

C O N T R A C T

THIS CONTRACT, made this 19th. day of April 1983,
between the Oil and Gas Division of the West Virginia Department of Mines,
hereinafter called "Oil and Gas Division" and Frame Oil & Gas Well Service, Inc.
P.O. Box 545, Elkvie, W.Va. 25071, hereinafter called "CONTRACTOR."

W I T N E S S E T H:

WHEREAS, the Oil and Gas Division solicited for sealed bids for the
redrilling and plugging of said well and said CONTRACTOR was the low
bidder thereon, and represented that he had adequate equipment in good
working order and fully trained personnel capable of efficiently operating
such equipment with which it desires to plug said well, and therefore, the
said low bid was acceptable to the Oil and Gas Division.

NOW, THEREFORE, for the consideration of One Dollar (\$1.00), cash in
hand paid, the receipt and sufficiency of which is hereby acknowledged,
and the further consideration not to exceed the maximum sum of Sixteen thousand
(\$16,000.00)
& No/100 dollars for redrilling and plugging of said well, to
be paid upon satisfactory completion of the work herein referred to; the
Oil and Gas Division will issue all permits required by law to redrill and
plug the aforesaid gas well. The contractor will furnish at his own cost
and expense all necessary material, labor, tools and equipment, and to com-
plete in a workmanlike and substantial manner said plugging in accordance
with rules and regulations of the Department of Mines, Oil and Gas Division,
and other requirements promulgated under Section 9, Article 4, Chapter 22
of the Code of West Virginia, and further promises and agrees as follows:

1. CONTRACTOR agrees to commence redrilling and plugging of said well
within ten (10) days from date of notice from Oil and Gas Division to pro-
ceed. Well to be redrilled and plugged shall be in accordance with speci-
fications set out in "Work Order," as shown on Form OG-9, Oil and Gas
Division, attached hereto and made a part hereof.

02/09/2024

8. Payment for all work performed under this contract shall be made only upon full and complete compliance with all of the terms and conditions of this agreement. CONTRACTOR shall submit an original and four (4) copies of an invoice executed and sworn to by CONTRACTOR with all records of work performed to the Oil and Gas Division, West Virginia Department of Mines, 1613 Washington Street, East, Charleston, West Virginia 25311.

In no event shall the total charges of money be greater than the maximum sum specified in the bid for said plugged well. All work charged under this contract shall commence when CONTRACTOR commences redrilling and plugging operations and shall cease when said well is finally redrilled and plugged.

9. Oil and Gas Division shall have no responsibility for the CONTRACTOR'S tools and equipment, and if the plugging of the well is delayed by "mechanical failure" of rig or tools, CONTRACTOR shall not be reimbursed for time spent in repairing rig or tools. CONTRACTOR shall not be paid for time waiting on special services, fishing or special tools.

CONTRACTOR agrees that he is fully informed as to all conditions affecting the work to be done, as well as to labor and materials to be furnished for the completion of this contract, and that such information was secured by personal investigation and research, and not wholly from any estimate, test or representations heretofore made by any officer or agent of the Oil and Gas Division.

CONTRACTOR agrees to indemnify and save harmless the Oil and Gas Division from all injuries and damage of any kind to the property of the Oil and Gas Division, or any other corporation or person, and from all claims for damages caused by the CONTRACTOR, employees and agents, in the performance of this contract, and shall indemnify and save harmless Oil and Gas Division from any and all claims for injury or damages to persons or property, caused by or in any manner growing out of said work, including all claims in consequence of any negligence of CONTRACTOR, its employees or agents, in the prosecution of the work contemplated by this contract, or in consequence of any negligence in guarding same or by reason of any improper materials, equipment, appliances or furnishings used in said work, or on account of any act or omission on the part of the CONTRACTOR or its employees or agents, and no other provision hereof

02/09/2024

shall be considered as a condition precedent to the OIL AND GAS DIVISION'S rights hereunder.

The work to be done under this contract shall be performed in accordance with the obligations herein set forth and with the specifications set forth by the Department of Mines - Oil and Gas Division, attachments identified as "Notice of Intention to Plug and Abandon Well" with Permit Number 041-1513-P, which is hereby referred to and made a part of this contract, without expense of any nature whatsoever to the State, other than the consideration named in this contract.

CONTRACTOR shall maintain continuous operation in which to complete the work specified herein. It is agreed that time is of the essence in this contract and that in the event of failure to comply with the conditions and provisions herein, CONTRACTOR will reimburse the OIL AND GAS DIVISION in the amount to be determined by the OIL AND GAS DIVISION as sufficient to cover fully any additional demonstrable costs incurred by the OIL AND GAS DIVISION of such failure.

CONTRACTOR agrees that should the work performed under this contract be found not to be acceptable with the specifications and requirements as hereinbefore and hereinafter set forth, that any and all of the work may be rejected by the inspecting officer and all costs occasioned by having an acceptable job performed should be borne by CONTRACTOR.

CONTRACTOR shall comply with the minimum wage rates established by the West Virginia Department of Labor, pursuant to Chapter 21, Article 5-A of the official Code of West Virginia, 1931, as amended.

It is understood that CONTRACTOR is not and shall not represent himself as being an agent of the State of West Virginia or of the OIL AND GAS DIVISION.

A copy of the bond given by CONTRACTOR to secure a proper compliance with the terms and provisions of this contract, Certificate of Insurance and Certification of Coverage under the Workmen's Compensation Act of the State of West Virginia, are attached herewith and made a part of this contract.

The CONTRACTOR shall be required, in addition to any other form of insurance or bonds required under the terms of the Contract and specifications, to procure and maintain during the life of the Contract, the following types

02/09/2024

02/09/2024

February 3, 1976

Robert;

In Re Lew- 1513. The 13'' drive pipe extends about four inches above the surface and is covered with a steel plate. The pit has been filled and the surface is in good shape.

I talked with Roy Davisson about the well. He said after Fabian abandoned the well by pulling the casing, about fifty of his (Davisson's) sheep died, so he filled the well with rocks and clay. About five years ago Davisson sold the property.

I think the well should be redrilled and properly plugged. What do you wish done about the well?

Sincerely,

Robert Bates

RECEIVED

FEB - 5 1976

DEPT. OF WINE & SPIRITS

August 13, 1981

Mr. Huzzey,

I have reviewed this file. Please have Mr. Bates make an additional inspection of Lew- 1513. If such is abandoned, my advise is to let out bids to plug and reclaim. I will begin action to collect outstanding \$1,000.00 Bonds. Call me if you have further questions.

James F. Wallington
Assistant Attorney General

D-4

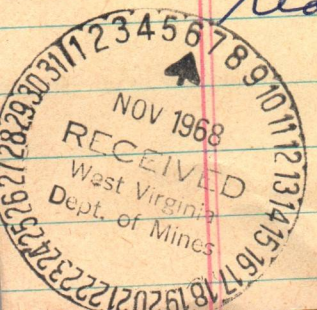
INFORMATION MEMO		STATE OF WEST VIRGINIA		WV-20	
TO:	Ted	Date:	9-16-83	Time:	9:30
FROM:	Of: Charles Carpenter/Purchasing				
TELEPHONE	Number:	Ext:	Received By: lois		
<input type="checkbox"/> PLEASE CALL		<input type="checkbox"/> RETURNING YOUR CALL			
<input type="checkbox"/> WILL CALL AGAIN		<input type="checkbox"/> CALLED TO SEE YOU			
APPOINTMENT	With:	Time:			
PLEASE:	REMARKS/MESSAGES:				
<input type="checkbox"/> COMMENT	<p>Re: Cancellations on 4 contracts</p> <p>He has cancelled the 4 contracts originally approved for Frame Oil and Gas and awarded them to Steve Duckworth</p> <p>-----</p> <p>#66 Frame-12,800 Duckworth-16,900 (30 days)</p> <p>#76 Frame-15,900 Duckworth-16,900 (90 days)</p> <p>#78 Frame-15,500 Duckworth-16,900 (90 days)</p> <p>#84 Frame-16,000 Duckworth-16,900 (90 days)</p>				
<input type="checkbox"/> NOTE					
<input type="checkbox"/> SEE ME					
<input type="checkbox"/> INVESTIGATE					
<input type="checkbox"/> TAKE NECESSARY ACTION					
<input type="checkbox"/> EXPLAIN					
<input type="checkbox"/> APPROVE					
<input type="checkbox"/> SIGN					
<input type="checkbox"/> REVISE					
<input type="checkbox"/> PREPARE REPLY FOR MY SIGNATURE					
<input type="checkbox"/> REPLY DIRECTLY					
<input type="checkbox"/> ROUTE TO:					
<input type="checkbox"/> FOR YOUR INFORMATION					
AND:					
<input type="checkbox"/> FILE:					
<input type="checkbox"/> RETURN					

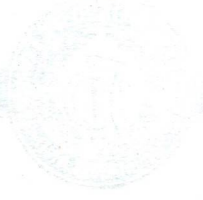
Don't hesitate to call me for any reason whatever.

02/09/2024

Sincerely,

Law Fabian





812 Jackson Street
Baltimore, Maryland 21202
Telephone
Open 412-432-7400



D-9



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

January 6, 1970

Bill Bailey Insurance Agency
312 Juliana St.
Parkersburg, West Virginia

Dear Mr. Bailey:

This is in reply to your letters regarding the following:

Lou Fabian, J. D. Lanham #1 Well, Grant District of Ritchie County, Permit RIT-3160. This bond is still in force and will continue to be until Mr. Bernard Schleder obtains proper bond or the well is properly completed.

Lou Fabian, Gus and Abbie Bee, #1 Well, Union District of Ritchie County, Permit No. RIT-3161. No well record submitted or knowledge of completion.

✓ Lou Fabian, C. A. Bailey, #1 Well, Freemans Creek District of Lewis County, Permit No. LEW-1513. This well is improperly cased and abandoned. Legal action has been taken against the parties involved to correct this situation.

