



Minimum Error of Closure 1' IN 200'
 Source of Elevation LEVELS FROM CONSOLIDATED GAS SUPPLY CORP. WELL 10833 ELEV. 1202'
 "I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia."

- REDRILL
 New Location
 Drill Deeper
 Abandonment

MAP SHEET 69 S24-N5 F.B. 1389 Pg. 19-20

Company CONSOLIDATED GAS SUPPLY CORP.
 Address CLARKSBURG, WEST VIRGINIA
 Farm J.W. LOWTHER
 Tract _____ Acres 17 3/4 Lease No. 51297
 Well (Farm) No. _____ Serial No. 10818
 Elevation (Spirit Level) 1287
 Quadrangle VADIS WC
 County LEWIS District FREEMANS COX.
 Engineer Jackson M. Jarvis
 Engineer's Registration No. 2397
 File No. _____ Drawing No. _____
 Date MARCH 10, 1966 Scale 1" = 20P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LOW-1476-RED

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

WELL RECORD

Rotary XXX

Spudder

Cable Tools

Storage XXX

Oil or Gas Well Storage (KIND)

Quadrangle VADIS
Permit No. LEW-1476-RED
Company Consolidated Gas Supply Corporation
Address Clarksburg, W. Va.
Name J. W. Lowther Acres 17+
Location (waters) _____
Well No. 10818 Elev. 1287'
District Freemans Creek County Lewis
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by _____
Address _____
Drilling commenced 5-20-66
Drilling completed 7-7-66
Date Shot Not shot From _____ To _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	159	159	Size of
8 1/4	1268	1268	
6 3/4			Depth set
5 3/16	2620	2620	
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow 1/10ths Water in Inch
1/10ths Merc. in Inch
Volume No Gas (Storage) Cu. Ft.
Rock Pressure 0 # lbs. hrs.
Oil Trace bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS) No
WELL FRACTURED (DETAILS) No

Attach copy of cementing record. 10" with 100 bags
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags) 8" with 400 bags
5 1/2" with 600 bags
Name of Service Co. Lawson & Garaton
COAL WAS ENCOUNTERED AT None FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

RESULT AFTER TREATMENT (Initial open Flow or bbls.) _____
ROCK PRESSURE AFTER TREATMENT _____ HOURS
Fresh Water None recorded Feet Salt Water _____ Feet
Producing Sand Gantz Sand Storage Depth 2647-2665'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
THIS RECORD TAKEN FROM GAMMA RAY LOG							
1st Salt Sand			1671	1701			
3rd Salt Sand			1913	2023			
Maxton			2050	2135			
Little Lime			2195	2218			
Big Lime			2238	2318			
Big Injun			2318	2409			
GANTZ			2647	2665	Gas	Gantz	Storage
Total depth redrilled				2898'			
Cemented solid from 2898' to			2690'	Present Total Depth			



Consolidated Gas Supply Corporation
Clarksburg, W. Va.
March 10, 1967