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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Monday, May 22, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for LINGER 5  
47-041-01003-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number:  
Farm Name: LINGER, H. B.  
U.S. WELL NUMBER: 47-041-01003-00-00  
Vertical Plugging  
Date Issued: 5/22/2023

## PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

### CONDITIONS

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1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

**4704101003**  
1) Date 4/6, 2023  
2) Operator's  
Well No. Unknown DEP Paid Plugging Contract  
3) API Well No. 4704101003

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS**

**APPLICATION FOR A PERMIT TO PLUG AND ABANDON**

4) Well Type: Oil  / Gas  / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow

5) Location: Elevation 1498 Watershed 50200020104  
District Skin Creek County Lewis Quadrangle Adrian

6) Well Operator Unknown DEP Paid Plugging Contract 7) Designated Agent Jason Harmon  
Address 601 57th Street Address 601 57th Street  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Kenneth Greynolds Name North Wind Site Services  
Address 613 Broad Run Drive Address 1425 Higham St  
Jane Lew, WV 26378 Idaho Falls, ID 83402

10) Work Order: The work order for the manner of plugging this well is as follows:

**See attached.**

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Office of Oil and Gas

MAY 05 2023

WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date                     

Digitally signed by Kenneth Greynolds  
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas  
Date: 2023.04.19 08:42:36 -0400

**05/26/2023**

**API:** 47-041-01003  
**Permit #:** Lew-1003  
**Well Name:** Linger #5  
**County/State:** Lewis, WV  
**TD:** 4592'  
**Elevation:** 1498'

**Casing:** 9 5/8" @ 545' CTS  
 4 1/2" @ 4592' cem w/ 150 sks

**Coal:** None reported

**Water:** None Reported

**Gas:** 4451', 2436', 2310', 1955'-1904'

**Oil:** 2436' 2310', 1955'

**Notes:**

- \*6% gel must be used between all Class A Cement/Class L Cement Plugs.
- \*100' cement plugs 50' in and 50' out must be set at all casing cuts.
- \*Any casing that cannot be pulled or is not cemented, must be perforated at all cement plugs.

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Office of Oil and Gas

MAY 05 2023

WV Department of  
Environmental Protection

**Plugging Procedure:**

- 1) Notify DEP State Inspector Kenneth Greynolds 304-206-6613, a minimum 48 hrs prior to commencing plugging operations.
- 2) MIRU. Check CSIP, blow down, and check TD.
- 3) TIH w/ tubing to 4451'. Pump 30 bbls of 6% gel. Set 101' Class A/Class L Cement Plug from 4451' to 4350' (gas show). TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off as needed.
- 4) TOOH w/ tubing. Free-point 4 1/2" casing, cut/pull. TIH w/ tubing to casing cut. Set 100' Class A/Class L Cement Plug 50' in and 50' out of casing cut.
- 5) TIH w/ tubing to 2500'. Pump 20 bbls of 6% gel water. Set 240' Class A/Class L Cement Plug from 2500' to 2260' (gas/oil shows @ 2436' and 2310'). TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off as needed.
- 6) TIH w/ tubing to 2005'. Set 151' Class A/Class L Cement plug from 2005' to 1854' (gas show). TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off as needed.
- 7) TIH w/ tubing to 1548'. Pump 20 bbls of 6% gel. Set 100' Class A/Class L Cement plug from 1548' to 1448' (elevation). TOOH w/ tubing to 595'. WOC. Tag TOC, top off as needed.
- 8) Set 100' Class A/Class L Cement plug from 595' to 495' (9 5/8" casing seat). TOOH with tubing.
- 9) If 10" casing is not cemented to surface, attempt to pull casing. If unable to pull, perforate casing @ 200', 150', 100', and 50'.
- 10) TIH w/ tubing to 200'. Circulate Class A/Class L Cement from 200' to surface. TOOH w/ tubing.
- 11) Top off with cement, install monument, reclaim to WV DEP Specs.

Kenneth Greynolds  
Digitally signed by Kenneth Greynolds  
 DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas  
 Date: 2023.04.19 08:43:11 -0400

05/26/2023



4704101005

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle Crawford-M.R.

