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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, May 24, 2023  
WELL WORK PLUGGING PERMIT  
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT  
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 2-S-1  
47-041-00959-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin  
Chief

Operator's Well Number: 2-S-1  
Farm Name: WEST, JAMES L.  
U.S. WELL NUMBER: 47-041-00959-00-00  
Vertical Plugging  
Date Issued: May 24, 2023

Promoting a healthy environment.

05/26/2023

# PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 4/6/, 2023  
2) Operator's  
Well No. Unknown DEP Paid Plugging Contract  
3) API Well No. 47-041-00959

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil  / Gas  / Liquid injection \_\_\_ / Waste disposal \_\_\_ /  
(If "Gas, Production \_\_\_ or Underground storage \_\_\_) Deep \_\_\_ / Shallow

5) Location: Elevation 1220 Watershed 050200020102  
District Skin Creek County Lewis Quadrangle Roanoke

6) Well Operator Unknown DEP Paid Plugging Contract 7) Designated Agent Jason Harmon  
Address 601 57th Street Address 601 57th Street  
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor  
Name Kenneth Greynolds Name North Wind Site Services  
Address 613 Broad Run Drive Address 1425 Higham St  
Jane Lew, WV 26378 Idaho Falls, ID 83402

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached.

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Office of Oil and Gas  
MAY 05 2023  
WV Department of  
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date \_\_\_\_\_

05/26/2023

Digitally signed by Kenneth Greynolds  
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas  
Date: 2023.04.19 09:31:34 -0400

**API:** 47-041-00959  
**Permit #:** Lew-959  
**County/State:** Lewis, WV  
**TD:** 2134'  
**Elevation:** 1220'

**Casing:** 10" @ 346' (pulled)  
8 ¼" @ 993' (pulled)  
6 5/8" @ 1689' (pulled)  
4 ½" @ 2134' cemented

**Coal:** None reported

**Water:** Freshwater @ 186'  
Saltwater @ 795'

**Gas:** 1739', 1952', 2098'

**Perforations:** 2098'

**Oil:** None reported

**Notes:**

- \*6% gel must be used between all Class A Cement/Class L Cement Plugs.
- \*100' cement plugs 50' in and 50' out must be set at all casing cuts.
- \*Any casing that cannot be pulled or is not cemented, must be perforated at all cement plugs.

**Plugging Procedure:**

- 1) Notify DEP State Inspector Kenneth Greynolds 304-206-6613, a minimum 48 hrs prior to commencing plugging operations.
- 2) MIRU. Check SIP, blow down, and check TD.
- 3) TIH w/ tubing to 2098'. Pump 30 bbls of 6% gel water. Set a 100' Class A/Class L Cement Plug from 2098' to 1998' (gas show/perforation 2098'). TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off as needed.
- 4) TOOH w/ tubing. Free-point 4 ½" casing. If free-point is above 1739', TIH w/ tubing to 1952'. Set 313' Class A/Class L Cement Plug from 1952' to 1639' (gas shows 1952' and 1739'). TOOH w/ tubing. WOC. Tag TOC, top off as needed.
- 5) Cut/pull 4 ½" casing at free-point.
- 6) TIH w/ tubing to 50' inside casing cut. Pump 100' Class A/Class L Cement plug, 50' inside and 50' outside casing cut. TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off as needed.
- 7) TIH w/ tubing to 1270'. Set 100' Class A/Class L Cement Plug from 1270' to 1170' (Elevation). TOOH w/ 20 jnts of tubing. WOC. Tag TOC, top off as needed.
- 8) TIH w/ tubing to 845'. Set 100' Class A/Class L Cement Plug from 845' to 745' (Salt Water). TOOH w/ tubing. Tag TOC, top off as needed.
- 9) TIH w/ tubing to 250'. Circulate Class A/Class L Cement from 250' to surface. TOOH w/ tubing.
- 10) Top off with Class A/Class L Cement as needed, install monument, and reclaim to WV DEP Specs.

