taken lbs.	brs. Name of Servi	ice CoDC	well	·
pil	4 hrs. COAL WAS	ENCOUNTERED	AT	FEETINCHES
VELL ACIDIZED (DETAILS)	PE	ETINC	CHES	PRETINCHES
	PE	ETINC	CHES.	FEET INCHES
vell fractured (details)				
RESULT AFTER TREATMENT (Initial open Flow or bbls.)	11/10 Merc.	<u></u> 411 2.	054 MCF	
RESULT AFTER TREATMENT (INITIAL OPEN PIOW OF BDIS.)	HOURS	12 hr.		
	A 4. WW .			

resh Water. Benson) .. Depth.... roducing Sand.... Oil, Gas or Water Bottom Depth Formation Тор 20 hale & Lime 0 25 654 20 cal 25 654 hale 716 Shale & slate 730 885 hale & Lime 716 **830** 885 ime 918 ****Water Shale · 1065 918 ime & shale hale 1065 1193 and and shale 41 casing perforated: 1193 1240 1240 1302 1464 45+3 to 4547 -- 16 shots Shale 1302 45503 to 45524 and 1464 1474 Shale, Lime 1474 1690 Lime 123456 1690 1847 Shale, Lime 1847 1910 2045 hele 1910 MAY 1967 2045 2129 lime hale w/Lime 2129 2150 RECEIVED 21.63 and w/Lime West virginia 2150 ime w/Sh 2163 2367 Dept. of Mind end 2400 2367 end w/shale hale w/lime hale 2400 2465 E15058181 3712 2465 3712 4429 4429 KENDLES Gas the Sand shale 4587 4540-4552 Show 137A 4587 **2**629 'ctal depth 4629

FORM	WW-2B				04	11-1529	
		DEDIR	TYENT OF	ATE OF WES	T VIRGINIA		Page 3 of 9 47-041-01529 F
		221.111		EMERGY D	TVICION OD	OIL AND GA	_
1) 4	Vell O	perator:_	ALAMC	6 D	975 (4)	UN Brued /	15/91 Expries
							669 11/5/
				A-327 Jacks	on	3)	Elevation: 1
4) W	err f	/pe: (a)			_		
		(b)	If Gas:	Production	on XX Under	ground Stor	rage /
5) p				שכפ	// //	Sha	llow XX/
	robose	d Target	Formatio	$n(s): \frac{Big}{4th}$	Injun, Gantz, 4th "A", Bay	50', 30', G	Gordon Stray, Gord
				4200	feet		
7) A	pproxi	mate fres	h water	strata dep	ths: NO	N.E.	
					8', 1580'		
				pths: 11			
11) Pr		d W-11	. coal s	eams tribu	tary to act	ive mine?	Yes/ No_ _{XX}
	.00052	d Well Wo	rk: SEE	ATTACHED <	2	2	·
12)			Casti	VC 3ND mind	queeze ; fi	ac Existing	g well
TYPE		_			ING PROGRAM	•	
		s	PECIFICAT	CIONS	FOOTAGE I	NTERVALS	CEMENT
		Size	Grade	Weight	For	Left in	Fill-up
Conduct	or	10"		per it.	drilling 21'		(cu. ft.)
Fresh W					21	21'	
	arer						Malfund
Coal			•			Munfum	m . c
Intermed	diate	6-5/8"			658'	658'	To surface
Producti	on	4-1/2"		J.55 10.50#	4583'	4583'	To 4000'
<u>Cubing</u>						-11	
iners						1 390	5419-11.1
				<u>. </u>			
ACKERS	Size	25	NONE		•		
~	Dept	ths set _					
31 78		Fo	5 Pivisor	of Oil a	nd Gas Use	Only	
Fee	(s) pa		<i>i 1</i>	ork Permit			
Pla		1/	M W - 2	$-\left(\frac{\eta}{2}\right)$		amation Fu	nd WPCP
J	1		/ 1 WW - 2	Bo		- Hanke	Agent
				-	,	Type)	'

		3) API Well No: 47 - 041 - 01529 -/ State - County - Permit.
		beate bounty relative
		WEST VIRGINIA
	DEPARTMENT OF ENERGY	Y, DIVISION OF OIL AND GAS
	NOTICE AND ADDITION	
	NOTICE AND APPLICAT	ION FOR A WELL WORK PERMIT
4)	Surface Owner(s) to be served	: 5) (a) Coal Operator:
4 7	(a) Name <u>Eleanor Grove Marsha</u>	
	Address Route 2, Box 27	
	Weston, WV 26452	
	(b) Name	(b) Coal Owner(s) with Declaration
	Address	Name Eleanor Grove Marshall
		Address Route 2, Box 27
	(c) Name	Weston, WV 26452
	Address	Name
		Address
5)	Inspector <u>Tim Bennett</u>	(c) Coal Lessee with Declaration
	Address 737 Karl Street	Name
	Weston, WV 26452	Address
	Telephone (304)-269-6167	
	TO THE PERSON(S) NAMI	ED ABOVE TAKE NOTICE THAT:
	Included is the lease or lease	es or other continuing contract or
contr	acts by which I hold the right	t to extract oil and gas <u>OR</u>
XX	Included is the information re	equired by Chapter 22B, Article 1,
Secti	ion $8(d)$ of the Code of West V :	irginia (see page 2)
	I certify that as required und	der Chapter 22B of the West Virginia Code
I hav	ve served copies of this notice	and application, a location plat, and
accon	mpanying documents pages 1 thro	ough 8 on the above named parties, by:
	Personal Service (Affiday	/it attached)
	XX Certified Mail (Postmarke	ed postal receipt attached)
	Publication (Notice of Pu	
	I have read and understand Cha	apter 22B and 38 CSR 11-18, and I agree
to th	ne terms and conditions of any	permit issued under this application.
	I certify under penalty of las	w that I have personally examined and am
fami?	iar with the information submi	itted on this application form and all
		inquiry of those individuals immediately
		mation, I believe that the information
	the, accurate, and complete.	.macron, I believe that the information
		nificant penalties for submitting false
infan	marion including the acceptil	itticant penalties for submitting farse
1111111111	macion, including the possibil Well Opera	ALAMCO, INC.
	"all oper	
	- 4 · · · · · · · · · · · · · · · · · ·	
	Its: Address	Manager, Land
	Address	P. O. BOx 1740
	Talashara	Clarksburg, WV 26301
درجے جا • ا	Telephone	304 623-6671
J 4 D 3 (.	ribed and sworn before me this	
		COMMISSIONER
111/		NAMADOMANDOMARINA
. r X (mmission extites <u>February 21, 1</u>	999

1)

Page 1 of 9 Form WW2-A

(09/87)

Date: October 30, 1991
Operator's well number
A-327 (Jackson)