



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Monday, January 8, 2024
WELL WORK PLUGGING PERMIT
Vertical Plugging

DIVERSIFIED PRODUCTION LLC
101 MCQUISTON DRIVE

JACKSON CENTER, PA 16133

Re: Permit approval for A-153
47-041-00792-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: TAYLOR
U.S. WELL NUMBER: 47-041-00792-00-00
Vertical Plugging
Date Issued: 1/8/2024

Promoting a healthy environment.

01/12/2024

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date November 28, 2023
2) Operator's
Well No. Taylor Ged
3) API Well No. 47-041-00792

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1279.68' Watershed Grass Run
District Hackers Creek County Lewis Quadrangle Weston 7.5'
- 6) Well Operator Diversified Production, LLC 7) Designated Agent Chris Veazey
Address 414 Summers Street Address 414 Summers Street
Charleston, WV 25301 Charleston, WV 25301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor:
Name Kenneth Greynolds Name Next LVL Energy (Diversified Owned)
Address 613 Broad Run Rd. Address 104 Helliport Loop Rd
Jane Lew, WV 26378 Bridgeport, WV 25330

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached

RECEIVED
Office of Oil and Gas
DEC 13 2023
WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Digitally signed by Kenneth Greynolds
DN: cn = Kenneth Greynolds email = Kenneth.L.
Greynolds@wv.gov c = AD O = WVDEP OU = Oil and
Gas
Date: 2023.12.13 09:09:12 -0500 Date _____

PLUGGING PROGNOSIS

West Virginia, Lewis County
API # 47-041-00792

Casing Schedule

16" csg @ 9' (no cement or packer data)
10" csg @ 560' (no cement or packer data)
8-1/4" csg @ 1045' (no cement or packer data)
6 5/8" csg @ 2492' (Hook Wall packer at 2492' (8-1/4"x7"))
3" csg @ 4700' (cemented to 1150' w/ 60 sks cmt)
TD @ 2516'

Completion: 3" tbg perforated @ 4636'; 4336.5'; 4645'; 4646'

Fresh Water: 90'; 520

Saltwater: 1010'; 1020'

Coal: 121'-124'

Oil Show: None Reported

Gas Show: 2195'-2202'; 2512'-2516'; 4634'-4639'

Elevation: 1279'

1. Notify inspector, Ken Greynolds @ (304) 206-6613, 48 hrs. prior to commencing operations.
2. Check wellhead pressure and tag TD w/ wireline.
3. Run in to depth @ 4595'. Kill well as needed with 6% bentonite gel and fill rat hole. Pump at least 10 bbls gel. Pump 366' Class L cement plug from 4700' to 4334' (completion and gas show plug). Tag TOC. Top off as needed.
4. Pump 6% bentonite gel between all plugs.
5. Free point 3" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Set 100' plug across casing shoe if all of 5-3/16" casing isn't completely removed. Do not omit any plugs listed below. Perforate as needed.**
6. TOOH w/ tbg to 2660'. Pump 447' Class L Cement plug from 2542' to 2095' (gas show and 6-5/8" csg shoe plug)
7. Free point 6-5/8" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Set 100' plug across casing shoe if all of 6-5/8" casing isn't completely removed. Do not omit any plugs listed below. Perforate as needed.**
8. TOOH w/ tbg to 1329'. Pump 100' Class L Cement plug from 1329' to 1229' (elevation plug)
9. TOOH w/ tbg to 1095'. Pump 135' Class L Cement plug from 1095' to 960' (saltwater and 8-1/4" csg plug)
10. Free point 8-1/4" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Set 100' plug across casing shoe if all of 10" casing isn't completely removed. Do not omit any plugs listed below. Perforate as needed.**

Kenneth Greynolds

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Digitally signed by Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.
Greynolds@wv.gov C = AD O = WVDEP OU = Oil and Gas
Date: 2023.12.13 09:10:26 -0500

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11. TOOH w/ tbg to 610'. Pump 100' Class L Cement plug from 610' to 420' (freshwater and 10" plug)
12. Free point 13" csg. Cut and TOOH. Set 100' Class L cement plug across csg cut. 50' in/out of cut. TOOH w/ tbg to top of plug. **Set 100' plug across casing shoe if all of 10" casing isn't completely removed. Do not omit any plugs listed below. Perforate as needed.**
13. TOOH w/ tbg to 174'. Pump 174' *Expandable Class L* cement plug from 174' to Surface. (Freshwater, Coal and Surface plug).
14. Reclaim location and well road to WV DEP specifications and erect P&A well monument.