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Office of Oil and Gas

MAY 05 2023

WV Department of  
Environmental Protection

Kenneth Greynolds  
Digitally signed by: Kenneth Greynolds  
DN: CN = Kenneth Greynolds email = Kenneth.L.  
Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas  
Date: 2023.04.19 08:32:03 -0400  
05/26/2023



west virginia department of environmental protection

Office of Oil and Gas  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304  
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary  
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM )  
LEGISLATIVE RULE 35CSR4 )  
SECTION 14.1. AND LEGISLATIVE RULE )  
35CSR8 SECTION 20.1, )  
RELATING TO THE CEMENTING )  
OF OIL AND GAS WELLS )**

**ORDER NO. 2022-13**

**REPORT OF THE OFFICE**

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

**FINDINGS OF FACT**

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

### **CONCLUSIONS OF LAW**

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

### **ORDER**

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



James Martin, Chief  
Office of Oil and Gas

05/26/2023



STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

Quadrangle Crawford N. W

WELL RECORD

Permit No. Lew. 959

Oil or Gas Well Gas  
(KIND)

Company Krebs Associates  
Address Box 169, Charleston, W. Va.  
Farm James West Acres 50  
Location (waters) Skin Creek  
Well No. 1 Elev. 1220  
District Skin Creek County Lewis  
The surface of tract is owned in fee by James West  
Address Weston, W. Va.  
Mineral rights are owned by James West  
Address Weston, W. Va.  
Drilling commenced March 26, 1962  
Drilling completed May 1, 1962  
Date Shot From To  
With  
Open Flow 40 /10ths Water in 1 Inch  
         /10ths Merc. in          Inch  
Volume 70 M Cu. Ft.  
Rock Pressure 725 lbs 2 1/2 hrs.  
Oil None bbls., 1st 24 hrs.  
WELL ACIDIZED         

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	<u>346'</u>	<u>Pulled</u>	Size of
8 1/2	<u>993'</u>	<u>Pulled</u>	
6 3/4	<u>1689</u>	<u>Pulled</u>	Depth set
5 3/16			
<u>4 1/2</u>	<u>213 1/2</u>	<u>Left 213 1/2</u>	Perf. top <u>2098</u>
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED          SIZE 4 1/2 No. Ft. 213 1/2 Date

COAL WAS ENCOUNTERED AT          FEET          INCHES  
         FEET          INCHES          FEET          INCHES  
         FEET          INCHES          FEET          INCHES

WELL FRACTURED With 600 barrel water and 18000 lb. sand, casing set through all pay zones and perforator at 2098

RESULT AFTER TREATMENT 12/10th W. in 2" - 11/6 M

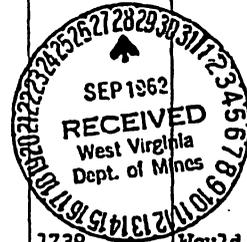
ROCK PRESSURE AFTER TREATMENT 725 in 2 1/2 hrs.

Fresh Water 160 Feet Salt Water 795 Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil	Red	Soft	0	10			
Clay	Yellow	Soft	10	24			
Sl & Shell	Grey	Soft	24	184			
Sand	White	Hard	184	222	Fresh Water	186	2 bailers per hr.
Slate	Grey	Soft	222	253			
Sand	White	Hard	253	275			
Slate	Grey	Soft	275	321			
Red Rock	Red	Soft	321	343			
Slate	Grey	Soft	343	400			
Gr. Limo	White	Hard	400	568			
Sl & Shell	Grey	Soft	568	603			
Sand	White	Hard	603	853	Water Salt	795	Hole Full
Sl & Shell	Grey	Soft	853	948			
Sand	White	Hard	948	973			
Sl & Shell	Grey	Soft	973	1270			
Sand	White	Hard	1270	1372			
Slate	Grey	Soft	1372	1432			
Red Rock	Red	Soft	1432	1447			
Limo	White	Hard	1447	1489			
Red Rock	Red	Soft	1489	1573			
Sl & Shell	Grey	Soft	1573	1680			
L. Limo	White	Hard	1680	1720			
B. Limo	White	Hard	1720	1790	Gas	1739	Would not test
Big Injun	White	Hard	1790	1858			
Sl & Shell	Grey	Soft	1858	1942			
Sand	White	Soft	1942	1956	Gas	1952	6/10W - 1"
Sl & Shell	Grey	Soft	1956	2020			
Br. Sand	White	Hard	2020	2040			
Sl & Shell	Grey	Soft	2040	2092			
Gantz Sand	White	Hard	2092	2105	Gas	2098	10/10W - 1"

