



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, May 22, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for LINGER 4
47-041-01002-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: LINGER, R. B.
U.S. WELL NUMBER: 47-041-01002-00-00
Vertical Plugging
Date Issued: 5/22/2023

Promoting a healthy environment.

05/26/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS**

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection _____ / Waste disposal _____ /
(If "Gas, Production _____ or Underground storage _____) Deep _____ / Shallow

5) Location: Elevation 1198 Watershed 50200020104
District Skin Creek County Lewis Quadrangle Adrian

6) Well Operator Unknown DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street Address 601 57th Street
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name North Wind Site Services
Address 613 Broad Run Drive Address 1425 Higham St
Jane Lew, WV 26378 Idaho Falls, ID 83402

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached.

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Office of Oil and Gas

MAY 05 2023

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date _____

05/26/2023

4704101002

API # 47-041-01002
Permit # LEW- 1002
Well # Linger #4

TD 4580'
Elevation 1468'
Casing 9 5/8" 540' CTS
4 1/2" 4580 cemented with 350 sxs

Coal none recorded
Saltwater 1025'
Gas 1933', 1966', 2379', 2420' 2544' 4444'
Oil 1966', 2379'

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Office of Oil and Gas

MAY 05 2023

WV Department of
Environmental Protection

NOTE:

- * 6% gel spacer must be used between all **Class A / Class L** cement plugs.
- * 100' Class A / Class L cement plug must be set 50' in and 50' out of all casing cuts.
- * Any casing that cannot be pulled or is not cemented must be perforated at all cement plugs.

PROCEDURE:

1. Notify DEP inspector Kenneth Greynolds a minimum of 48 hrs prior to commencing operations.
2. MIRU . Check well PSI, blow down well, Check TD.
3. TIH with tubing to 4440'. Pump 25 bbls 6% gel. Pump 100' cement plug from 4440'–4340' (Benson perforation @ 4440'). TOOH with 30 jnts of tubing. WOC. Tag TOC, add cement as needed.
4. Free-point 4 1/2" casing. (Estimated TOC @ 1500' to 1300'). If free-point is below at or below 2544', cut and pull casing.
5. TIH with tubing to 2544'. Pump 20bbl 6% gel. Pump 319' cement plug from 2544'–2225' (Gas show @ 2544', perforations @ 2424' & 2379'). TOOH with 30 joints of tubing. WOC, tag TOC, add cement as needed.
6. TIH with tubing to 2014'. Pump 250' cement plug from 2014' – 1764' (perforations @ 2014', 1962', & 1829'). WOC. Tag TOC, add cement as needed.
7. Cut 4 1/2" casing and TOOH. (estimated TOC @ 1500'–1300')
8. TIH with tubing, pump 100' cement plug 50' in and 50' out of 4 1/2" casing cut.
9. TOOH with tubing to 1518'. Pump 100' cement plug from 1518'-1418' (elevation).
10. TOOH with tubing to 1075'. Pump 100' cement plug from 1075'-975' (salt water).
11. TOOH with tubing to 590'. Pump 100' cement plug from 590'-490- (9 5/8" casing seat).
12. TOOH with tubing to 200'. Circulate cement to surface. TOOH with tubing.
13. Top off well with cement as needed. Install monument / reclaim to WV DEP specifications.

Kenneth Greynolds

Digitally signed by Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.
Greynolds@wv.gov C = AD O = WVDEP OU = Oil and
Gas
Date: 2023.04.19 08:39:11 -0400

05/26/2023



4704101002

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle Cravford N.E.

Permit No. LEW-1002 **WELL RECORD** Oil or Gas Well Gas

Company Panco Gas, Inc.
 Address P.O. Box 10396, Pgh. 34, Pa.
 Farm R. B. Linger Acres 579
 Location (waters) Stone coal
 Well No. 4 Elev. 1468'
 District Skin Creek County Lewis
 The surface of tract is owned in fee by R. B. Linger
107 Grove Ave. Address Clarkburg, W. Va. 84
 Mineral rights are owned by R. B. Linger
107 Grove Ave. Address Clarkburg, W. Va. 84
 Drilling commenced 5/20/62
 Drilling completed 5/27/62
 Date Shot From To
 With
 Open Flow 10ths Water in Inch
10ths Merc. Inch
 Volume 100,000 Cu. Ft.
 Rock Pressure not recorded lbs.
 Oil bbbls. 1st 24 hrs.
 WELL ACIDIZED