WELL RECORD

Permit No. LEV - 1005

Oil or Gas Well Gas

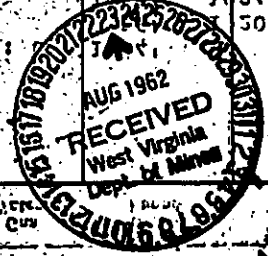
Company Pence Gas, Inc.  
Address P. O. Box 10396, Pgh. 34, Pa.  
Farm R. B. Linger Acres 579  
Location (waters) Stone coal  
Well No. 5 Elev. 1498  
District Skin Creek County Lewis  
The surface of tract is owned in fee by R. B. Linger  
107 Grove Ave. Address Clarkburg, W. Va.  
Mineral rights are owned by R. B. Linger  
107 Grove Ave. Address Clarkburg, W. Va.  
Drilling commenced 5/27/62  
Drilling completed 6/7/62  
Date Shot From To  
With  
Open Flow /10th Water in lpcft  
/10ths Merc. in lrcft  
Volume 33,000 Ca. Ft.  
Rock Pressure not recorded lbs.  
Oil bbls. 1st 24 hrs  
WELL ACIDIZED Yes  
WELL FRACTURED Yes  
Yes, Fractured with 59,000 gallons Shelled water & 116,000 # 20/40 Sand.  
RESULT AFTER TREATMENT  
ROCK PRESSURE AFTER TREATMENT  
Fresh Water not taken Feet  
Salt Water not taken Feet

Table with columns: Casing and Tubing, Used in Drilling, Left in Well, Packers. Includes rows for Size, Kind of Packer, Depth set, Perf. top, Perf. bottom.

CEMENTING CEMENTED 4 1/2" SIZE 4585 No. Ft. 6/7/62 Date with 150 sacks cement

Table with columns: COAL WAS ENCOUNTERED AT FEET INCHES. Includes rows for FEET INCHES, FEET INCHES, FEET INCHES.

Main well log table with columns: Formation, Color, Hard or Soft, Sp. Gr., Bottom?, Oil/Gas or Water, Depth, Remarks. Lists various geological layers like Sand, Shale, and their depths.



05/26/2023

4704101003

Formation	Color	Hard or Soft	Top 14	Bottom	Oil, Gas or Water	Depth Found	Remarks
Shale			1608	1705			
Limestone			1705	1735			
Shale			1735	1748			
Limestone (Big Line)			1748	1819			
Sandy Limestone (Big Injun)			1819	1962	Shows Gas	1904' - 1920'	
Sandy Shale & Shale			1962	1998	OIL & Gas	1916' - 1920'	
Sand, shaly			1998	2005		1922' - 1924'	
Shale			2005	2020		1936' - 1942'	
Sand			2020	2023		1955' - 1960'	
Shale			2023	2039			
Sand			2039	2042			
Shale & Siltstone			2042	2060			
Sand			2060	2082			
Shale			2082	2128			
Sandy Shale			2128	2140			
Sand			2140	2159			
Shale			2159	2179			
Sand			2179	2203			
Shale			2203	2208			
Sand			2208	2211			
Shale & Siltstone			2211	2228			
Sand, silty			2228	2333	Slight Show Oil & Gas	2310' - 2320'	
Sand, Shale & Siltstone			2333	2394			
Shale			2394	2406			
Sand			2406	2422			
Sandy Shale			2422	2436			
Sand			2436	2452	Slight Show Oil & Gas	2436' - 2452'	
Shale & Siltstone			2452	2536			
Sand			2536	2577			
Shale & Siltstone			2577	4424			
Benson Sand			4424	4451	Shows Gas		
Shale & Siltstone			4451	4592	Total Depth		

Oil and Gas Division  
 Date July 2, 1962 p. 62

APPROVED PENCO OIL, INCORPORATED Owner



E. A. Kipphut  
 (Title) Vice President

05/26/2023

1) Date: 4/6/2023  
2) Operator's Well Number  
Unknown DEP Paid Plugging Contract

3) API Well No.: 4704101003

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

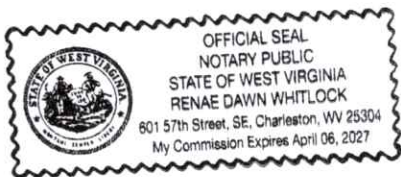
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Monogahela Power Company LLC</u>	Name _____
Address <u>800 Cabin Hill Dr.</u>	Address _____
<u>Greensburg, PA 15601</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Road</u>	Name _____
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>304-206-6613</u>	

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown- DEP Paid Plugging Contract RECEIVED  
Office of Oil and Gas

By: Jason Harmon

Its: \_\_\_\_\_

Address \_\_\_\_\_ MAY 05 2023

Telephone \_\_\_\_\_ WV Department of  
Environmental Protection

Subscribed and sworn before me this 19th day of May 2023

Renae Dawn Whitlock Notary Public

My Commission Expires April 6 2027

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

05/26/2023







4704101003

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA

IN THE MATTER OF A VARIANCE FROM )
LEGISLATIVE RULE 35CSR4 )
SECTION 14.1. AND LEGISLATIVE RULE )
35CSR8 SECTION 20.1, )
RELATING TO THE CEMENTING )
OF OIL AND GAS WELLS )