Sun Down Oil, S. H. Swisher Farm, #9 Well, Grant District of Ritchie County, Permit No. RIT-2802. Well has been plugged and a request for an affidavit was made in February, 1967 with no response.

We have no record of two wells applied for by Harvey L. Starr, Cannon #1 Well, Lincoln District of Tyler County and Sun Down Oil Company well for which you issued a bond 9-3-68.

Enclosed is a copy of the release letter for Howard W. Sharpley, Well #1, Glenville District of Gilmer County, Permit No. GIL-1574.

Very truly yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/lis
Enclosure

02/09/2024

02/09/2024



State of West Virginia
 Department of Mines
 Oil and Gas Division
 Charleston 5

December 14, 1970

Honorable John Holy
 Prosecuting Attorney
 Lewis County Court House
 Weston, West Virginia

Dear Sir:

This office has been trying since May, 1968, without much success, to get seven wells either completed or plugged by Lou Fabian Oil and Gas Drilling and Exploration Company, Greenbrier Building, Parkersburg, West Virginia.

One of these wells is in Lewis County on the C. A. Bailey Heirs Farm, Freemans Creek District of Lewis County, Permit No. LEW-1513. According to our last report, Mr. Fabian attempted to get a court order to enter these premises and was ordered to post a \$500.00 bond for the cost of proceedings by Judge Fury. To our knowledge an order was never given.

Would you please bring this case before the next term of the Lewis County Grand Jury so that we may bring criminal indictment against Lou Fabian and proceed to eliminate this abandoned well.

Very truly yours,

Robert L. Dodd

Robert L. Dodd
 Deputy Director
 Oil & Gas Division

RLD/lis

cc: Mr. Lou Fabian
 Mr. Harry Stevens

POST OFFICE DEPARTMENT
 OFFICIAL BUSINESS

LEW-1513
 Per 3123, 3160, 3161-00,
 3169-00- 3199-00

POSTMARK OF DELIVERING OFFICE

Print your name and address below. If you want to restrict delivery, or to have the address of delivery shown on this receipt, check block(s) on other side. Moisten gummed ends and attach this card to back of article.

RETURN TO

OIL & GAS DIVISION
 STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON, W. VA. 25305

NO information on reverse side of card

02/09/2024

Penalty for private use to avoid payment of postage, \$300

POD Form 3811 Apr. 1969 e55-16-71548-11



PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S).
 Show to whom, date and address
 where delivered
 Deliver ONLY
to addressee

02/09/2024

E-5

JOHN S. HOLY
ATTORNEY AT LAW
WESTON NATIONAL BANK BUILDING
P. O. BOX 643
WESTON, WEST VIRGINIA 26452

PROSECUTING ATTORNEY
LEWIS COUNTY

April 22, 1971

TELEPHONE 269-3937
AREA CODE 304

RECEIVED
APR 22 1971

OIL & GAS DIVISION
DEPT. OF MINES

Robert L. Dodd
Deputy Directory
Oil & Gas Division
State Capitol Building
Charleston, West Virginia 25305

RE: Lou Fabian Oil & Gas Drilling
& Exploration Well No. 1
C. A. Bailey Heirs Farm
Freemand Creek District
Permit No. LEW-1513

Dear Mr. Dodd:

This is to acknowledge your recent letter of April 20, 1971, relative to the above-mentioned matter.

I recall your letter of December 14, 1970, and pursuant to that letter I acquired copies of indictments having in mind to prepare one applicable to this case.

I had no other follow-up on this matter and actually had no facts to present to the Grand Jury at the March Term. I further felt that it was utterly foolish to indict the man when we did not have him in custody and probably could not get him in custody.

As I recall Harry Stevens swore out a warrant for Lou Fabian in W. I. Marsh's court in the year 1969.

Please be advised that Lou Fabian is not a resident of West Virginia. It is my information that he resides in the State of Ohio. It is further my information that he frequently visits in Harrisville, West Virginia. As I recall a copy of this warrant was taken to the Sheriff's Office in Harrisville with the instructions to serve the warrant upon Lou Fabian if he came into that area.

Once we had Fabian in custody he no doubt would post bond for an appearance before the Grand Jury.

I know a number of oil and gas operators in this area and the majority of them are reasonable and they are individuals that you can often deal with by letter. It is my information

02/09/2024

RECEIVED

APR 28 1971

Robert J. Todd
April 28 1971
Post Office

First class postage guaranteed by the United States Postal Service. If delivery is delayed in your area, please allow for the extra time it may take to reach you.

Postage and fees guaranteed by the United States Postal Service. If delivery is delayed in your area, please allow for the extra time it may take to reach you.

This article is insured by the United States Postal Service. If delivery is delayed in your area, please allow for the extra time it may take to reach you.

No Correspondence to coincide with date

PLEASE FURNISH SERVICE(S) INDICATED BY CHECKED BLOCK(S).
REQUIRED FEE(S) PAID. 5/20/71

Show to whom, date and address where delivered

Deliver ONLY to addressee

RECEIPT

Received the numbered article described below.

REGISTERED NO.	1 2 3	SIGNATURE OR NAME OF ADDRESSEE (<i>Must always be filled in</i>)
CERTIFIED NO. 39137		<i>Mrs Lou Fabia</i>
INSURED NO.		SIGNATURE OF ADDRESSEE'S AGENT, IF ANY
DATE DELIVERED MAY 20 1971		SHOW WHERE DELIVERED (<i>only if requested</i>)

c55-16-71548-11 847-108 GPO

[Handwritten signature]

02/09/2024

E-7

RUSSELL W. BARTELS

ATTORNEY AT LAW
SUITE 707, DENVER CENTER BUILDING
1776 LINCOLN STREET
DENVER, COLORADO 80203
TELEPHONE: (303) 255-0487

July 22, 1971

Mr. Robert A. Dodd
Oil Division, Bureau of Mines
State Capitol Building
Charleston, West Virginia

Dear Mr. Dodd:

It was very pleasant talking to you the other day on the telephone in connection with the affairs of Mr. Lou Fabian, formerly of Parkersburg, West Virginia.

I very much appreciate your willingness to cooperate with me trying to get a bad situation taken care of. I would appreciate it very much if you would telephone me collect, if necessary, before taking any further action with respect to any further matters currently pending, and further, I would consider it a personal favor, if you would forward any letters or notices of any kind in connection with Fabian, so that I would have an opportunity to take remedial action before it is too late.

Just as soon as I can get a "handle on" these situations, we will move forward.

Very truly yours,

Russell W. Bartels
Russell W. Bartels

RWB:bl

RECEIVED

JUL 26 1971

OIL & GAS DIVISION
BUREAU OF MINES

02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

8-1-8

September 21, 1971

Honorable John Holy, Prosecuting Attorney
Lewis County Court House
Weston, West Virginia

COPY

In Re: Lou Faldan
Permit No. LEW-1213
C. A. Bailey Farm
Well No. 1
Freemans Creek District
Lewis County

Dear Mr. Holy:

It is our understanding that Mr. Roy Davison purchased the
"1/2" casing and the spudder at a sale on the location of the above
captioned, possibly in June of this year.

Would you please let us know if the purchase was a judgment
against Mr. Faldan or Mr. Joe Altire and who you would consider
responsible for this abandoned well.

If it is possible I would like to forfeit the \$1,000.00 bond
and plug this well with the funds.

Very truly yours,

Robert L. Dodd
Deputy Director
Oil & Gas Division

cc: Mr. Frank Ellison, Deputy Attorney General
RDL:js



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
CHARLESTON

October 28, 1971

Lou Fabian, Oil and Gas
3215 "A" Fall Creekway East
Indianapolis, Indiana 46205

Dear Mr. Fabian:

Listed below is a list of your outstanding bonds per your telephone request of October 26, 1971.

Permit RIT-3160, J. D. Lanham, Well No. 1, executed 9-27-66
Permit RIT-3161-DD, Gus & Abbie Bee, Well No. 1, executed 9-27-66
Permit RIT-3120-DD, C. M. Cox, Well No. 1, executed 4-15-66
Permit RIT-3123-DD, J. M. Wellings, Well No. 1, executed 4-21-66
Permit RIT-3169-DD, H. S. Wilson Hrs., Well No. 10, executed 10-14-66
Permit RIT-3199-DD, John Border, Well No. 1, executed 2-21-67
Permit LEW-1513, C. A. Bailey Hrs., Well No. 1, executed 9-27-66

All of these bonds were written by W. M. Bailey, Attorney-in-fact, for The Fidelity and Deposit Company of Maryland.

It is my understanding that you sold these wells to E. P. Wink, who intends to begin work starting with the Lanham well. Inasmuch as these wells are abandoned according to law, we are demanding a copy of the assignment and requiring the same to be recorded in the counties where the wells are located before applications will be approved by this office. We will need new applications to drill deeper these wells before any work commences and a well record on each well to the existing depth.

Very truly yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/lis

cc: Mr. Harry Stevens, Supervising Inspector

Mr. J. D. Lanham
Mr. W. M. Bailey

02/09/2024

C
O
P
Y

File

E-9

RECEIVED

JAN 6 1972

OIL & GAS DIVISION
DEPT. OF MINES

TELEPHONE 269-3937
AREA CODE 304

JOHN S. HOLY
ATTORNEY AT LAW
WESTON NATIONAL BANK BUILDING
P. O. BOX 643
WESTON, WEST VIRGINIA 26452

January 5, 1972

PROSECUTING ATTORNEY
LEWIS COUNTY

Mr. Robert L. Dodd
Deputy Director
Oil & Gas Division
Department of Mines
State Capitol Building
Charleston, West Virginia 25305

Re: Lou Fabian Permit No. LEW-1513
C. A. Bailey Farm Well No. 1
Freeman's Creek District, Lewis County

Dear Mr. Dodd:

This is to acknowledge the receipt of your letter of September 21, 1971. A telephone conversation with Mrs. Roy Davisson reveals that he purchased 4 1/2 inch casing and a spudder at a judicial sale on the above mentioned leasehold estate.

