



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, May 8, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

ROSS AND WHARTON GAS COMPANY, INC.
354 MORTON AVE.

BUCKHANNON, WV 26201

Re: Permit approval for 2-288
47-041-01477-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 2-288
Farm Name: FISHER, DARRELL, ETAL
U.S. WELL NUMBER: 47-041-01477-00-00
Vertical Plugging
Date Issued: 5/8/2023

Promoting a healthy environment.

05/11/2023

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PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

05/11/2023

1) Date April 3, 2023
2) Operator's
Well No. Darrell Fisher #2
3) API Well No. 47-041 - 0117

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X

5) Location: Elevation 1162' Watershed Carrion Run
District Court House County Lewis Quadrangle Peterson

6) Well Operator Ross & Wharton Gas Co. Inc. 7) Designated Agent Mike Ross
Address P.O. Box 219 Address P.O. Box 219
Coalton, WV 26257 Coalton, WV 26257

8) Oil and Gas Inspector to be notified Name Kenneth Greynolds
Address 613 Broad Run Road
Jane Lew WV 26378
9) Plugging Contractor Name N/A
Address _____

10) Work Order: The work order for the manner of plugging this well is as follows:

- Free point and recover casing's & tubular's, 6% Gel between plug's
- Set cement plug 1875' to TD (2020') 100' above top perf
- Set 100' cement plug across casing cut
- Set plug 1100' to 1200', (elevation plug)
- Set plug 250' to 350', (10" casing plug)(Fresh water protection plug)
- Set 100' to surface
- Tag plug's, as necessary, Set monument with API number

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Digitally signed by Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas Date: 2023.04.24 11:30:46 -0400 Date _____

4704101477P

Form OG-20 GPO # 6052
OSW # 33300
LEASE # 25052-1



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION //

Rotary
Spudder
Cable Tools
Storage

Quadrangle BURKE, N.E. 2

Permit No. Law # 1477

WELL RECORD

Oil or Gas Well GAS

Company A. M. VAN FLICK
Address 211 Water Street, Weston, W. Va.
Farm Derrell Fisher et al Acres 84
Location (waters) CARRION Run
Well No. Number #2 Elev. 1162VA
District COURTHOUSE County Lewis
The surface of tract is owned in fee by Derrell Fisher et al
612 Spralay Ave Address Clarksburg, W. Va
Mineral rights are owned by Same
Address _____
Drilling commenced JUNE 6, 1966
Drilling completed JULY 4, 1966
Date Shot _____ From _____ To _____
With _____
Open Flow 1/10ths Water in 15,000 Inch
1/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 250 lbs. 12 hrs.
Oil _____ lbs. 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED FRAC-d by Dowell July 8, 1966

Casing and Tubing	Used in Drilling	Left in Well	Packers
8 1/2	24	24	Kind of Packcr _____
12			Size of _____
16	284	284	
20	915	pulled	
24			Depth set _____
28			Perf. top <u>1976</u>
32	2020	2020	Perf. bottom <u>1978</u>
36			Perf. top _____
40			Perf. bottom _____

CASING CEMENTED 4 1/2 SIZE 2020 No. Ft. 7/5/66 Date
Leonon Cementing Service
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT _____
ROCK PRESSURE AFTER TREATMENT 3,120,000 C. F. 15 hours
Fresh Water FRAC'd Feet at 40' Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay & R. R.			0	30	Water	at 40'	
Sand			30	45			
Slate			45	95			
Red Rock			95	105			
Slate & Shells			105	140			
Clay	Blue		140	185			
Shale			185	210			
Red Rock			210	283			
Slate & R. R.			283	485			
Lime & Shells			485	515			
R. R. & Slate			515	600			
Sand			600	670			
Slate			670	680			
Rock	Pink		680	690			
Slate			690	698			
Lime			698	715			
Slate			715	725			
Sand			725	755			
Slate			755	787			
Sl. & Sand			787	830			
Lime			830	845			
Slate & Shells			845	855			
Lime			855	865			
Slate			865	885			
Sand & Slate			885	1160			
Sand & Slate			1160	1435			
Lime & Sand			1435	1488			
Sand-			1488	1532			
Sandy Shale			1532	1720	Salt		



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(over)