Kenneth Greynolds

Digitally signed by Kenneth Greynolds
DN: cn = Kenneth Greynolds email = Kenneth.L.
Greynolds@wv.gov c = AD O = WVDEP OU = Oil
and Gas
Date: 2023.12.13 09:10:58 -05'00'

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 12

Quadrangle Weston

WELL RECORD

Oil or Gas Well Gas
(KIND)

Permit No. Lew-792

Company Allegheny Land & Mineral Co.
Address Clarksburg, W.Va.
Farm C.B. Taylor Acres 61.91

Casing and Tubing	Used in Drilling	Left in Well	Packers
16	9'	9'	Kind of Packe
13			Hook Wall
10	560'	560'	Size of <u>2 1/2" x 7"</u>
8 1/2	1045'	1045'	
6 3/4	2492'	2492'	Depth set <u>2492</u>
5 3/16			
3			Perf. top
2			Perf. bottom
			Perf. top
			Perf. bottom

Location (waters)
Well No. A-153 Elev. 1279
District Hackers Creek County Lewis
The surface of tract is owned in fee by C.B. Taylor
Address Weston, W.Va.
Mineral rights are owned by Same
Address _____

Drilling commenced August 31, 1961
Drilling completed Nov. 7, 1961
Date Shot From _____ To _____

With 5 1/2" Spring gauge 2" Inch
Open Flow 5 1/2" Spring gauge 2" Inch
1/10ths Merc. in _____ Inch

Volume 2,130,000 Cu. Ft.
Rock Pressure 820 lbs. 72 hrs.
Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____
None cemented

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED Not fractured

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT
Fresh Water Hole full Feet 90 Salt Water 520 Feet 1010
520 Feet 1020

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Soil			0	5			
Clay			5	55			
Slate			55	70			
Red Rock			70	80			
Clay			80	90	Water	90	Hole full
Slate			90	95	Fresh		
Clay			95	115			
Slate			115	121			
Coal Formation			121	124			
Slate			124	1262			
Red Rock			262	275			
Lime			275	284			
Slate			284	290			
Red Rock			290	360			
Shells	Sandy		360	440			
Red Rock			440	488			
Sandy formation			488	545	Water	520	
Red Rock			545	610	Fresh		
Slate			610	630			
Red and Gray rock			630	695			
Lime shells			695	715			
Slate & shells			715	775			
Sand	Gray		775	832			
Lime			832	900			
Sand			900	960			
Slate	Dark		960	997			
Lime sandy			997	1000			
Sand			1000	1020	Water	1010	3 bailers per hour
Slate	Dark		1020	1055	Salty		1 bailer per hour
Sand			1055	1110	Salty	1020	

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Dept. of Mines
Oil and Gas
Division

(over)

Formation	Color	Hard or Soft	Top 12	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1110	1125			
Sand			1125	1200			
Slate			1200	1500			
Red Rock			1500	1531			
Lime shells			1531	1581			
Red Rock			1581	1690			
Lime			1690	1710			
Red and gray rock			1710	1721			
Sand			1721	1736			
Shale			1736	1772			
Lime			1772	1785			
Slate and shell			1785	1818			
Big Lime			1818	1910			
Injun			1910	2002			
Shale			2002	2004			
Sand			2004	2023			
Slate & shells			2023	2060			
Lime			2060	2075			
Lime shells			2075	2090			
Lime			2090	2102			
Slate			2102	2114			
Sand			2114	2158			
Slate & shell			2158	2188			
Sand			2188	2235	Gas. 2195	2195-2202	Show
Slate			2235	2248			
Sand			2248	2260			
Slate			2260	2292			
Sand			2292	2312			
Slate			2312	2328			
Red Rock Shells			2328	2338			
Red Rock			2338	2428			
Sand			2428	2440			
Slate & shells			2440	2455			
Lime - Sandy			2455	2505			
Gordon sand			2505	2516			
Total depth				2516	Gas	2512-2516	5 1/2" - 2" S. J. 2,130 M.