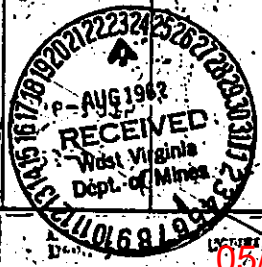
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
10 9-5/8"	540'	540'	Kind of Packer
6 1/2"			Size of
2 1/2" OD	4580'	4580'	Depth set
Line Used			Perf. top
			Perf. bottom
			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2" SIZE 4575 No. FL 5/27/62 Date
 with 350 sacks cement

COAL WAS ENCOUNTERED AT	FEET	INCHES

WELL FRACTURED Well was fractured on 6/19/62 using 56,000 gallons of water and 112,500 lbs of 20 #40 mesh sand
 RESULT AFTER TREATMENT Unable to ascertain accurate open flow due to continuing
 ROCK PRESSURE AFTER TREATMENT not recorded (1,300,000 CFPS) flow of water
 Fresh Water Feet Salt Water Feet

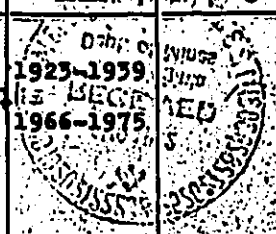
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0'	13'			
Sand			13	92			
Shale			92	152			
Sand			152	192			
Shale			192	232			
Sand			232	297			
Shale			297	307			
Sand			307	472			
Shale			472	527			
Sand			527	582			
Shale			582	647			
Sand			647	787			
Shale			787	842			
Sand (Eggs)			842	872			
Shale			872	897			
Sand			897	967			
Shale			967	1007			
Shale			1007	1072			
Shale			1072	1092			
Sand			1092	1177			
Shale			1177	1192			
Shale			1192	1232			
Shale			1232	1267			
Shale			1267	1362			
Shale			1362	1402			
Sand			1402	1693			
Shale			1693	1723			
Shale			1723	1753			
Shale			1753	1779			



05/26/2023

4204101002

Formation	Color	Hard or Soft	Top 13	Bottom	Oil, Gas, or Water	1923-1959	1966-1975
Line (Big Line)			1770'	1829'			
Sandy Line (Big Injun)			1829'	1962'	Gas	1923-1959	
Sandy Shale & Shale			1962'	2014'	Gas & Oil (Slight)	1966-1975	
Sand			2014'	2065'			
Shaly Sand			2065'	2146'			
Sand			2146'	2232'			
Shaly Sand			2232'	2445'	Oil & Gas (Slight)	2379-2584	
Sand			2445'	2461'		2420-2424	
Shaly Sand			2461'	2531'			
Sand			2531'	2560'	Gas (Slight)		
Shaly Sand			2560'	4452'		2544-2547	
Sand (Benson)			4452'	4444'	Gas		
Shaly Sand			4444'	4580'			
Sand			4580'	4580'	Total Depth		



DEPARTMENT OF GEOLOGY Date July 3, 1962

APPROVED **PENCO GAS, INCORPORATED** Owner

By *E. A. [Signature]* Vice President

05/26/2023

1) Date: 4/6/2023 **4704101002**
2) Operator's Well Number
Unknown DEP Paid Plugging Contract

3) API Well No.: 4704101002

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

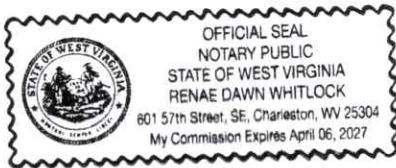
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Monogahela Power Company LLC</u>	Name _____
Address <u>800 Cabin Hill Dr.</u>	Address _____
<u>Greensburg, PA 15601</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Road</u>	Name _____
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>304-206-6613</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator Unknown-DEP Paid Plugging Contract **RECEIVED**
 By: Jean Harman Office of Oil and Gas
 Its: _____
 Address _____ **MAY 05 2023**
 Telephone _____ WV Department of Environmental Protection

Subscribed and sworn before me this 19th day of May 2023
Renae Dawn Whitlock Notary Public
 My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

05/26/2023

NICKENZIE
121 Senny Dr
Madison AL
35750

USPS TRACKING® 27 APR 2023 PM 1:50



9590 9402 7494 2055 5179 85

United States
Postal Service

• Sender: Please print your name, address, and ZIP+4® in this box.