Total Depth

(over) 2131





1) Date: 4/6/2023  
2) Operator's Well Number  
Unknown DEP Paid Plugging Contract  
3) API Well No.: 47 - 041 - 00959

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL**

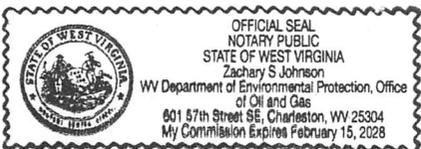
4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>United States of America</u>	Name _____
Address <u>C/O WV DNR, ATTN Kaylee Pollander</u>	Address _____
<u>163 Wildlife Road, French Creek, WV 26218</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Road</u>	Name _____
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>304-206-6613</u>	

**TO THE PERSONS NAMED ABOVE:** You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.



Well Operator \_\_\_\_\_

By: \_\_\_\_\_

Its: \_\_\_\_\_

Address \_\_\_\_\_

Telephone \_\_\_\_\_

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Office of Oil and Gas  
**MAY 05 2023**  
WV Department of  
Environmental Protection

Subscribed and sworn before me this 22nd day of May 2023  
Zach Johnson Notary Public  
My Commission Expires 2/15/28

**Oil and Gas Privacy Notice**

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at [depprivacyoffier@wv.gov](mailto:depprivacyoffier@wv.gov).

**05/26/2023**

U.S. Postal Service<sup>TM</sup>  
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**Certified Mail Fee**

3. Extra Services & Fees (check box, add fee as appropriate)
- Return Receipt (hardcopy)
  - Return Receipt (electronic)
  - Certified Mail Restricted Delivery
  - Adult Signature Required
  - Adult Signature Restricted Delivery

Postmark  
Here

**Postage**

**Total Postage and Fees**

Sent to WV DNR Kaylee Pollander

Street and Apt. No., or P.O. Box No.

163 Wildlife Road

City, State, ZIP+4<sup>®</sup> French Creek WV 26218

PS Form 3800, April 2015 PSN 7530-02-000-9037 See Reverse for Instructions

7022 2410 0000 6883 7844  
 7022 2410 0000 6883 7844



**CERTIFIED MAIL<sup>®</sup>**

7022 2410 0000 6883 7844

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS, FOLD AT DOTTED LINE

API'S  
 LD 0373  
 0959  
 5745

WV DNR  
 Kaylee Pollander  
 163 Wildlife Rd  
 French Creek, WV  
 26218

N Mckenzie  
 121 JennyDr  
 Madison AL 35756

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

WV DNR /ATTN: Kaylee Pollander  
 163 Wildlife Rd  
 French Creek, WV 26218



9590 9402 7494 2055 5180 13

2. Article Number (Transfer from service label)

7022 2410 0000 6883 7844

PS Form 3811, July 2020 PSN 7530-02-000-9053

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature

X Josh. Brown

- Agent
- Addressee

B. Received by (Printed Name)

Joshua Brown

C. Date of Delivery

4-27-23

D. Is delivery address different from item 1?  Yes  
 If YES, enter delivery address below:  No

3. Service Type

- Adult Signature
- Adult Signature Restricted Delivery
- Certified Mail<sup>®</sup>
- Certified Mail Restricted Delivery
- Collect on Delivery
- Collect on Delivery Restricted Delivery
- Insured Mail
- Registered Mail<sup>™</sup>
- Registered Mail Restricted Delivery
- Signature Confirmation<sup>™</sup>
- Signature Confirmation Restricted Delivery
- Priority Mail Express<sup>®</sup>
- Registered Mail<sup>™</sup> Restricted Delivery
- Signature Confirmation<sup>™</sup> Restricted Delivery