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Formation	Color	Hard or Soft	Top //	Bottom	Oil Gas or Water	Depth Found	Remarks
Sand & Lime			1720	1750			
Slate			1750	1756			Maxton
Lime			1756	1784			
Slate			1784	1802			Little
Lime			1802	1864			Pencil Cave
Sandy Lime			1864	1908			Big
Sand & Lime			1908	1985			Kemper
Sandy Shale			1985	2020			Big Injun
Total Depth:				2020			
July 5, 1966	<p>Ran and cemented 2020' of 4 1/2" J55 Casing, 9.5# weight. Using Baker Insert, three (3) Centralizers. / Shoe/Pump Tr Centralizers set at: 2007' 1912' 1814' Float set at 2007'</p> <p>Displaced Plug with 32.7 bbls. of water Bumped Plug with 600 PSI - Float held</p> <p>Materials used: 50 sacks of Hi Alpha Cement 5 sacks of Aquagel</p>						
July 8, 1966	<p>Frac-d by Dowell</p> <p>Slickwater 38,000 gallons Nitrogen used: 180,000 SCF</p> <p>Materials used: 34,000# of 20/40 Sand 1,000 gallons Acid Dowell X 500# 40/100 Glass Beads</p> <p>Average Liq. Inj. Rate 26.4 Adj. Inj. Rate (Sol) 28 Average Pressure 3000 Max. Pressure 3200 Shut In Pressure (ID) 1600</p> <p>Perfs: 1976 to 1978 12 jets</p>						

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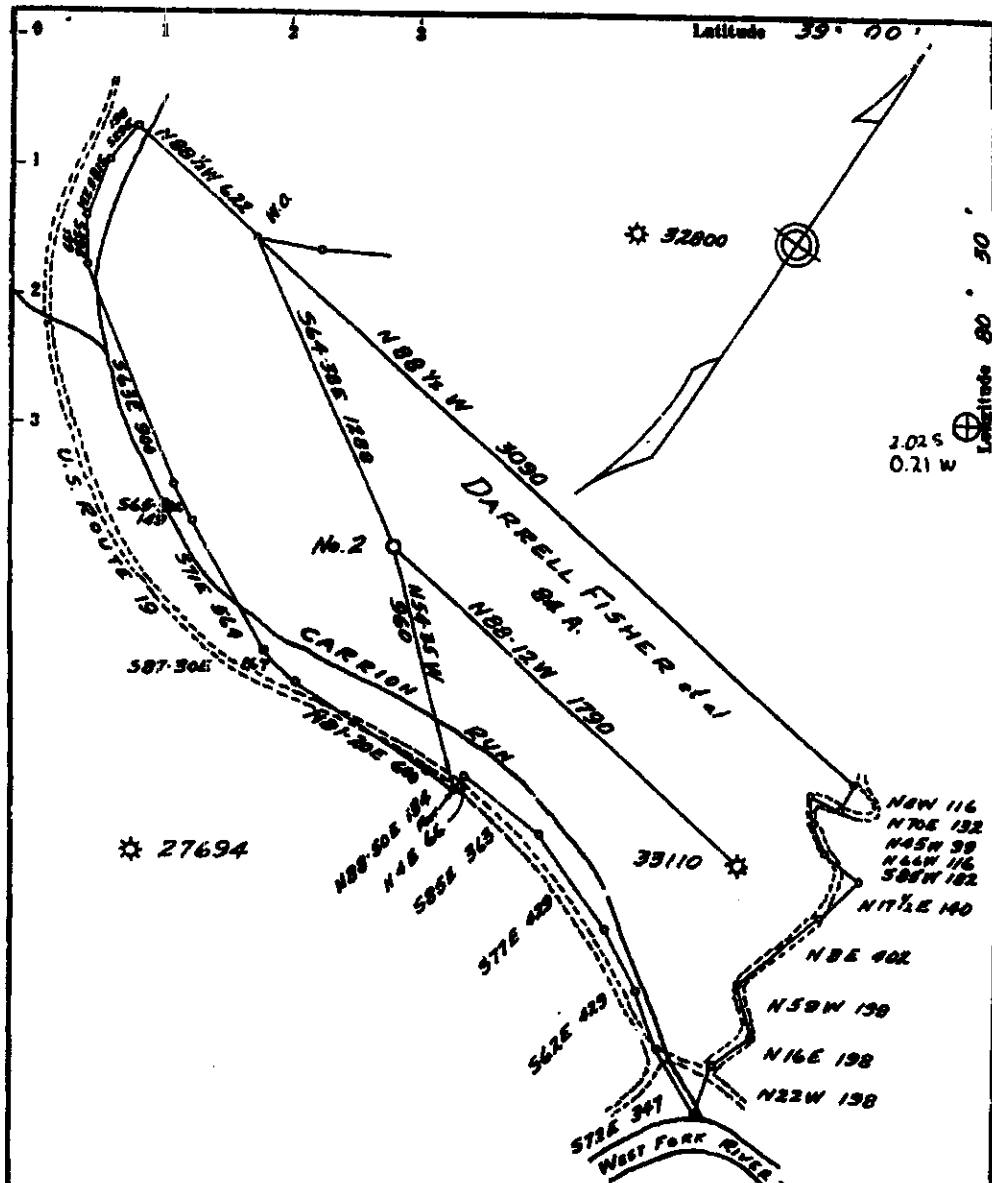
WV Department of
Environmental Protection