Nicole McKenzie
121 Senny Dr
Madison, AL 35750

First-Class Mail
Postage & Fees Paid
USPS
Permit No. G-10

7022 2410 0000 6883 7820

CERTIFIED MAIL



7822 2410 0000 6883 7820

7822 2410 0000 6883 7820

Official Receipt
CERTIFIED MAIL RECEIPT

OFFICIAL USE

Managers, Power Co
3000 Hill Drive
Pittsboro, PA 15401

05/26/2023



4704101002

west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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05/26/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martip, Chief
Office of Oil and Gas

4704101002

WW-9
(5/16)

API Number 47 - 041 - 01002
Operator's Well No. Unknown DEP Paid Plugging Contract

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) 50200020104 Quadrangle Adrien

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

****Any well effluent must be contained in tanks and disposed of off-site at an approved facility.**

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

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Office of Oil and Gas

MAY 05 2023

WV Department of
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Kimberley Kearney, PMP

Company Official Title President

Subscribed and sworn before me this 3rd day of May, 2023

Miranda Marie DeRico Notary Public

My commission expires 08/01/2024



Proposed Revegetation Treatment: Acres Disturbed 0.15 Prevegetation pH _____

Lime 2 - 3 Tons/acre or to correct to pH _____

Fertilizer type 10-10-20 or similar

Fertilizer amount 500 lbs/acre

Mulch Hay/Straw 2 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
<u>Sundangrass</u>	<u>40</u>
_____	_____
_____	_____

Seed Type	lbs/acre
<u>Tall Fescue</u>	<u>50</u>
_____	_____
_____	_____

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds
Digitally signed by Kenneth Greynolds
DN: CN = Kenneth Greynolds, email = Kenneth.L.Greynolds@wv.gov, C = AD, O = WVDEP, OU = Oil and Gas
Date: 2023.04.19 08:39:50 -0400

Comments: _____

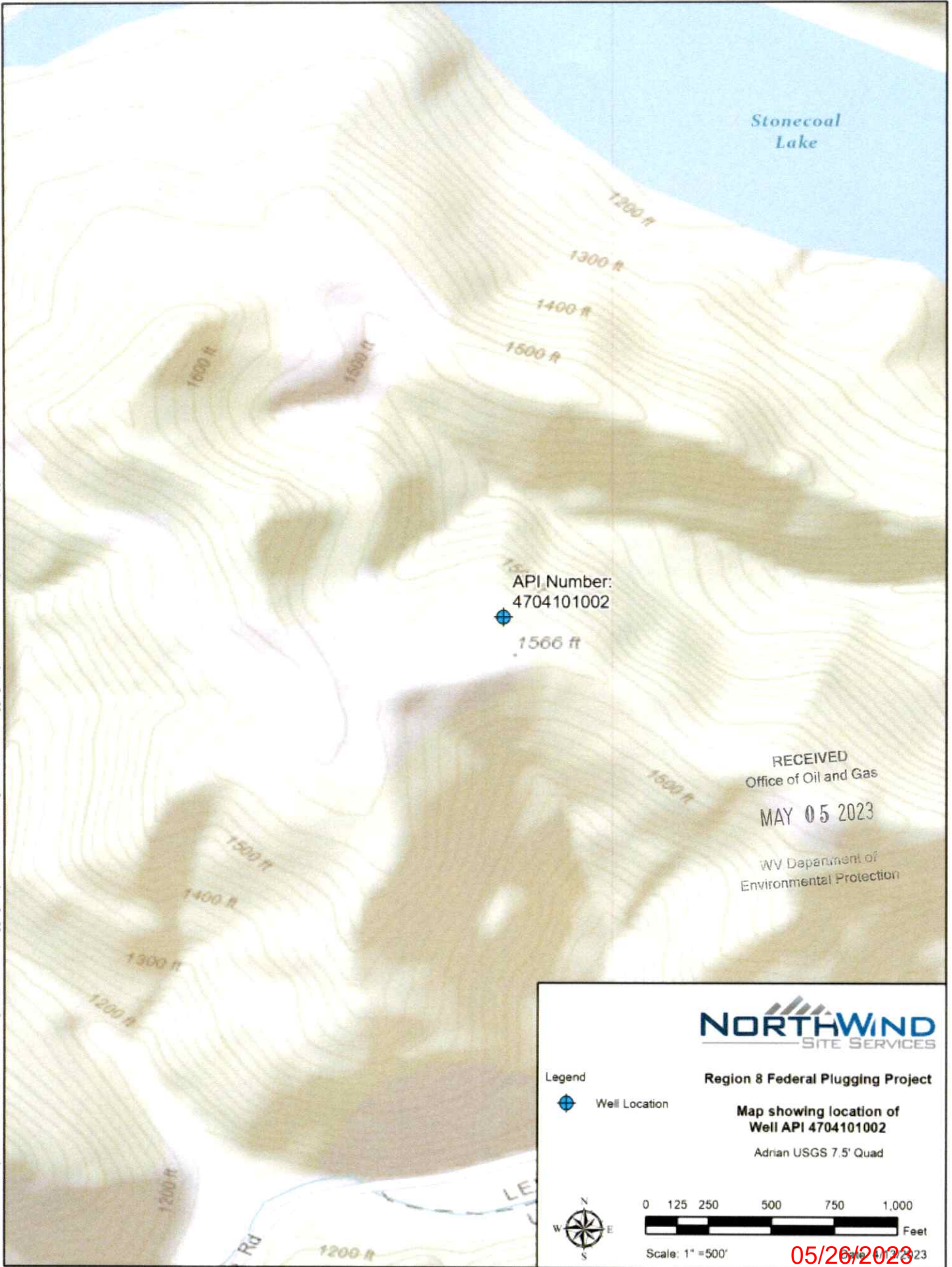
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Office of Oil and Gas
MAY 05 2023
WV Department of
Environmental Protection