Insured Mail Restricted Delivery (over \$500)

Domestic Return Receipt

05/26/2023

WW-9  
(5/16)

API Number 47 - <sup>041</sup> - 00959  
Operator's Well No. Unknown DEP Paid Plugging Contract

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS  
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging Contract OP Code \_\_\_\_\_

Watershed (HUC 10) 050200020102 Quadrangle \_\_\_\_\_

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: \_\_\_\_\_

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? \_\_\_\_\_

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection ( UIC Permit Number \_\_\_\_\_ )
- Reuse (at API Number \_\_\_\_\_ )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_ )

**\*\*Any well effluent must be contained in tanks and disposed of off-site at an approved facility.**

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. \_\_\_\_\_

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) \_\_\_\_\_

-Landfill or offsite name/permit number? \_\_\_\_\_

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Office of Oil and Gas  
MAY 05 2023  
WV Department of  
Environmental Protection

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]  
Company Official (Typed Name) Kimberley Kearney, PMP  
Company Official Title President

Subscribed and sworn before me this 3<sup>rd</sup> day of May, 2023

Miranda Marie Derico Notary Public

My commission expires 08/01/2026



Proposed Revegetation Treatment: Acres Disturbed 0.51 Prevegetation pH \_\_\_\_\_

Lime 3 Tons/acre or to correct to pH \_\_\_\_\_

Fertilizer type Temporary Cover & CS Grass & Legume Permanent

Fertilizer amount 300 Temp -500 Permanent lbs/acre

Mulch 2 to 3 Tons/acre

**Seed Mixtures**

**Temporary**

**Permanent**

Seed Type	lbs/acre
Sudangrass	40-60
Winter Wheat	180-270

Seed Type	lbs/acre
Crownvetch/Tall Fescue	10-15/30
Tall Fescue	50

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds  
Digitally signed by: Kenneth Greynolds  
DN: CN = Kenneth Greynolds, email = Kenneth.L.Greynolds@wv.gov, C = AD, O = WVDEP OU = Oil and Gas  
Date: 2023.04.19 08:32:56 -0400