A review of my files reveals that there was a writ of execution issued out of the Circuit Court of Wood County, West Virginia, in Civil Action 10228, in which Keith A. Lawrence was the plaintiff and Louis Fabian was the defendant.

The writ of execution indicates that there was a judgment taken in this action on the 5th day of November, 1970. The writ of execution was directed to the Sheriff of Lewis County and reads in part as follows: "We command you that of the goods and chattels of Louis Fabian in your bailiwick, you cause to be made the sum of \$38,000.00."

As a result of this execution there was published in the paper a notice of sale of all right, title and interest of Louis Fabian in and to 71 joints of 4 1/2 inch casing and one 36 L Bucyrus-Erie Spudder, both of which situate on the Carr-Bailey leasehold. It is my information from Mrs. Roy Davisson that there was not a high bidder at the sale and the property was bought in by John S. Bailey, Jr., who in turn sold the 4 1/2 inch casing and the spudder to Roy Davisson.

02/09/2024

Mr. Robert L. Dodd
January 5, 1972
Page Two

It appears that the execution was and could only be against personal property.

The notice of sale was a sale solely of personal property and was not a sale of a leasehold interest.

I recognize that a leasehold estate may be characterized as personal property once that a lease is taken but definitely the notice of sale referred to only 4 1/2 inch casing and a spudder. The sale of the 4 1/2 inch casing and spudder was not a sale of an interest in the well or leasehold estate.

As it appears from the style of the suit this sale was pursuant to a judgment against Louis Fabian and was not against Joe Altire. You ask who I would consider responsible for this abandoned well. I assume you mean who would be responsible for plugging that well.

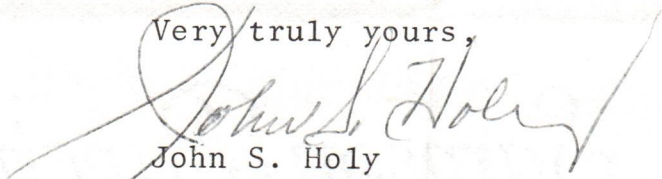
I assume that Louis Fabian gave bond at the time he acquired a drilling permit. I presume that you could pursue plugging activities pursuant to the terms of the bond.

You realize that this case originated in Wood County and I happened to ^{be} familiar with it solely because the Sheriff brought a copy of the notice to this office to be inspected before it was posted and published.

I want to appologize for being so slow about answering this letter, it was received in this office during a time that I was engaged in preparing for my November Term of Court and I was active in a case in Federal Court.

Please excuse my tardiness.

Very truly yours,


John S. Holy

JSH:mp
cc: Mr. Frank Ellison, Dep. Attorney General
John S. Bailey, Jr.

02/09/2024

E-12

W. T. WEBER, JR.
ATTORNEY AT LAW
WESTON, WEST VIRGINIA
208 MAIN AVENUE

AREA CODE 304
TELEPHONE 269-2228

April 27th, 1972

John S. Holy, Esquire
Prosecuting Attorney
of Lewis County, West Virginia
208 Main Avenue
Weston, West Virginia

Re: Lou Fabian

Dear Mr. Holy:

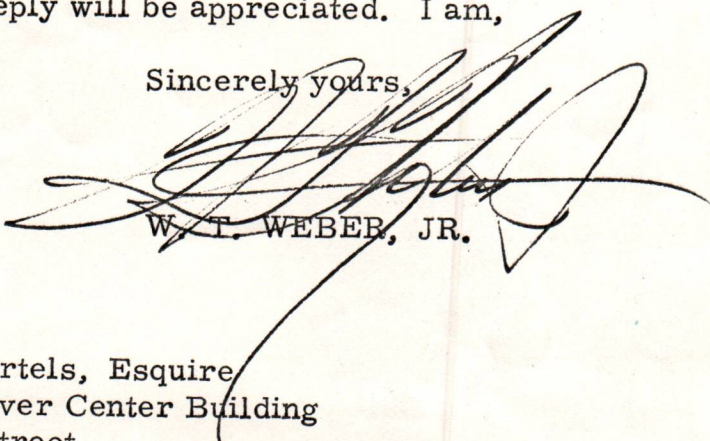
Sometime heretofore I spoke with you concerning a warrant pending against Lou Fabian in connection with an oil and/or gas well which had been by him.

I will appreciate it if you would advise me of what well is involved, what the situation is with respect to the warrant, and how the warrant could be lifted.

I have been assured by Mr. Fabian that if the well is to be plugged or completed, that it will be immediately done.

Your early reply will be appreciated. I am,

Sincerely yours,



W. T. WEBER, JR.

WTW, Jr. /nfc

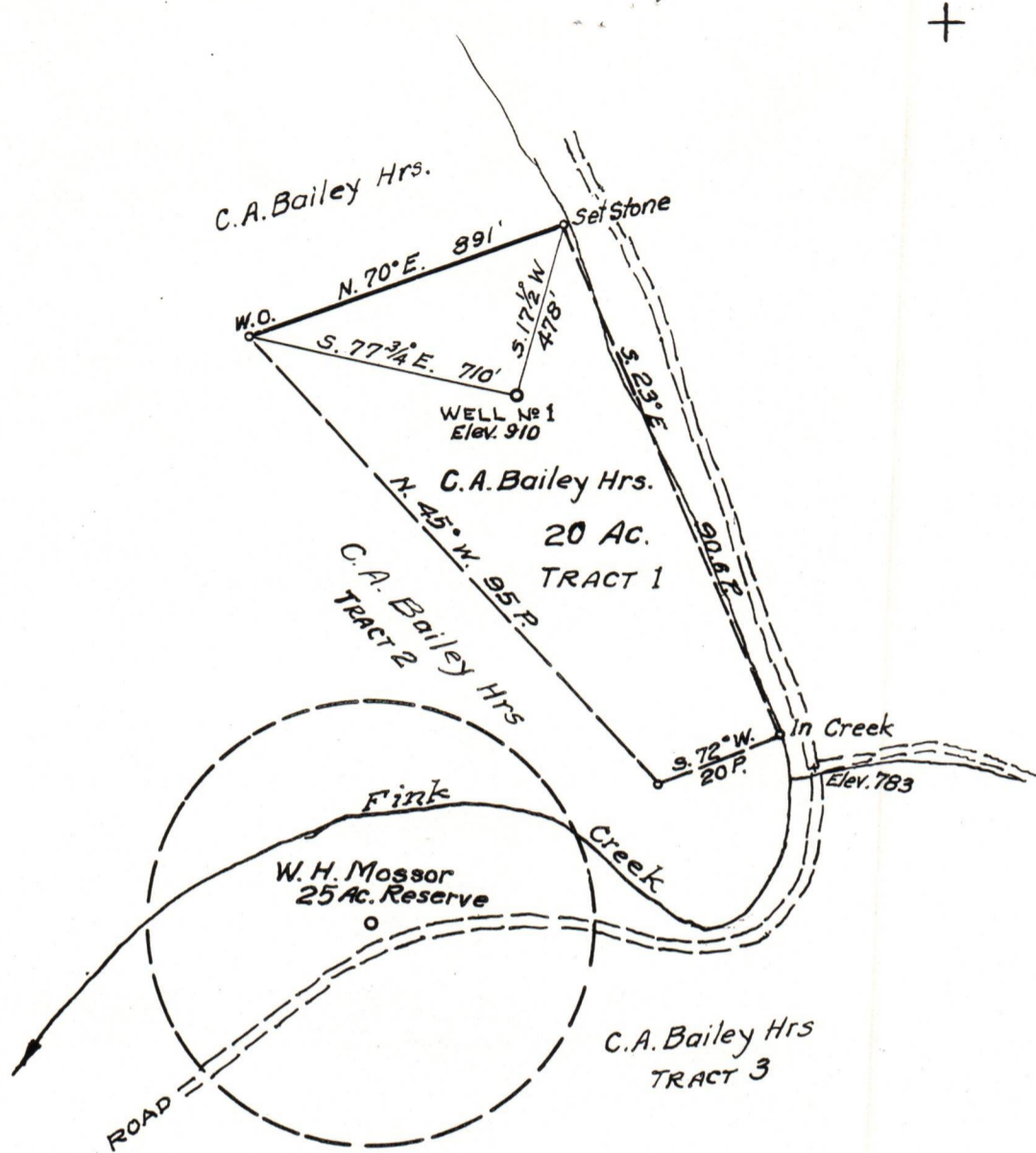
Cc: Russell W. Bartels, Esquire
Suite 707, Denver Center Building
1776 Lincoln Street
Denver, Colorado 80203

02/09/2024

02/09/2024

Latitude 39° 05'

Longitude 80° 40'



MINIMUM ERROR OF CLOSURE 1/500 ±

SOURCE OF ELEVATION Junction of roads near the southeast corner of farm (TRACT 1) Elev. 783

New Location
Drill Deeper
Abandonment

"I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA."

4/19/83

Company Frame Oil & Gas Well Service

Address PO Box 545 - Elkview, W. Va. 25071

Farm C.A. Bailey Hrs.