Title: _____ Date: _____

Field Reviewed? () Yes () No

4704101002

Path: Q:\Salt Lake City\Salt Lake\GIS\060114 WV Region 8 Federal Plugging Project\060114 WV Region 8 Federal Plugging Project.aprx



NORTHWIND
SITE SERVICES

Region 8 Federal Plugging Project

Map showing location of
Well API 4704101002
Adrian USGS 7.5' Quad

Legend
 Well Location

0 125 250 500 750 1,000
 Feet
 Scale: 1" = 500'

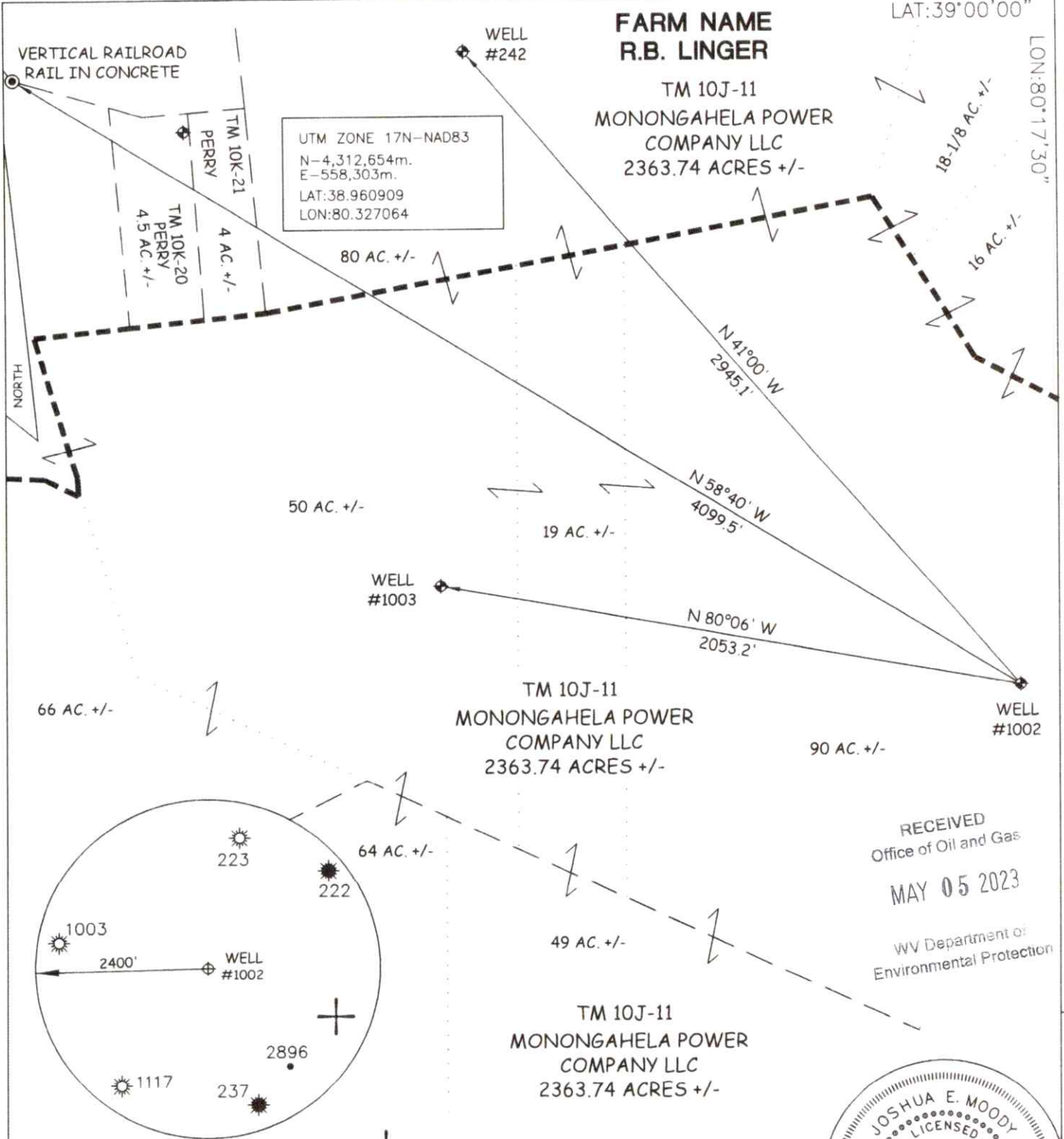
05/26/2023

#1002

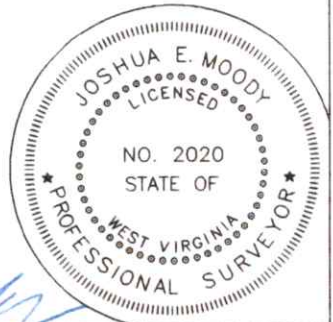
10120'

LAT:39°00'00"

LON:80°17'30"



RECEIVED
Office of Oil and Gas
MAY 05 2023
WV Department of
Environmental Protection



+ DENOTES LOCATION OF WELL ON U.S. TOPO MAPS.

JOB # 23-005(1002)
DRAWING # REGION8LCWELL1002
SCALE 1" = 500'
MINIMUM DEGREE OF ACCURACY 1/2500
PROVEN SOURCE OF ELEV. OPUS

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PERSCRIBED BY THE DEPARTMENTAL OF ENVIRONMENTAL PROTECTION.



WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
MOODY LAND SURVEYING, LLC
ST. MARYS, WV 26170

JOSHUA E. MOODY, P.S. 2020
DATE 3/26/23
OPERATOR'S WELL
WELL No. 4

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL OTHER
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1556' WATERSHED STRAIGHT RUN & PRINGLE FORK API WELL # _____
 DISTRICT SKIN CREEK COUNTY LEWIS STATE 47 COUNTY 041 PERMIT 1002
 QUADRANGLE ADRIAN 7.5'
 SURFACE OWNER MONONGAHELA POWER COMPANY LLC ACREAGE 2363.74 ACRES +/-
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION
 OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG & ABANDON CLEAN OUT & REPLUG
 TARGET FORMATION _____ ESTIMATED DEPTH 4580'
 WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONT. DESIGNATED AGENT JASON HARMON, WVDEP
 ADDRESS 601 57TH ST. ADDRESS 601 57TH ST.
 CHARLESTON, WV25304 (WVDEP) CHARLESTON, WV 25304

05/26/2023

14275'

COUNTY NAME PERMIT

SURFACE OWNER WAIVER

4704101002

Operator's Well
Number

Unknown DEP Paid Plugging Contract

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

RECEIVED
Office of Oil and Gas
MAY 05 2023
WV Department of
Environmental Protection

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date	_____	Name
Signature		By	_____
		Its	_____
			Date
		Signature	05/26/2023
			Date

API No.	<u>4704101002</u>
Farm Name	<u>R.B. Linger</u>
Well No.	<u>4</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

RECEIVED
Office of Oil and Gas

MAY 05 2023
By: _____
Its _____
WV Department of
Environmental Protection



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4704101002 and 1003

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Mon, May 22, 2023 at 2:18 PM

To: nicole.mckenzie@northwindgrp.com, Henry J Harmon <henry.j.harmon@wv.gov>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, jbreen@assessor.state.wv.us


To whom it may concern, plugging permits have been issued for 4704101002 and 1003.

James Kennedy

WVDEP OOG

2 attachments

 **4704101003.pdf**
1932K

 **4704101002.pdf**
1963K

05/26/2023