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

- 1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


### ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA

  
James Martin, Chief  
Office of Oil and Gas

4704101003

WW-9  
(5/16)

API Number 47 - 041 - 01003  
Operator's Well No. Unknown DEP Paid Plugging Contract

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging Contract OP Code \_\_\_\_\_

Watershed (HUC 10) 50200020104 Quadrangle Adrian

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

**\*\*Any well effluent must be contained in tanks and disposed of off-site at an approved facility.**

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

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MAY 05 2023  
WV Department of Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Kimberley Kearney, PMP  
Company Official Title President

Subscribed and sworn before me this 3<sup>rd</sup> day of May, 2023  
Miranda Marie Dericco Notary Public

My commission expires 08/01/2026



Proposed Revegetation Treatment: Acres Disturbed 0.31 Prevegetation pH \_\_\_\_\_

Lime 2 - 3 Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer type 10-10-20 or similar

Fertilizer amount 500 lbs/acre

Mulch Hay/Straw 2 Tons/acre

**Seed Mixtures**

<b>Temporary</b>		<b>Permanent</b>	
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>Sudangrass</u>	<u>40</u>	<u>Tall Fescue</u>	<u>50</u>
_____	_____	_____	_____
_____	_____	_____	_____

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds

Digitally signed by: Kenneth Greynolds  
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP Du = Oil and Gas  
Date: 2023.04.15 08:43:50 -0400

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Office of Oil and Gas

Comments: \_\_\_\_\_

MAY 05 2023

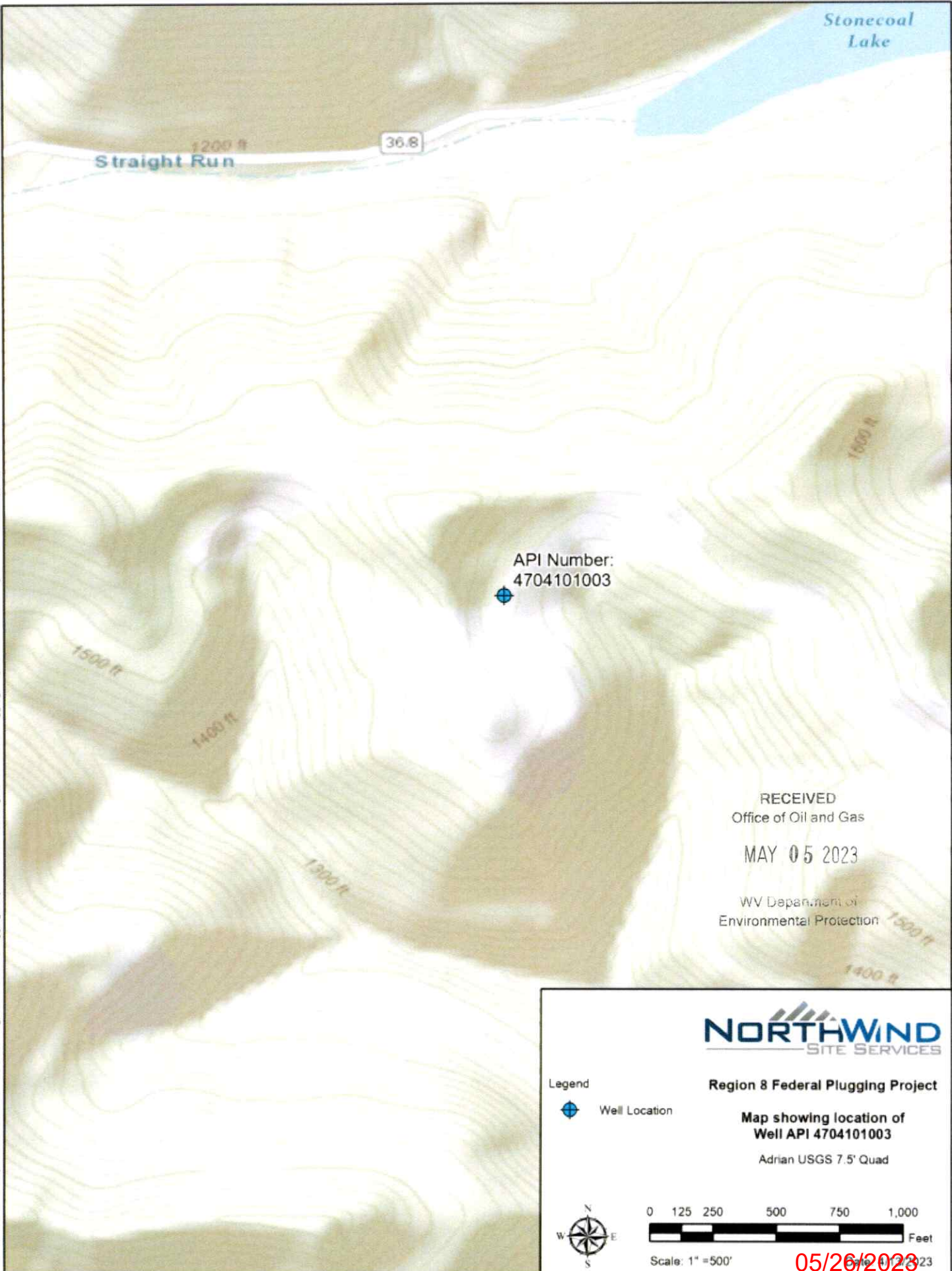
WV Department of  
Environment & Protection