Tract 1 Acres 20 Lease No. _____

Well (Farm) No. 1, TRACT 1 Serial No. _____

Elevation (Spirit Level) 910

Quadrangle Vadis

County Lewis District Freemans Creek

Engineer Parker E. Peters

Engineer's Registration No. 485

File No. _____ Drawing No. _____

Date Sept. 7, 1966 Scale 1" = 30 P.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. 041-1513-P 02/09/2024

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

A-1



9-28-66 WS

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

None
COAL OPERATOR OR COAL OWNER

Lou Fabian, Oil & Gas Drilling & Exploration
NAME OF WELL OPERATOR #13

Greenbrier Bldg
13th & Quincy Street
Parkersburg, West Virginia
COMPLETE ADDRESS

_____, 19 66
PROPOSED LOCATION

Vadis - Freeman's Creek District

Lewis County

Carr Bailey Heirs
OWNER OF MINERAL RIGHTS

Vadis, West Virginia
ADDRESS

Well No. One

C. A. Bailey Heirs Farm
Elevation 910' Acres 20 Tract #1

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated 18th June, 1966, made by W. H. Mossor, to Louis Fabian, and recorded on the 20th day of July, 1966, in the office of the County Clerk for said County in Book 107, page 551.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten* days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

Louis Fabian

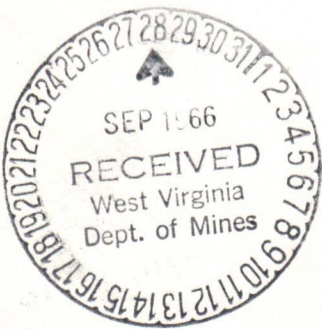
WELL OPERATOR

Address of Well Operator

Greenbrier Building #13
13th & Quincy Street
West Virginia Field Office
CITY OR TOWN

Parkersburg, West Virginia
STATE

02/09/2024



*Section 3 If no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of said notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat, that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

NEW-1513 PERMIT NUMBER

1513

REQUEST FOR CANCELLATION

File: **CC-43**

STATE OF WEST VIRGINIA

WV-42

Date: **9/7/83**

Acct. No:
460-8093-16-060-13

Spending Unit Name & Address:
**Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192**

*INSTRUCTIONS - Completely describe the document (or items thereon) to be cancelled. Submit original and 3 copies to **State Purchasing Division, Dept. Finance & Administration, Charleston.***

Vendor Name & Address:

● **Frame Oil & Gas Well Services, Inc.
P.O. Box 545
Elkview, W.Va. 25071**

Authorized Signature:

Title:
Administrator-Office of Oil & Gas

**PLEASE
CANCEL**

REQUISITION No: Dated:

Cancel All Items

Cancel Only Items Listed Below

PURCHASE ORDER No: **84** Dated: **3-23-83**

Cancel All Items

Cancel Only Items Listed Below

Item No.	Quantity	Description	Unit Price	Amount
		<u>C O N T R A C T B I D</u>		
		Contract Bid to Plug well under permit no: 041-1513-P		

CERTIFIED CORRECTED
BUDGET DIV
BY _____
SEP 20 1983

Reason for Cancellation:

No Work Commenced on Plugging of well

TOTAL \$ 16,000.00

Approval Recommended

REQUEST APPROVED AND CANCELLATION ORDERED

Kathy P. Klein
Director, Purchasing

Buyer

Date

02/09/2024

A-5

3/17/83

Bedull & Plug
County - New
Dust Demons Creek
Farm C A Bailey

Bedull well to depth of 1900

Gel to Surface

Cement 1900-1500

Gel 1500-1000

Cement 1000-900

Gel 900-600

Cement 600-500

Gel 500-100

Cement 100 - to Surface

Reclamation in Compliance of 22-4-12-b

2/1/23

I have been thinking about
 writing a book for a long time
 but I have been too busy
 to do so. I have been
 thinking about it for a long
 time and I have been
 thinking about it for a long
 time. I have been thinking
 about it for a long time
 and I have been thinking
 about it for a long time.

A-9

Top Sheets Only

inia
es
on
3

WALTER N. MILLER
DIRECTOR

THEODORE M. STREIT
ADMINISTRATOR

Frame Oil & Gas Well Service, Inc.
P.O. Box 545
Elkview, W.Va. 25071
Attn: Mr. Joe Frame

In Re: Contract Bids to Plug (5) Wells

Dear Mr. Frame:

I have the following wells listed as being under contracts with you to plug for the state:

- 47-029-0105-P (Contract dated 11-16-82)
- 47-105-1056-P (Contract dated 4-13-83)
- 47-013-0745-R-P (Contract dated 4-19-83)
- 47-017-1349-R-P (Contract dated 4-19-83)
- 47-041-1513-P (Contract dated 4-19-83)

Since work has not yet begun on these wells and diligently persued, I am hereby rendering these Contracts Null and Void. We will relent these bids to another contractor and we are removing your name from the approved vendors list for contract bids.

Sincerely,



Theodore Streit, Administrator
Office of Oil & Gas-Dept. Mines

TS/chm

02/09/2024

REQUEST FOR CANCELLATION

File: CC-43

Ac 12

STATE OF WEST VIRGINIA

WV-42

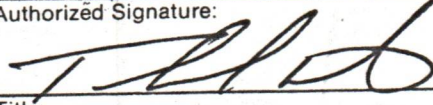
Date: 9/7/83

Acct. No:
460-8093-16-060-13

Spending Unit Name & Address:
Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

INSTRUCTIONS - Completely describe the document (or items thereon) to be cancelled. Submit original and 3 copies to State Purchasing Division, Dept. Finance & Administration, Charleston.

Vendor Name & Address:
● Frame Oil & Gas Well Services, Inc.
P.O. Box 545
Elkview, W.Va. 25071

Authorized Signature:

Title:
Administrator-Office of Oil & Gas

PLEASE
CANCEL

REQUISITION No: Dated:
 PURCHASE ORDER No: 84 Dated: 3-23-83

Cancel All Items Cancel Only Items Listed Below
 Cancel All Items Cancel Only Items Listed Below

Item No.	Quantity	Description	Unit Price	Amount
		<u>C O N T R A C T B I D</u>		
		Contract Bid to Plug well under permit no: 041-1513-P		

Reason for Cancellation:

No Work Commenced on Plugging of well

TOTAL \$ 16,000.00

Approval Recommended

REQUEST APPROVED AND CANCELLATION ORDERED

Buyer

Date

Director, Purchasing 02/09/2024

PURCHASING REQUISITION

Page 1 of 1 Pages Req. No. **18 (84)**

BUYER: **CC-43** Date: **9-7-83** State Acct. No.: **460-8093-16-060-13**

Department or Institution **Dept. Mines-Office of Oil & Gas**

Fiscal Year: **1984** B.R. Acct. No.:

INSTRUCTIONS: After completion, remove carbon, and submit original, second and third sheets to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The fourth and fifth sheets are for departmental use.

Ship To:
**** See Below**

Invoice in Quintuplicate To:
**Dept. Mines-Oil & Gas Division
1615 Washington Street, East
Charleston, W.Va. 25311-2192**

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Item No.	Quantity	Description	Unit Price	Amount
		CONTRACT BID		
		<p>Furnish labor, materials and equipment to clean out and plug well designated by Permit No: 041-1513-P, Well # 1, situate on the C. A. Bailey Hrs. tract, located in Freemans Creek district of Lewis county, in accordance with Chapter 22, Article 4, Section 12-A Code of W.Va.</p> <p>Total cost of cleaning out and plugging well according to work order prepared by the Dept. Mines Office of Oil & Gas</p>		<p><i>Steve Hundworth</i></p> <p><i>\$ 16,900.00</i></p>

For Departmental Accounting or Suggested Vendors:

**** See Vendors list attached**

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 20,000.00

Authorized Signature _____
Administrator-Office of Oil & Gas
Title _____
Telephone Number 348-2057 or 2058

PURCHASING REQUISITION

FILE:

Date: 3-23-83

State Acct. No: 460-8093-16-060-13

Department or Institution: Dept. Mines-Office of Oil & Gas

Fiscal Year: 1983

B.R. Acct. No:

INSTRUCTIONS: After completion, remove carbon, and submit original and second sheet to BUDGET DIVISION, Dept. Finance & Administration, Charleston, W. Va. The third and fourth sheets are for departmental use.

Ship To: ** See Below

WE HEREBY CERTIFY THAT THE MATERIALS SPECIFIED BELOW ARE NECESSARY FOR OUR USE AND THE COST THEREOF IS FULLY COVERED BY THE UNENCUMBERED BALANCES IN THE ACCOUNTS SHOWN.

Invoice in Quintuplicate to: Dept. Mines-Office of Oil & Gas 1615 Washington Street, East Charleston, W.Va. 25311-2192

Item No.	Quantity	Description	Unit Price	Amount
		<u>C O N T R A C T B I D</u>	<u>DO</u>	<u>NOT</u>
			<u>TYPE</u>	<u>OR</u>
			<u>MARK</u>	<u>IN</u>
			<u>THESE</u>	<u>COLUMNS</u>
		<p>Furnish labor, materials and equipment to clean out and plug designated by permit number - 041-1513-P, well #1, situate on the G.A. Bailey Heirs tract, located in XXXXXXXX Freemans Creek of Lewis County, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va.</p> <p>Total cost of cleaning out and plugging well according to work order prepared by the Dept. Mines-Office of Oil and Gas.</p>		

Freeman
16,000

Use for Departmental Accounting or Suggested Vendors:

** See Vendors list attached

TOTAL ESTIMATED VALUE OF THIS REQUISITION \$ 20,000.00

Authorized Signature: _____
Title: Administrator-Oil & Gas Division

02/09/2024

1. Frank Adkins Drilling Co.
c/o Ted Adkins (737-48-8821-9)
Rt. 2, Box 7
Arnoldsburg, W.Va. 25234
PH: 655-8973
2. Russell Beall (550354951-0)
2102 Maxwell Avenue
Parkersburg, W.Va. 26101
3. H.R. Burke Construction Co.
P.O. Box 341 (310-96-0521-6)
Williamstown, W.Va. 26187
(614-373-9633)
4. Gallison Construction Co.
P.O. Box 280 (127180931-9)
Bridgeport, W.Va. 26330
Attn: Tim Gallison
5. Steve Duckworth (235-48-5546-8)
Davisson Rt., Box 88
Gassaway, W.Va. 26624
6. FWA Drilling, Inc.
P.O. Box 448
Elkview, W.Va. 25071
7. Mr. Joe Frame dba/ (234361335-8)
Frame Oil & Gas Well Services
P.O. Box 545
Elkview, W.Va. 25071
8. Mr. Eldon J. Haight
Rt. 3, Box 33
Smithville, W.Va. 26178
9. Mr. Bill Heeter (550321051-9)
P.O. Box 816
Spencer, W.Va. 25276
10. Mr. W.R. Henthorn
P.O. Box 800
New Martinsville, W.Va. 26155
11. Clint Hurt & Associates, Inc.
P.O. Box 388
Elkview, W.Va. 25071
Attn: Johnny Archer
(550566788-0)
12. Jackson Development Company
P.O. Box 498 (23222284-1)
West Hamlin, W.Va. 25523
Attn: Lloyd G. Jackson
13. Carl R. Morris (550421425-4)
P.O. Box 238
Grantsville, W.Va. 26147
14. Nowaco Well Service
837 Phillippi Pike
Rt. 2, Box 506
Clarksburg, W.Va. 26301
Attn: Ron Crim
15. Steve Raines ~~well~~ Drilling
160 Quick Road (55049335-3)
Elkview, W.Va. 25071
16. Ross-Wharton Gas Company
9 1/2 Franklin Street (550542144-2)
Buckhannon, W.Va. 26201
Attn: Robert Wharton
17. Jerry Rowan
R.D. #2, Thompson Road
Vermillion, Ohio 44089
PH: 216-967-5253
18. Leo Sigler & Sons
Rt. 3
St. Marys, W.Va. 26170
19. Skeens Drilling Company
Rt. 2, Box 159
Hamlin, W.Va. 25523
20. Sutton Services
P.O. Box 422
Sutton, W.Va. 26601
21. Smith Drilling Contractors
R.D. #1, Box 66
Chester, W.Va. 26034
22. Tally Well Service (3105130)
Highway 33 W - Box 748
Ripley, W.Va. 25271
23. Tri-State Well Service
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330
24. A.C. Wilhelm
P.O. Box 99
Hamlin, W.Va. 25523

09/09/2024

Frank Adkins Drilling Co.

- 1. c/o Ted Adkins (232-48-8821-9)
Rt. 2, Box 7
Arnoldsburg, W.Va. 25234
PH: 655-8973

- 2. Russell Beall (550354951-0)
2102 Maxwell Avenue
Parkersburg, W.Va. 26101

- 3. H.R. Burke Construction Co.
P.O. Box 341 (310-96-0521-6)
Williamstown, W.Va. 26187
(614-373-9633)

- 4. Callison Construction Co.
P.O. Box 280 (127180931-9)
Bridgeport, W.Va. 26330
Attn: Tim Callison

- 5. Steve Duckworth (235-48-5546-8)
Davison Rt., Box 88
Gassaway, W.Va. 26624

- 6. FWA Drilling, Inc.
P.O. Box 448
Elkview, W.Va. 25071

- 7. Mr. Joe Frame dda/ (234367335-8)
Frame Oil & Gas Well Services
P.O. Box 545
Elkview, W.Va. 25071

- 8. Mr. Eldon J. Haught
Rt. 3, Box 33
Smithville, W.Va. 26178

- 9. Mr. Bill Heeter (550321051-9)
P.O. Box 816
Spencer, W.Va. 25276

- 10. Mr. W.R. Henthorn
P.O. Box 800
New Martinsville, W.Va. 26155

- 11. Clint Hurt & Associates, Inc.
P.O. Box 388
Elkview, W.Va. 25071
Attn: Johnny Archer
(550566788-0)

- 12. Jackson Development Company
P.O. Box 498 (23222284-1)
West Hamlin, W.Va. 25523
Attn: Lloyd G. Jackson

- 13. Carl R. Morris (550421425-4)
P.O. Box 238
Grantsville, W.Va. 26147

- 14. Newsco Well Service
837 Phillippi Pike
Rt. 2, Box 506
Clarksburg, W.Va. 26301
Attn: Ron Crim

- 15. Steve Raines well Drilling
160 Quick Road (550493385-3)
Elkview, W.Va. 25071

- 16. Ross-Wharton Gas Company
9 1/2 Franklin Street (550542744-2)
Buckhannon, W.Va. 26201
Attn: Robert Wharton

- 17. Jerry Rowan
R.D. #2, Thompson Road
Vermillion, Ohio 44089
PH: 216-967-5253

- 18. Leo Sigler & Sons
Rt. 3
St. Marys, W.Va. 26170

- 19. Skeens Drilling Company
Rt. 2, Box 159
Hamlin, W.Va. 25523

- 20. Sutton Services
P.O. Box 422
Sutton, W.Va. 26601

- 21. Smith Drilling Contractor
R.D. #1, Box 66
Chester, W.Va. 26034

- 22. Tally Well Service (31082011-7)
Highway 33 W - Box 748
Ripley, W.Va. 25271

- 23. Tri-State Well Service
Box 299, 1 Berea Plaza
Bridgeport, W.Va. 26330

- 24. A.C. Wilhelm (234-05-5246-8)
P.O. Box 99
Hamlin, W.Va. 25523

- 24. R & J Reclamation
Rt. 3, Box 2
Smithville, W.Va. 26178

- 26. Allstate Energy Corp.
P.O. Box 29
Smithville, W.Va. 26178

- K. P. Goodnight, Pres.
(55-0598963-1)

- 27. Rubin Resources, Inc.
1007 C. Bridge Road
Charleston, W.Va. 25314

2020/09/2024

A-12

WV-35

STATE OF WEST VIRGINIA
PURCHASE ORDER

Req. No.

Page 1 of _____ Pages 84

BUYER:

CC-43

Date:

3/23/83

State Acct. No.:

460-8093-16-060-13

Fiscal Year:
1983

B.R. Acct. No.:

Vendor Name & Address

Steve Duckworth
Gassaway, WV 26624

Phone 364-2302

Ship To:

SEE BELOW

Invoice in Quintuplicate To:

Dept. Mines-Office of Oil & Gas
1615 Washington Street East
Charleston, WV 25311-2192

CONTRACT ACCEPTANCE

The State of West Virginia, by the Commissioner of Finance and Administration, for and on behalf of the

WV Department of Mines - Oil & Gas

(agency)

hereby accepts the quotation of April 19, 1983

(date)

signed by Steve Duckworth

(name)

Owner

(title)

of Steve Duckworth

(firm name)

APPROVED AS TO FORM THIS 19
DAY OF September, 19 83

CHAUNCEY H. BROWNING, JR.
ATTORNEY GENERAL

BY

Justin D. George
Assistant Attorney General

STATE OF WEST VIRGINIA

Department of Finance and Administration
ARNOLD T. MARGOLIN

Marcia Dawson
COMMISSIONER

TOTAL AMOUNT
OF THIS PURCHASE ORDER 16,900.00

11
9-16-83

APPROVED AS TO PROVISIONS AND TERMS

STATE OF WEST VIRGINIA

Department of Finance and Administration
PURCHASING DIVISION

John P. Klein
DIRECTOR, PURCHASING DIVISION

9-25

02/09/2024

TERMS AND CONDITIONS

1. Vendor's Federal Employer Identification Number or Social Security Number, Purchasing Division file number, purchase order number, and name of Spending Unit specified on the purchase order must appear on all invoices, correspondence, containers, drums, shipping tags, boxes and etc.
2. AN ORIGINAL TYPED INVOICE AND FOUR COPIES MUST BE SUBMITTED FOR PAYMENT AGAINST THIS PURCHASE ORDER TO SPENDING UNIT DESIGNATED ON THE FACE OF THE PURCHASE ORDER.
3. Any request for changes or corrections in the purchase order must be submitted to the Purchasing Division in writing. The unit price on all purchase orders not containing a price adjustment agreement will remain firm for the life of the contract.
4. Vendors offering items claimed as equal to those specified on the purchase order, but which are not equal, may be subject to the Purchasing Director's recommendation that the right and privilege of the vendor to bid on State purchases be suspended, in accordance with the W.VA. Code, 55A-3-39.
5. All tangible property and/or services sold to the State of West Virginia on this purchase order is exempt from consumers sales and service tax or use tax. Vendor's file copy of this order will be accepted by the State Tax Department as an exemption certificate.
6. All sales of tangible property and/or services to the State of West Virginia, which are consummated in this State, are subject to West Virginia business and occupation tax.
7. All sales to the State of West Virginia are exempt from federal tax under Exemption No. A-108077.
8. The State of West Virginia may reject, revoke, or cancel this agreement or any part thereof, and, in the absence of provisions for liquidated damages as set forth in the body of this agreement, shall have the right to recover any and all damages sustained as a result of the vendor's failure to perform, in whole or in part, the terms and conditions of this agreement. The State may withhold from any remittance due the vendor under the terms and conditions of this agreement an amount equal to the damages sustained by such failure of performance on the part of the vendor.
9. The Director of Purchasing reserves the right to cancel this contract upon fifteen (15) days written notice to the vendor, subject to the following qualifications:
 - a. Allowances may be made for delays in delivery or performance which are caused by shortages of materials or energy resources, strikes or by other causes beyond the control of the vendor. Provided, however, that the cause of such delay must be direct and that the vendor must submit to the Director of Purchasing, documented proof of the cause of any such delay.
 - b. Notwithstanding the above provision, the Director of Purchasing reserves the right to cancel this contract forthwith if the commodities supplied as herein contracted for are of an inferior quality or if the commodities supplied are not in conformity with the specifications of the bid and contract herein. Any deviations from specifications indicated herein must be clearly pointed out; otherwise, it will be considered that items offered are in strict compliance with these specifications and successful bidder will be held responsible therefor. Deviations must be explained in detail. Vendors offering items claimed as equal to those specified hereon, but which are not equal, may be removed from the bidders list, at the option of the Director of Purchasing.
10. PROVIDER agrees that it will comply with Title VI of the Federal Civil Rights Act of 1964 (P.L. 88-352) and the Regulations of the State of West Virginia, to the end that no person in the State, or in the United States, shall, on the ground of race, color, or national origin, be excluded from participation in, be denied the benefits of, or be otherwise subjected to discrimination under any program or activity for which the Provider receives any recompense or other consideration of value, either directly or indirectly, from the State; and HEREBY GIVES ASSURANCE THAT it will immediately take any measures necessary to effectuate this agreement.