Date July 11, 1966

APPROVED A. M. VAN FLYCK

By *A. M. van Flyck*

A. M. VAN FLYCK, REGIONAL



Fracture.....
 Redrill.....
 New Location...
 Drill Deeper.....
 Abandonment.....

Source of Elevation A. M. VAN FLICK WELL No. 35110
 I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.
 Minimum accuracy, one part in 200

Company A. M. VAN FLICK
 Address 211 WATER ST. WESTON, W. VA.
 Farm DARRELL FISHER et al
 Tract _____ Area 84 Lease No. 25052-1
 Well (Farm) No. (2) Serial No. _____
 Elevation (Spirit Level) 1091 VA
 Quadrangle BURNSVILLE NE 22
 County LEWIS District COURT HOUSE
 Engineer James B. Tiller
 Engineer's Registration No. 2886
 File No. _____ Drawing No. _____
 Date MAR. 2, 1966 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-1427

+ Denotes location of well on (1:250,000) State Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

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 APR 27 2023
 WV Department of
 Environmental Protection

WW-4A
Revised 6-07

1) Date: April 3, 2023
2) Operator's Well Number
Darrell Fisher #2
3) API Well No.: 47 - 041 - 01477

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

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4) Surface Owner(s) to be served:		5) (a) Coal Operator	
(a) Name	<u>United States America</u>	Name	<u>N/A</u>
Address	<u>Corp of Engineers</u>	Address	<u>_____</u>
	<u>Attn: Jeff Toler</u>		<u>_____</u>
(b) Name	<u>Stonewall Jackson Lake</u>	(b) Coal Owner(s) with Declaration	
Address	<u>1012 Skin Creek Road</u>	Name	<u>N/A</u>
	<u>Weston, WV 26452-7435</u>	Address	<u>_____</u>
(c) Name	<u>_____</u>	Name	<u>_____</u>
Address	<u>_____</u>	Address	<u>_____</u>
6) Inspector	<u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration	
Address	<u>613 Broad Run Road</u>	Name	<u>N/A</u>
	<u>Jane Lew WV 26378</u>	Address	<u>_____</u>
Telephone	<u>1-304-206-6613</u>		<u>_____</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Boss & Wharton Gas Co. Inc.
 By: [Signature]
 Its: President
 Address P.O. Box 219
Coalton, WV 26257
 Telephone 1-304-472-4289


Subscribed and sworn before me this 10th day of April, 2023
Brenda K Bush Notary Public
 My Commission Expires September 27, 2025

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at deprivacyoffier@wv.gov.