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

05/26/2023

4704101003



Path: Q:\Salt Lake City\Salt Lake\GIS\060114 WV Region 8 Federal Plugging Project\060114 WV Region 8 Federal Plugging Project.aprx

RECEIVED  
Office of Oil and Gas

MAY 05 2023

WV Department of  
Environmental Protection

**NORTHWIND**  
SITE SERVICES

Region 8 Federal Plugging Project

Map showing location of  
Well API 4704101003

Adrian USGS 7.5' Quad

Legend

 Well Location



0 125 250 500 750 1,000  
Feet

Scale: 1" = 500'

05/26/2023

4704101003

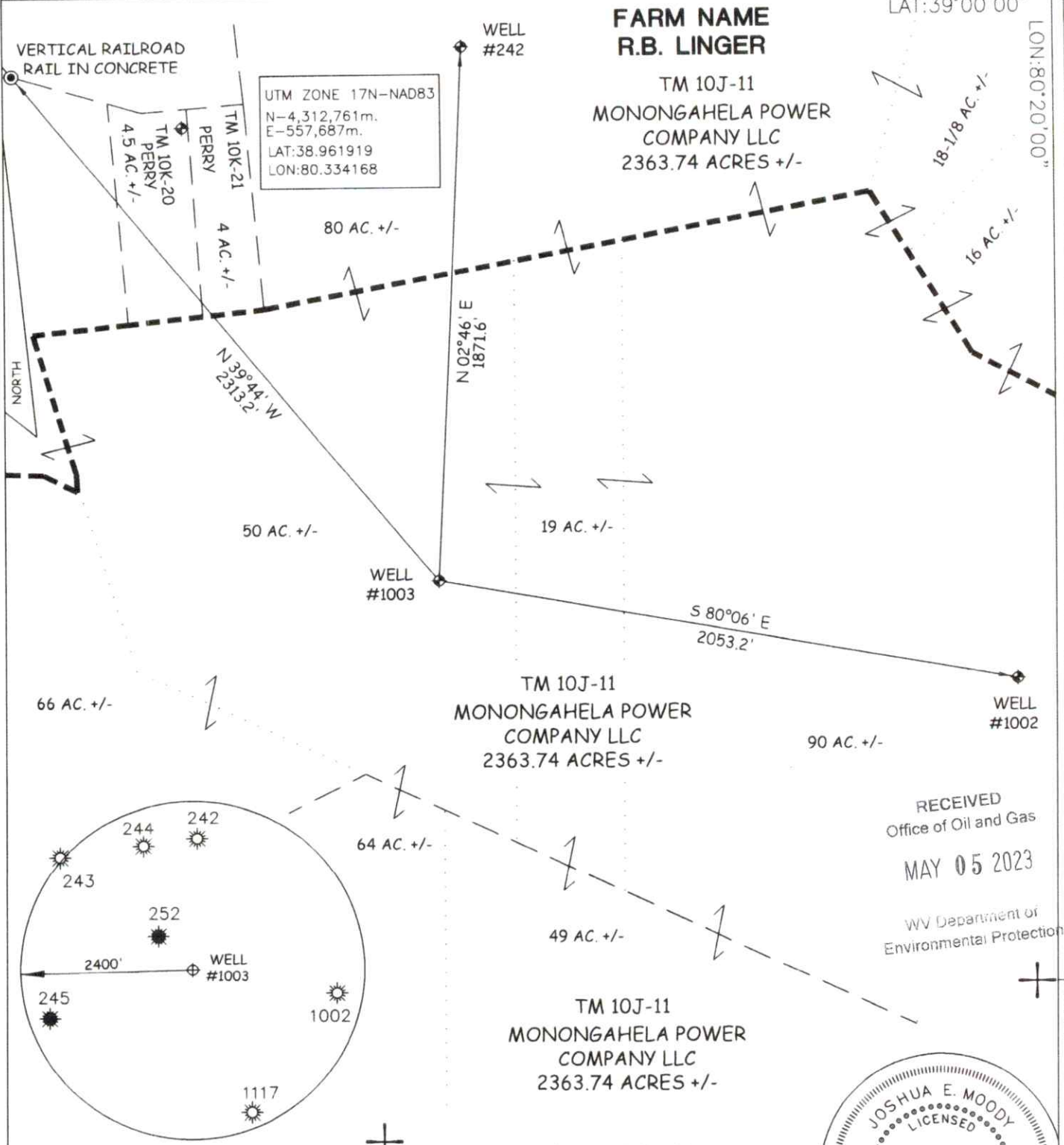
#1003

LAT:39°00'00"

LON:80°20'00"

FARM NAME  
R.B. LINGER

TM 10J-11  
MONONGAHELA POWER  
COMPANY LLC  
2363.74 ACRES +/-



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Office of Oil and Gas  
MAY 05 2023  
WV Department of  
Environmental Protection



+ DENOTES LOCATION OF WELL ON U.S. TOPO MAPS.

JOB # 23-005(1003)  
DRAWING # REGION8LCWELL1003  
SCALE 1" = 500'  
MINIMUM DEGREE OF  
ACCURACY 1/2500  
PROVEN SOURCE OF ELEV.  
OPUS

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO  
THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION  
REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PERSCRIBED BY  
THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



WEST VIRGINIA DEPARTMENT  
OF ENVIRONMENTAL PROTECTION,  
OFFICE OF OIL AND GAS  
MOODY LAND SURVEYING, LLC  
ST. MARYS, WV 26170

JOSHUA E. MOODY, P.S. 2020  
DATE 3/26/23  
OPERATOR'S WELL  
WELL No. 5

WELL TYPE: OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  OTHER

(IF "GAS") PRODUCTION  STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1524' WATERSHED PRINGLE FORK API WELL # 47 - 041 - 1003  
DISTRICT SKIN CREEK COUNTY LEWIS STATE COUNTY PERMIT  
QUADRANGLE ADRIAN 7.5'

SURFACE OWNER MONONGAHELA POWER COMPANY LLC ACREAGE 2363.74 ACRES +/-  
OIL & GAS ROYALTY OWNER LEASE ACREAGE

PROPOSED WORK: DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR  