If any real property or structure thereon is provided or improved, this assurance shall obligate the Provider, or in the case of any transfer of such property, any transferee, for the period during which the real property or structure is used for a purpose for which any State payment is extended or for another purpose involving the provision of similar services or benefits. If any other goods or services are so provided, this assurance shall obligate the Provider for the period during which it supplies such goods or services.

The Provider recognizes and agrees that such right to provide property, goods or services to the State will be extended in reliance on the representations and agreements made in this assurance, and that the State shall have the right to seek judicial enforcement of this assurance. This assurance is binding on the Provider, its successor, transferees, and assignee, or any authorized persons on behalf of the Provider.
11. FAILURE OF SUCCESSFUL BIDDER TO MAKE DELIVERY AS QUOTED HEREIN WILL BE CONSIDERED SUFFICIENT CAUSE FOR CANCELLATION.
12. VENDORS MUST BE PROPERLY REGISTERED WITH THE PURCHASING DIVISION.



02/09/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF FINANCE AND ADMINISTRATION
PURCHASING DIVISION

P.O. No.

Page 1 of 1 Pages 84

PURCHASE ORDER

File:

Date:

State Acct. No.:

CC-43

Escalator

466-8093-060-13

FOR:

Vendor Name & Address: Mines-Office of Oil & Gas

F.E.I.N.

235-485-546-8

1983
Ship To:

** See Below

Steve Duckworth
Gassaway, WV 26624

Phone 364-2302

Invoice in Quintuplicate To:

Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

P.O. Date:	Terms:	F.O.B.	Shipping Date:
9/16/83	Net 30	Destination	90 days ARO 1:30 PM 4/19/83

Item No.	Quantity	Net 30	Destination	Description	Unit Price	Amount
				<u>C O N T R A C T B I D</u>		
				<p>Furnish labor, materials and equipment to clean out and plug designated by permit number - 041-1513-P, well #1, situate on the C.A. Bailey Heirs tract, located in XXXXXXXX Freemans Creek of Lewis County, in accordance with Chapter 22, Article 4, Section 12-A, Code of W.Va.</p> <p>Total cost of cleaning out and plugging well according to work order prepared by the Dept. Mines-Office of Oil and Gas.</p>		16,900.00

SEE TERMS AND CONDITIONS ON BACK

TOTAL AMOUNT OF THIS PURCHASE ORDER \$ 16,900.00

9-20-83

PURCHASING CONTINUATION SHEET

Req. or P. O. No:

Page 6 of Pages 84

File: CC-43

Acct. No: 460-8093-16-060-13

Vendor: Steve Duckworth

P.O. Date: 9/16/83

Spending Unit: Mines

Item No:	Quantity	Description	Unit Price	Amount
		<p>INTEREST ON LATE PAYMENTS: Within ninety days after the completion of this contract is certified by the approving authority to be complete in accordance with terms of the plans or specifications, or both where appropriate, or is accepted by the authorized spending officer as complete, or is occupied by the owner, or is dedicated for public use by the owner, whichever occurs first, the balance due the contractor herein shall be paid in full. Should such payment be delayed for more than ninety days beyond the day the completion of this contract is certified by the authorized spending officer or is accepted by the owner as complete, or is occupied by the owner, or is dedicated for public use by the owner, said contractor shall be paid interest, beginning on the ninety-first day, at the rate of six per centum per annum on any unpaid balance: Provided, that whenever the approving authority reasonably determines that delay in completing the contract or in accepting payment for the contract is the fault of the contractor herein, the approving authority may accept and use the commodities or printing or the project may be occupied by the owner or dedicated for public use by the owner without payment of any interest on amounts withheld past the ninety-day limit.</p>		

NUMBERED

9 29 83

EXHIBIT 5 Rev. 10/81

02/09/2024

FINISH

03304013

00.00.00

02/09/2024

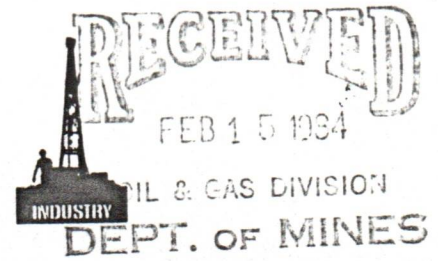
00000000

STEVE DUCKWORTH

Well Service

Gassaway, W. Va. 26624

Phone 364-2302



DATE Feb.13, 1984

Dept. Mines-Office of Oil & Gas
1615 Washington Street, East
Charleston, W.Va. 25311-2192

YOUR ORDER No. 00789

TERMS:

QUANTITY	DESCRIPTION	UNIT PRICE	TOTAL
	Furnish labor, materials and equipment to clean out and plug designated by Permit No: 041-1513-P, well #1, situate on the C.A. Bailey Heirs tract, located in Freemans Creek of Lewis County.		
	T O T A L		\$ 16,900.00

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. LEW-1513

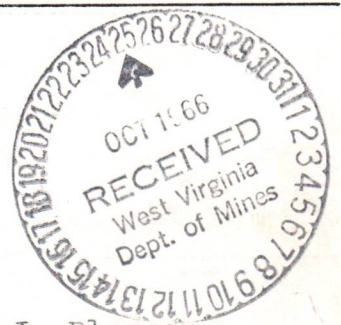
Oil or Gas Well _____
(KIND)

Company <u>Lou Fabin Oil & Gas Co. Drilling Explorations.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Parkersburg, West Virginia</u>	Size		
Farm <u>C.A. Bailey Heirs.</u>	16			
Well No. <u>One</u>	13			Size of _____
District <u>Freemans Creek County Lewis</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____	6 5/8			
Date shot _____	5 3/16			Perf. top _____
Depth of shot _____	3			Perf. bottom _____
Initial open flow _____ /10ths Water in _____ Inch	2			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	Liners Used			Perf. bottom _____
Volume _____ Cu. Ft.				
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____	SIZE _____	No. FT. _____	Date _____
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water <u>105'</u> feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Contractor, Joe Altire.
H. & A. Drilling Co.



October 20, 1966
DATE

William J. Blosser
DISTRICT INSPECTOR

02/00/2024

OG-11 B-4

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. LEW-1513 Oil or Gas Well _____
(KIND)

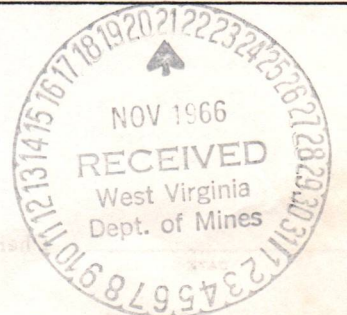
Company Lou Fabian Gas Expl. Co.
Address Parkersburg, West Virginia
Farm C. A. Bailey
Well No. One
District Freemans Creek County Lewis
Drilling commenced _____
Drilling completed _____ Total depth 1680'
Date shot _____ Depth of shot _____
Initial open flow _____ /10ths Water in _____ Inch
Open flow after tubing _____ /10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
Fresh water _____ feet _____ feet
Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			Kind of Packer
16			
13			
10			Size of
8 1/4	785'		
6 5/8	1390'		Depth set
5 3/16			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom
CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
NAME OF SERVICE COMPANY _____			
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			
_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Contractor, Joe Altire.



November 17, 1966
DATE

William J. Blosser
DISTRICT WELL INSPECTOR

B-5

OG-11

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

INSPECTOR'S WELL REPORT

Permit No. LEW-1513

Oil or Gas Well _____
(KIND)

Company <u>Lou Fabain Oil & Gas Exp.</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address <u>Parkersburg, West Virginia</u>	Size		
Farm <u>C.A. Bailey</u>	16			
Well No. <u>One</u>	13			Size of _____
District <u>Freemans Ck</u> County <u>Lewis</u>	10			
Drilling commenced _____	8 1/4			Depth set _____
Drilling completed _____ Total depth <u>2178'</u>	6 5/8			
Date shot _____ Depth of shot _____	5 3/16			Perf. top _____
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. bottom _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. top _____
Volume _____ Cu. Ft.	Liners Used			Perf. bottom _____
Rock pressure _____ lbs. _____ hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Oil _____ bbls., 1st 24 hrs.	NAME OF SERVICE COMPANY _____			
Fresh water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Salt water _____ feet _____ feet	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks:

Shut down, will start back after Xmas.



December 15, 1966
DATE

William J. Blosser
DISTRICT WELL INSPECTOR

02/09/2024

B-6

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 25 1970

INSPECTOR'S WELL REPORT

Permit No. LEW-1513

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well (KIND)

Company <u>Louis Fabain</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>C.A. BAILEY HFS</u>	16			Kind of Packer _____
Well No. _____	13			
District <u>H. CREEK</u> County <u>LEWIS</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: DIV. SIGHT INSPECTION - FEB-18- + 19 - STATUS-OF-WELL - IS THE SAME - NOTHING BEING DONE - NO-ONE-AT-WELL -

Feb-20, 1970
DATE

William Blosser
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			Size of _____
	10			Depth set _____
	8 1/4			Perf. top _____
	6 5/8			Perf. bottom _____
	5 3/16			Perf. top _____
	3			Perf. bottom _____
	2			Perf. top _____
	Liners Used _____			Perf. bottom _____
	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
	NAME OF SERVICE COMPANY _____			
	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

DATE

02/09/2024
DISTRICT WELL INSPECTOR

B-8

- IV-4
(Revised - 3-81)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

NOTICE OF INTENTION TO PLUG AND ABANDON WELL

(REQUIRED BY SECTION 9, ARTICLE 4, CHAPTER 22 OF THE CODE)

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

For: Dept. Mines-Oil & Gas Division
1615 Washington Street, East
Charleston, W.Va. 25311-2192

By: Steve Duckworth

Coal Operator

Name of Well Operator
Davisson Rt, Box 88, Gassaway, W.Va. 26624

Address

Complete Address
March 23, 1983

Coal Owner

Date

Address

WELL TO BE ABANDONED
Freemans Creek District

Carr BAiley Heirs

Lewis County

Lease or Property Owner

Well No. One

Vadis, W.Va.