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Office of Oil and Gas

Comments: \_\_\_\_\_  
MAY 05 2023

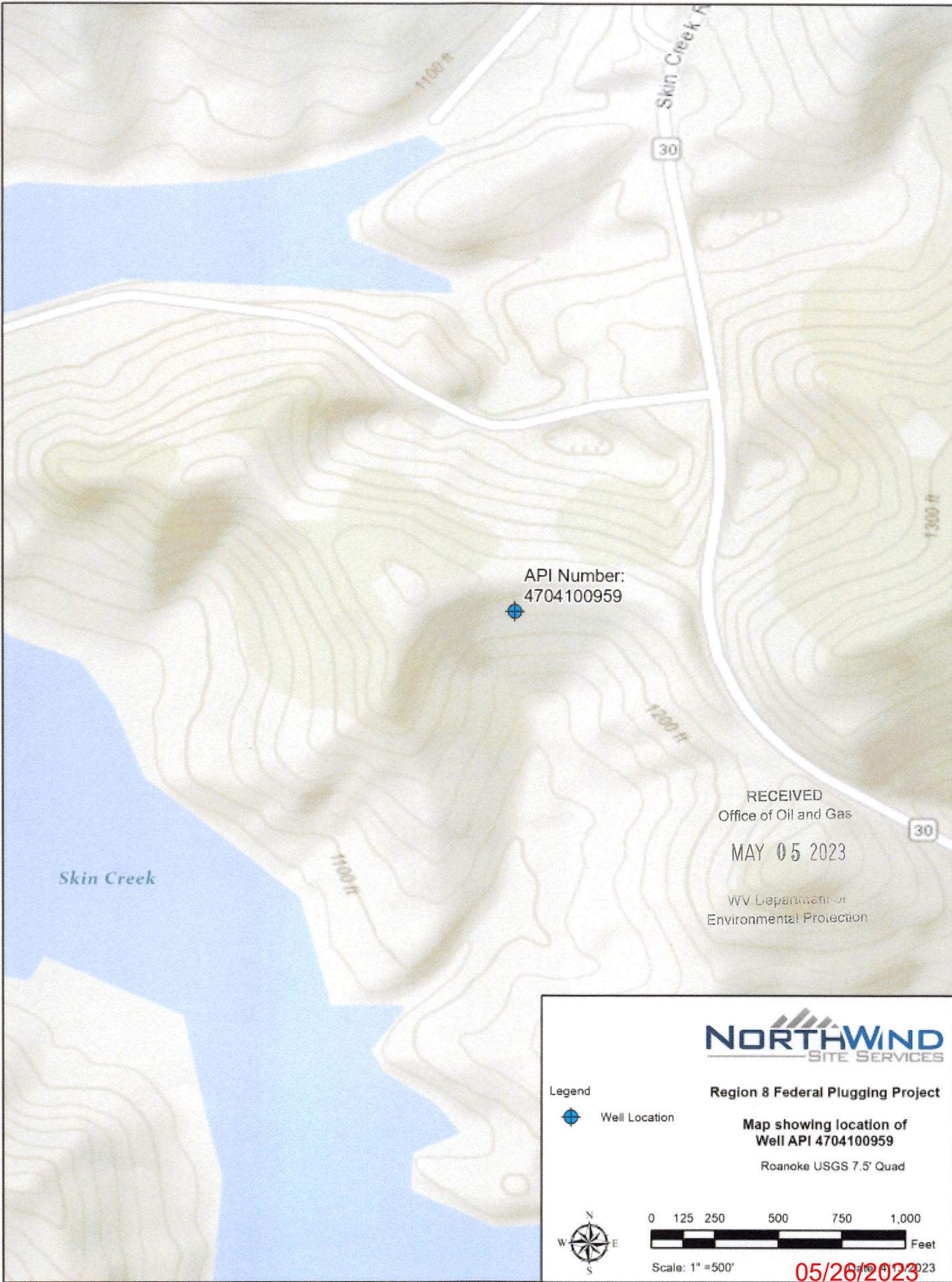
WV Department of  
Environmental Protection

Title: \_\_\_\_\_ Date: \_\_\_\_\_

Field Reviewed? ( ) Yes ( ) No

05/26/2023

Path: Q:\Salt Lake City\Salt Lake\GIS\060114 WV Region 8 Federal Plugging Project\060114 WV Region 8 Federal Plugging Project.aprx





**SURFACE OWNER WAIVER**

Operator's Well  
Number

Unknown DEP Paid Plugging Contract

**INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A**

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.  
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> St. SE  
Charleston, WV 25304  
(304) 926-0450

RECEIVED  
Office of Oil and Gas  
MAY 05 2023  
WV Department of  
Environmental Protection

**Time Limits and methods for filing comments.** The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

**Comments must be in writing.** Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

**If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.**

**VOLUNTARY STATEMENT OF NO OBJECTION**

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON  
ETC.

FOR EXECUTION BY A CORPORATION,

\_\_\_\_\_  
Signature  
Date \_\_\_\_\_  
Name \_\_\_\_\_  
By \_\_\_\_\_  
Its \_\_\_\_\_  
Date \_\_\_\_\_  
Signature \_\_\_\_\_  
Date **05/26/2023**

WW-4B

API No.	<u>47-04-100959</u>
Farm Name	<u>James L. West</u>
Well No.	<u>1</u>

**INSTRUCTIONS TO COAL OPERATORS  
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

RECEIVED  
Office of Oil and Gas

MAY 05 2023

WV Department of  
Environmental Protection

**WAIVER**

The undersigned coal operator \_\_\_\_\_/ owner \_\_\_\_\_/ lessee \_\_\_\_\_/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: \_\_\_\_\_

\_\_\_\_\_

By: \_\_\_\_\_

Its \_\_\_\_\_

05/26/2023