STIMULATE  PLUG OFF OLD FORMATION  PERFORATE NEW FORMATION

OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

PLUG & ABANDON  CLEAN OUT & REPLUG

TARGET FORMATION

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONT. ESTIMATED DEPTH 4592'  
ADDRESS 601 57TH ST. DESIGNATED AGENT JASON HARMON, WVDEP  
CHARLESTON, WV25304 (WVDEP) ADDRESS 601 57TH ST.  
CHARLESTON, WV 25304

05/26/2023

**SURFACE OWNER WAIVER**

Operator's Well  
Number

**4704101003**  
Unknown DEP Paid Plugging Contract

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**  
**WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

RECEIVED  
Office of Oil and Gas  
**MAY 05 2023**  
WV Department of  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

\_\_\_\_\_  
Signature

\_\_\_\_\_  
Date

\_\_\_\_\_  
Name  
By  
Its

\_\_\_\_\_  
Date

\_\_\_\_\_  
Signature

**05/26/2023**  
Date

WW-4B

API No. 470410081003  
 Farm Name R.B. Linger  
 Well No. 5

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED  
Office of Oil and Gas

MAY 05 2023

**WAIVER**

WV Department of  
Environmental Protection

The undersigned coal operator \_\_\_\_/ owner \_\_\_\_/ lessee \_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

05/26/2023





Kennedy, James P <james.p.kennedy@wv.gov>

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## Plugging permits issued 4704101002 and 1003

1 message

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**Kennedy, James P** <james.p.kennedy@wv.gov>

Mon, May 22, 2023 at 2:18 PM

To: nicole.mckenzie@northwindgrp.com, Henry J Harmon <henry.j.harmon@wv.gov>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, jbreen@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4704101002 and 1003.


James Kennedy

WVDEP OOG

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### 2 attachments

 **4704101003.pdf**  
1932K

 **4704101002.pdf**  
1963K

05/26/2023