05/11/2023

47041014770

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature <input type="checkbox"/> Agent <input checked="" type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) C. Date of Delivery</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>
<p>1. Article Addressed to:</p> <p>US America Corp of Engineers Attn: Jeff Toler Stonewall Jackson Lake 1012 Skin Creek Road Weston WV 26452-7435</p>  <p>9590 9402 5645 9308 2153 38</p>	<p>3. Service Type</p> <ul style="list-style-type: none"> <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500) <ul style="list-style-type: none"> <input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input type="checkbox"/> Return Receipt for Merchandise <input checked="" type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery
<p>2. Article Number (Transfer from carrier label)</p> <p>7021 2720 0003 3793 3821</p>	
<p>PS Form 3811, July 2015 PSN 7530-02-000-9053 Domestic Return Receipt</p>	

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
<p>For delivery information, visit our website at www.usps.com</p> <p>OFFICIAL USE</p>	
<p>Certified Mail Fee \$ 4.15</p> <p>Extra Services & Fees (check box, add fee as appropriate)</p> <ul style="list-style-type: none"> <input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ 3.33 <input type="checkbox"/> Return Receipt (electronic) \$ <input type="checkbox"/> Certified Mail Restricted Delivery \$ <input type="checkbox"/> Adult Signature Required \$ <input type="checkbox"/> Adult Signature Restricted Delivery \$ <p>Postage \$ 3.18</p> <p>Total Postage and Fees \$ 10.68</p>	<p>4/24/2023</p> <p>Postmark Here</p>
<p>Sent To US America Corp of Engineers Attn: Jeff Toler Stonewall Jackson Lake Street and Apt. No., or PO Box No. 1012 Skin Creek Road City, State, ZIP+4® Weston WV 26452-7435</p>	
<p>PS Form 3800, April 2015 PSN 7530-02-000-8917 See Reverse for Instructions</p>	

PLACE STICKER AT TOP OF LABEL OR TO THE RIGHT OF THE RETURN ADDRESS FOR DATA POSTED IN THE CERTIFIED MAIL

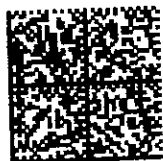


7021 2720 0003 3793 3821
7021 2720 0003 3793 3821

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PITNEY BOWES
WV Department of Environmental Protection
910 680
US POSTAGE
FIRST-CLASS
026W0004897810
2000320015
ZIP 26201
APR 24 2023



Peel/Detacher

This sheet good for two postage tapes.
Cette feuille permet de créer deux bandes d'affranchissement.

Peel/Detacher

05/11/2023

SURFACE OWNER WAIVER

47041014779

Operator's Well
Number

47-041-01477 Darrell Fisher #2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		_____ Date _____
		Signature _____
		Date 05/11/2023

WW-9
(5/16)

API Number 47 - 041 - 01477
Operator's Well No. Darrell Fisher #2

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Ross & Wharton Gas Co. Inc. OP Code 306580

Watershed (HUC 10) Carrion Run Quadrangle Peterson

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

ANY WELL EFFLUENT MUST BE CONTAINED IN TANKS AND DISPOSED OF PROPERLY. gwm

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

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Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

APR 27 2023

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Mike Ross*

Company Official (Typed Name) Mike Ross

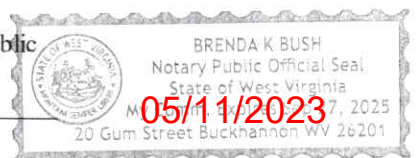
Company Official Title President

Subscribed and sworn before me this 10th day of April, 20 23

Brenda K Bush

Notary Public

My commission expires September 27, 2025



Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Fescue	30	Fescue	30
Contractor's Mix		Contractor's Mix	

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds

Digitally signed by Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas
Date: 2023.04.24 11:31:25 -0400