C.A. Bailey Heirs Farm

Address

Inspector Robert Bates, 109 Minnich St. Weston, W.Va. 26452 Telephone 269-3820

TO BE NOTIFIED 24 HOURS IN ADVANCE OF PLUGGING OPERATIONS

Gentlemen:—

The undersigned well operator is about to abandon the above described well and will commence

the work of plugging and abandoning said well on the date inspector is notified (which date shall not be less than five days after the day on which this notice so mailed is received, or in due course should be received by the Department of Mines).

This notice is given you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not represented the undersigned will proceed on that date, or shortly thereafter, to plug and fill said well in the manner required by Section 10, Article 4, Chapter 22 of the Code and given in detail on the reverse side of this notice, in "Work Order."

This notice is being mailed by registered mail to each of you at the above addresses on the above date.

Very truly yours,

Well Operator

NOTE: Upon the abandonment of any well drilled prior to June 1, 1923, a plat prepared by a registered engineer, shall be filed with THREE COPIES OF APPLICATION, (OG-9) AND "WORK ORDER" AND TWO COPIES OF THE WELL RECORD, (OG-10). The map must show the district and county in which the tract of land is located, the name and acreage of same, the name or names of the owners and names of adjacent tracts and the location of the well to be abandoned, determined by survey with the courses and distances of such well from two permanent points or landmarks on said tract, in compliance with Rule 5 of the Rules and Regulations.

NOTE: In case plugging is not commenced within four months from the date of permit, same shall expire and be of no further force or effect.

NOTE: PERMIT IS NOT TRANSFERABLE.

02/09/2024

B-9

PROPOSED MANNER OF PLUGGING AND FILLING WELL

(REQUIRED BY RULES AND REGULATIONS)

WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

WORK ORDER

Well to be plugged and filled as follows:

Only casing left in well: Approximately 30' of 16" Conductor plus 60' of 7" casing. 13" drive pipe extends about 4" above surface and is covered with a steel plate.

Redrill and Plug.....

Redrill well to depth of 1900'

Gel to Surface

Cement - 1900' - 1500'

Gel - 1500' - 1000'

Cement - 1000' - 900'

Gel - 900' - 600'

Cement - 600' - 500'

Gel - 500' - 100'

Cement - 100' to Surface

Reclaim according to Chapter 22,4,12-b.....

To the Department of Mines
Coal Owner or Operator,
Lease or Property Owner.

IF PARTIAL PLUGGING
PLEASE SUBMIT REVISED WELL RECORD
WHEN WORK IS COMPLETED.

Gentlemen:

This "work order" is submitted for your approval and concurrence and unless notified of your disapproval or non-concurrence, the undersigned will proceed with the plugging and filling of said well in the above described manner on the date inspector is notified after permit is issued.

Very truly yours,

Well Operator

No objections have been filed by the coal owner or coal operator, or any available adjacent lease or property owners or interposed by the Department of Mines to the manner herein described for the plugging and filling of the well above mentioned. Therefore, the same is hereby approved this

15th. day of September, 1983

DEPARTMENT OF MINES
Oil and Gas Division

By: 

NOTE: This "work order" shall be filed in triplicate, one copy for the files of the Department of Mines; one to be approved or corrected and returned to the well operator as his authority for plugging said well; and one for the well inspector.

02/09/2024

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

RECEIVED
 DEPARTMENT OF ENERGY
 OIL AND GAS

FINAL INSPECTION REQUEST
INSPECTOR'S COMPLIANCE REPORT

JAN 15 1986

Permit No. 41-1513-P County Lewis
 Company W.Va Dept. of Mines Farm Kaufman - CA Baily Hrs.
 Inspector _____ Well No. 1
 Date _____

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to starting Work	_____	_____
25.04	Prepared before Drilling to prevent waste	_____	_____
25.03	High-Pressure Drilling	_____	_____
16.01	Required Permits at wellsite	_____	_____
15.03	Adequate Fresh Water Casing	_____	_____
15.02	Adequate Coal Casing	_____	_____
15.01	Adequate Production Casing	_____	_____
15.04	Adequate Cement Strength	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to prevent Waste	_____	_____
23.03	Reclaimed Drilling Site	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No surface or underground Pollution	_____	_____
7.03	Identification Markings	_____	_____

COMMENTS: This well plugged by Steve Duckworth 12-27-83 to
2-2-84 I was there 10 trips. Daily reports sent in
plugging report sent in. Released in 1984

I have inspected the above well and (HAVE/HAVE NOT) found it to be in compliance with all of the rules and regulations of the Office of Oil and Gas Department of Mines of the State of West Virginia.

SIGNED: Steve Casay
 DATE: 1-13-86

02/09/2024

B-12



RECEIVED
FEB 15 1984

OIL & GAS DIVISION
DEPT. OF MINES

State of West Virginia
Department of Mines
Oil and Gas Division
Charleston 25305
FINAL INSPECTION REPORT
INSPECTORS COMPLIANCE REPORT

COMPANY Steve Duckworth
Davisson Rt., Box 88
Gassaway, W. V. 26624

PERMIT NO 47-041-1513-P
FARM & WELL NO 1
DIST. & COUNTY Freemans Creek/Lewis

RULE	DESCRIPTION	IN COMPLIANCE	
		Yes	No
23.06	Notification Prior to Starting Work	_____	_____
16.01	Required Permits at Wellsite	_____	_____
17.02	Method of Plugging	_____	_____
18.01	Materials used in Plugging	_____	_____
23.02	Maintained Access Roads	_____	_____
25.01	Necessary Equipment to Prevent Waste	_____	_____
23.04	Reclaimed Drilling Pits	_____	_____
23.05	No Surface or Underground Pollution	_____	_____
17.06	Statutory Affidavit	_____	_____
7.06	Parties Responsible	_____	_____
7.05	Identification Markings	_____	_____

I HAVE INSPECTED THE ABOVE CAPTIONED WELL AND RECOMMEND THAT IT BE RELEASED:

SIGNED Steve Casey
DATE 2-15-84

Your Affidavit of Plugging was received and reclamation requirements approved.
The well designated by the above permit number has been released under your bond.

T.H. r. B.
Administrator-Oil & Gas Division

February 15, 1984

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 5 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Oil or Gas Well _____
(KIND)

Permit No. 41-1513 P

Company <u>W.V. Dept. of Mines</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Address _____	Size			
Farm <u>Kaufman (C.A. Bailey)</u>	16			Kind of Packer _____
Well No. _____	13			
District <u>Freemans CR</u> County <u>Bevier's</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 5/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Duckworth

Remarks: haven't found anyone at well yet

12-27-83

DATE

Steve Casey

02/09/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 9 - 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES
Oil or Gas Well _____
(KIND)

Permit No. 41-1513 P

Company <u>W. Va. Dept. of Mines</u>	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Address _____	Size		
Farm <u>Kaufman (Bailey)</u>	16			Kind of Packer _____
Well No. <u>1</u>	13			
District <u>Fraserman's CR</u> County <u>Lewis</u>	10			Size of _____
Drilling commenced _____	8 1/4			
Drilling completed _____ Total depth _____	6 3/8			Depth set _____
Date shot _____ Depth of shot _____	5 3/16			
Initial open flow _____ /10ths Water in _____ Inch	3			Perf. top _____
Open flow after tubing _____ /10ths Merc. in _____ Inch	2			Perf. bottom _____
Volume _____ Cu. Ft.	Liners Used			Perf. top _____
Rock pressure _____ lbs. _____ hrs.				Perf. bottom _____
Oil _____ bbls., 1st 24 hrs.	CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____			
Fresh water _____ feet _____ feet	NAME OF SERVICE COMPANY _____			
Salt water _____ feet _____ feet	COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names Duckworth

Remarks: Cleaning out at appx. 400'
has removed a considerable amount of wood

1-3-84
DATE

Steve Casey
DISTRICT WELL INSPECTOR
02/09/2024

C-8

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

JAN 19 1984

INSPECTOR'S WELL REPORT

OIL & GAS DIVISION
DEPT. OF MINES

Permit No. 41-1513P

Oil or Gas Well _____
(KIND)

Company <u>W. Va. Dept. of Mines</u> Address _____ Farm <u>Kaufman (Bailey)</u> Well No. <u>2</u> District <u>Freemans CR</u> County <u>Lewis</u> Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____
	16			
	13			
	10			Size of _____
	8 1/4			
	6 3/8			Depth set _____
	5 3/16			
	3			Perf. top _____
	2			Perf. bottom _____
Liners Used			Perf. top _____	
			Perf. bottom _____	

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Duckworth

Remarks:

1-10-84 cleaning out at 650'
1-12- appx 750' but everything frozen up, haven't
got started yet today

1-12-84

DATE

Steve Casey

02/09/2024
DISTRICT WELL INSPECTOR

C-9

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED
FEB 2 - 1984

OIL & GAS DIVISION
DEPT. OF MINES

INSPECTOR'S WELL REPORT

Permit No. 41-1573-P

Oil or Gas Well _____
(KIND)

Company Dept. of Mines

Address _____

Farm Bailey

Well No. 1

District Freemans Cr. County Lewis

Drilling commenced _____

Drilling completed _____ Total depth _____

Date shot _____ Depth of shot _____

Initial open flow _____ /10ths Water in _____ Inch

Open flow after tubing _____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

Fresh water _____ feet _____ feet

Salt water _____ feet _____ feet

CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Size			
16			Kind of Packer _____
13			
10			Size of _____
8 1/4			
6 5/8			Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names Duck Worth

Remarks: 1-25 Cleaning out approx 1300

1-26-84 Cleaning out at 1330' seems to be on iron.