Comments: _____

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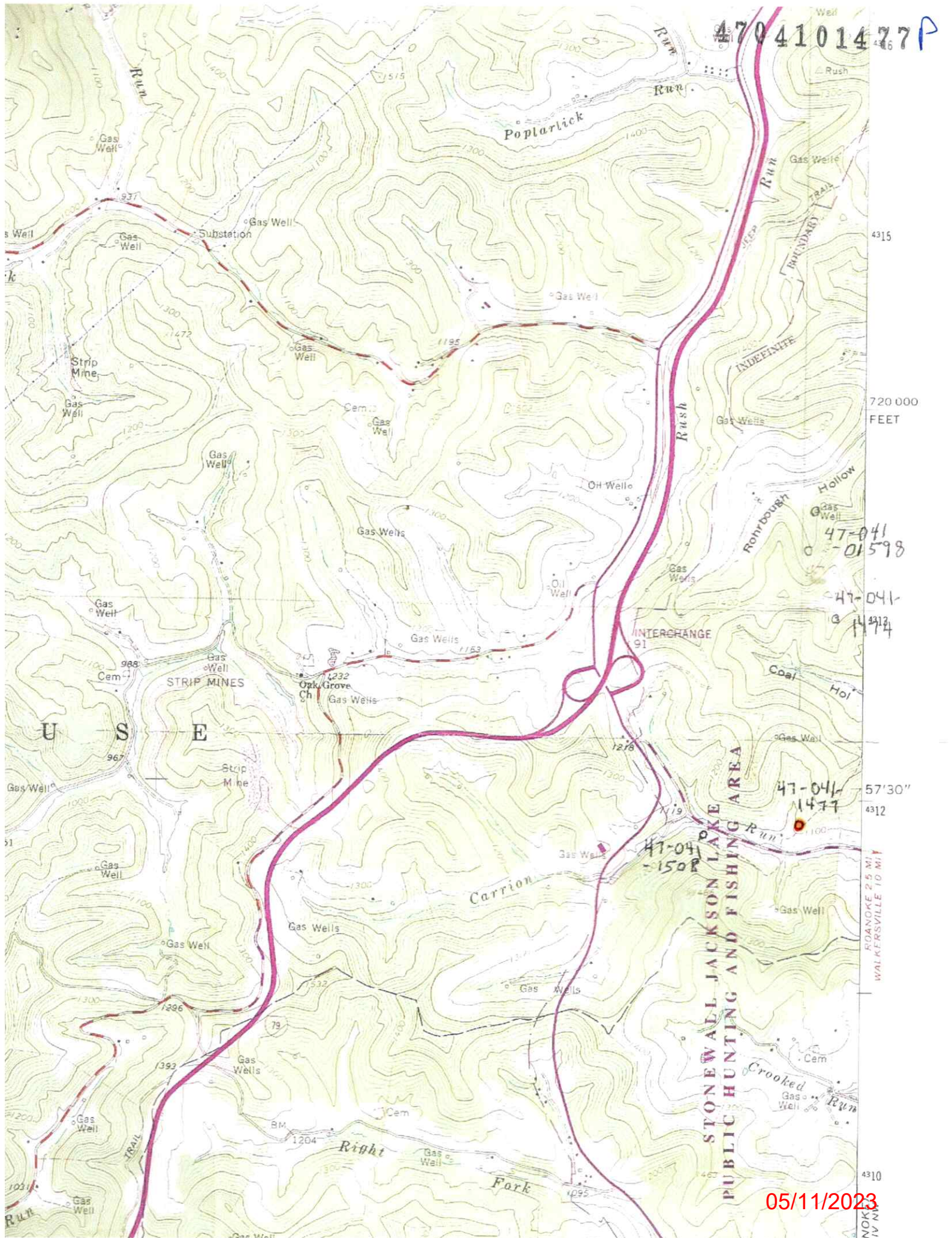
APR 27 2023

WV Department of
Environmental Protection

Title: _____ Date: _____

Field Reviewed? () Yes () No

4704101477P



4315

720 000 FEET

47-041-01598

47-041-14912

47-041-1477

ROANOKE 2.5 MI
WALKERSVILLE 10 MI

4310

05/11/2023

1 INCH = 1/4 MILE

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-041-01477 WELL NO.: 2

FARM NAME: Darrell Fisher

RESPONSIBLE PARTY NAME: Mike Ross

COUNTY: Lewis DISTRICT: Courthouse

QUADRANGLE: Peterson

SURFACE OWNER: United States America

ROYALTY OWNER: _____

UTM GPS NORTHING: 4311985.2

UTM GPS EASTING: 542989.2 GPS ELEVATION: 1162'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS : Post Processed Differential _____

Real-Time Differential _____

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Environmental Protection

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mike Ross President
Signature Title

April 10, 2023
Date

05/11/2023



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued 4704101477

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, May 8, 2023 at 9:18 AM


To: Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, nreeder@mikerossinc.com, jbreen@assessor.state.wv.us


To whom it may concern, a plugging permit has been issued for 4704101477.

James Kennedy

WVDEP OOG

2 attachments

 **ir-8 4704101477.pdf**
120K

 **4704101477.pdf**
1801K

05/11/2023