Steve Casey 02/09/2024
DISTRICT WELL INSPECTOR

DATE

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

RECEIVED

FEB 7 - 1984

INSPECTOR'S PLUGGING REPORT

Permit No. 41-1513-P

Oil and Gas Division
District Well No. 1

COMPANY W. Va. Dept. of Mines ADDRESS _____

FARM Kaufman (Bailey) DISTRICT Freemans CK COUNTY Lewis

Filling Material Used gell cement

Liner		Location	Amount	Packer	Location	
PLUGS USED AND DEPTH PLACED			BRIDGES		CASING AND TUBING	
CEMENT-THICKNESS	WOOD-SIZE	LEAD	CONSTRUCTION-LOCATION		RECOVERED	SIZE
					LOST	
<u>TD 1391 to</u>	<u>1700</u>		<u>40 sacks cement</u>		<u>(1-30-84)</u>	
<u>gell</u>						
<u>1000 to 900</u>			<u>30 sacks cement</u>		<u>(2-2-84)</u>	
<u>gell</u>						
<u>600 to 500</u>			<u>30 sacks cement</u>		<u>(2-2-84)</u>	
<u>gell</u>						
<u>100 to 0</u>			<u>35 sacks cement</u>		<u>(2-2-84)</u>	
<u>proper monument set</u>						

Drillers' Names Steve Duckworth rotary rig

Remarks: _____

10 inspections during redrilling & plugging

2-2-84 I hereby certify I visited the above well on this date.

DATE

Steve Casey
DISTRICT WELL INSPECTOR

02/09/2024

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

Company _____ Address _____ Farm _____ Well No. _____ District _____ County _____ Drilling commenced _____ Drilling completed _____ Total depth _____ Date shot _____ Depth of shot _____ Initial open flow _____ /10ths Water in _____ Inch Open flow after tubing _____ /10ths Merc. in _____ Inch Volume _____ Cu. Ft. Rock pressure _____ lbs. _____ hrs. Oil _____ bbls., 1st 24 hrs. Fresh water _____ feet _____ feet Salt water _____ feet _____ feet	CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
	Size			Kind of Packer _____ Size of _____ Depth set _____ Perf. top _____ Perf. bottom _____ Perf. top _____ Perf. bottom _____
	16			
	13			
	10			
	8 1/4			
	6 3/8			
	5 3/16			
	3			
	2			
	Liners Used _____			

CASING CEMENTED _____ SIZE _____ No. FT. _____ Date _____

NAME OF SERVICE COMPANY _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

Drillers' Names _____

Remarks: _____

DATE _____

02/09/2024
DISTRICT WELL INSPECTOR

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

INSPECTOR'S WELL REPORT

Permit No. _____

Oil or Gas Well _____
(KIND)

				CASING AND TUBING	USED IN DRILLING	LEFT IN WELL	PACKERS
Company _____				Size			
Address _____				16			Kind of Packer _____
Farm _____				13			
Well No. _____				10			Size of _____
District _____		County _____		8 1/4			
Drilling commenced _____				6 5/8			Depth set _____
Drilling completed _____		Total depth _____		5 3/16			
Date shot _____		Depth of shot _____		3			Perf. top _____
Date shot _____		Depth of shot _____		2			Perf. bottom _____
Initial open flow _____		/10ths Water in _____ Inch		Liners Used _____			Perf. top _____
Open flow after tubing _____		/10ths Merc. in _____ Inch		Liners Used _____			Perf. bottom _____
Volume _____		Cu. Ft. _____		Casing Cemented _____ SIZE _____ No. FT. _____ Date _____			
Rock pressure _____		lbs. _____ hrs. _____		NAME OF SERVICE COMPANY _____			
Oil _____		bbls., 1st 24 hrs. _____		COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES			
Fresh water _____		feet _____ feet _____		_____ FEET _____ INCHES _____ FEET _____ INCHES			
Salt water _____		feet _____ feet _____		_____ FEET _____ INCHES _____ FEET _____ INCHES			

Drillers' Names _____

Remarks: _____

02/09/2024

DATE

DISTRICT WELL INSPECTOR

D-9



State of West Virginia

Department of Mines
Oil and Gas Division
Charleston 5

January 6, 1970

Bill Bailey Insurance Agency
312 Juliana St.
Parkersburg, West Virginia

Dear Mr. Bailey:

This is in reply to your letters regarding the following:

Lou Fabian, J. D. Lanham #1 Well, Grant District of Ritchie County, Permit RIT-3160. This bond is still in force and will continue to be until Mr. Bernard Schleder obtains proper bond or the well is properly completed.

Lou Fabian, Gus and Abbie Bee, #1 Well, Union District of Ritchie County, Permit No. RIT-3161. No well record submitted or knowledge of completion.

✓ Lou Fabian, C. A. Bailey, #1 Well, Freemans Creek District of Lewis County, Permit No. LEW-1513. This well is improperly cased and abandoned. Legal action has been taken against the parties involved to correct this situation.

Sun Down Oil, S. H. Swisher Farm, #9 Well, Grant District of Ritchie County, Permit No. RIT-2802. Well has been plugged and a request for an affidavit was made in February, 1967 with no response.

We have no record of two wells applied for by Harvey L. Starr, Cannon #1 Well, Lincoln District of Tyler County and Sun Down Oil Company well for which you issued a bond 9-3-68.

Enclosed is a copy of the release letter for Howard W. Sharpley, Well #1, Glenville District of Gilmer County, Permit No. GIL-1574.

Very truly yours,

Robert L. Dodd, Deputy Director
Oil and Gas Division

RLD/lis
Enclosure

cc: John D. Lanham
Arthur Null
Harry Stevens
Harry Holiday

02/09/2024



STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 CHARLESTON

September 21, 1971

8-2

COPY

720 Correspondence to County of West Virginia

Honorable John Holy, Prosecuting Attorney
 Lewis County Court House
 Weston, West Virginia

Show to whom, date and where delivered

RECEIVED
 Received the numbered article described below.

SIGNATURE OF NAME OF ADDRESSEE (Must always be filled in)
Mr. Lou Fabian

SIGNATURE OF ADDRESSEE'S AGENT, IF ANY

Dear Mr. Holy:

It is our understanding that Mr. Roy Davison purchased the
 4 1/2" casing and the spudbar at a sale on the location of the above
 captioned, possibly in June of this year.

REGISTERED NO. []
 DATE DELIVERED []

IN RE: Lou Fabian
 Permit No. LEW-1513
 C. A. Bailey Farm
 Well No. 1
 Freeman's Creek District
 Lewis County

Would you please let us know if the purchase was a judgment
 against Mr. Fabian or Mr. Joe Altire and who you would consider
 responsible for this abandoned well.

If it is possible I would like to forfeit the \$1,000.00 bond
 and plug this well with the funds.

Very truly yours,

Robert L. Dodd
 Deputy Director
 Oil & Gas Division

cc: Mr. Frank Ellison, Deputy Attorney General
 RLD:js

02/09/2024

D-5

WEST VIRGINIA DEPARTMENT OF MINES
CHARLESTON, WEST VIRGINIA
INTER-OFFICE MEMORANDUM

TO: Bill Blosser

FROM: Robert Dodd

DATE:

OCTOBER 10, 1968

SUBJECT:

Permit No. LEW-1513
C. A. Bailey, #1

POST A VIOLATION ON THIS WELL.
IMPROPERLY CASED.
ABANDONED WITHOUT BEING PROPERLY PLUGGED.

11

AND: RE FILE

FOR INFORMATION

ROUTE

REPLY

MY S

PREPARE

REVISE

SIGN

APPROVE

EXPLAIN

TAKE NOTES

INVESTIGATE

SEE ME

NOTE

COMMENT

PLEASE:

APPOINTMENT

TELEPHONE

FROM: Ted

Date: 9-16-83

Time: 9:30

INFORMATION MEMO

STATE OF WEST VIRGINIA

WV-20

02/09/2024

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D-1

Mr Harry Stevens
Oil & Gas Inspector
State of West, Va.

Lewis 1513

11/3/68

Dear Mr Stevens,

14 Greenliver Bldg
Parkersburg, WV 26101

In the event that I cannot find
a rig which is immediately avail-
able to move back into my Lewis
County Well, near that area, Mr.
H. W. Bailey of B & B Drilling Co of
Harrisonville has agreed to move in
during the latter part of the week
to do the job for me.

I have also made arrangements
for a load of casing to be
delivered to the site which will
be cemented as soon as it can
be run into the hole.

After that, the well will be
completed without delay.

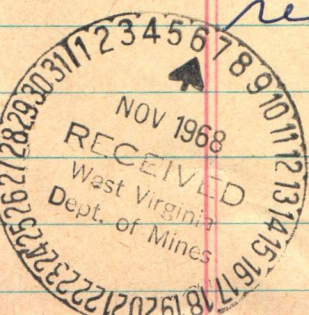
I hope this will be satisfactory
with you. If you need to contact
me, I can be reached at the
Alana Motel Field Office. That
number is 497-5090.

Don't hesitate to call me for any
reason whatever.

Sincerely

Law Fabian

02/09/2024



02/09/2024

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BILL BAILEY INSURANCE AGENCY

BONDING AND INSURANCE

312 JULIANA STREET
PARKERSBURG, WEST VIRGINIA 26102
Telephones:
Office: 422-4525, Residence: 295-7868

December 10, 1969

The State of West Virginia
Department of Mines
Charleston, W. Va.

Gentlemen:

RE: Lou Fabian Oil and Gas
Bond to Drill
C.A. Bailey #1
Vandis - Freeman's Creek District
Lewis County, W. Va.
Issued 9-27-66

1573

In reference to the above, would you please be so kind as to furnish our office with some information. Is the above bond still in force through The Fidelity and Deposit Company of Maryland? If not, would you please send us a photocopy of the release in order we might send same to the Company.

Thanking you in advance, I am,

Yours truly,

BILL BAILEY INSURANCE AGENCY

Bill Bailey

BB/lw

No completion record.





310 JAMES STREET
PARIS 12th Arrondissement
FRANCE
Tel: 01 42 42 42 42