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Date, November 9, 1961

APPROVED Allegheny Land & Mineral Co., Owner

By CLYDE DAWSON, Mahone, W. Va.
(Title)



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle: Weston

Permit No. Lav-702 D

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Allegheny Land & Mineral Co.
Address Clarksturg, W. Va.
Farm C.B. Taylor Acres 61.91
Location (waters) _____
Well No. A-153 Elev. 1279
District Hackers Creek County Lewis
The surface of tract is owned in fee by C.B. Taylor
Address Weston, W. Va.
Mineral rights are owned by S. Me
Address _____
Drilling commenced May 9, 1962
Drilling completed Sept 29, 1962
Date Shot _____ From _____ To _____
With _____

Casing and Tubing	Used In Drilling	Left in Well	Packers
Size			
16	9'	9'	Kind of Packer
13			
10	560'		Size of
8 1/2	1045'		
6 3/4	2492'		Depth set
5 3/16	2639'		
3	4700'	4700'	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 10,000 Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

CASING CEMENTED 3" SIZE 800 No. Ft. 10-1-63 Date
60 bags cement - 1 bag aquajel - Dowell
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES
_____ FEET _____ INCHES _____ FEET _____ INCHES

WELL FRACTURED Oct. 11, 1962 By Dowell - Water, sand, acid.
RESULT AFTER TREATMENT 8 1/2" Spring gauge 3" 4,000 M
ROCK PRESSURE AFTER TREATMENT 1800# 144 hr.
Fresh Water _____ Feet _____ Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Started drilling deeper at				2516			
Gordon Sand			2505	2557			
Slate			2557	2634			
Sandy lime shells			2634	3220			
Slate & shells			3220	3340			
Lime shells			3340	3730			
Slate & shells			3730	4072			
Sand (Oily)			4072	4085			
Slate & shells			4085	4410			
Sandy shells			4410	4630			
Benson sand			4630	4650	Gas	4634-4639	10,000 cu ft
Lime shells			4650	4700			
Total depth				4700			

3" tubing perforated: 4636 -- Trijet shots
4636 1/2 -- "
4645 -- "
4646 -- "

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(over)

WW-4A
Revised 6-07

1) Date: 11/28/2023
2) Operator's Well Number Taylor Ged

3) API Well No.: 47 - 041 - 00792

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Sharon Beinecke</u>	Name _____
Address <u>6950 Ames Rd.</u>	Address _____
<u>Parma, OH 44129</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>Sharon Beinecke</u>
	Address <u>6950 Ames Rd.</u>
	<u>Parma, OH 44129</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Rd.</u>	Name _____
<u>Jane Lew. WV 26378</u>	Address _____
Telephone <u>(681) 990-6948</u>	_____

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-1B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Diversified Production, LLC
 By: Chris Veazey
 Its: Permitting Supervisor
 Address 414 Summers Street
Charleston, WV 25301
 Telephone 304-590-7707

Subscribed and sworn before me this 28th day of November
My Commission Expires September 28, 2024



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/12/2024

Diversified Gas & Oil Corporation
Permitting Department
414 SUMMERS STREET
2ND FLOOR
CHARLESTON WV 25301

USPS CERTIFIED MAIL™



9407 1361 0544 2734 5026 89



SHARON BEINECKE
6950 AMES RD
PARMA OH 44129-5809

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US POSTAGE AND FEES PAID
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25301
C-4000004
Retail
5.0 OZ FLAT



0901000008714



WW-9
(5/16)

API Number 47 - 041 - 00792
Operator's Well No. Taylor God

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name: Diversified Production, LLC OP Code 494524121

Watershed (HUC 10) Grass Run Quadrangle Weston 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No
 Will a pit be used? Yes No

If so, please describe anticipated pit waste: Production fluid and cement returns.

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- * Underground Injection (UIC Permit Number 2D03902327 002)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? N/A

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Chris Veazey

Company Official (Typed Name) Chris Veazey

Company Official Title Manager Plugging Operations

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WV Department of
Environmental Protection

Subscribed and sworn before me this 28th day of November, 2023

Jeffrey Bush
My commission expires September 28, 2024



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Proposed Revegetation Treatment: Acres Disturbed +/- 1 ac. Preveg etation pH _____

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20 or Equivalent

Fertilizer amount TBD lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Alsike	5	Alsike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds
Digitally signed by Kenneth Greynolds
DN: CN = Kenneth Greynolds, email = Kenneth.L.Greynolds@wv.gov, C = AD, O = WVDEP, OU = Oil and Gas
Date: 2023.12.13 09:09:13 -0500

Comments: _____

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Office of Oil and Gas

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Title: _____ Date: _____

Field Reviewed? () Yes () No

WV Department of Environmental Protection



DIVERSIFIED
energy

Date: 11/28/2023

James Martin
Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
(304)926-0450

Mr. Martin,

Due to our cement provider, LaFarge Holcem, discontinuing the manufacturing of Class A cement, DGOC will be utilizing Class L cement to plug the following well:

API Number 4704100792 Well Name Taylor Ged

Attached is the approved variance order for use of Class L cement.

Sincerely,

Chris Veazey
Permitting Supervisor
304-590-7707

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west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-13
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

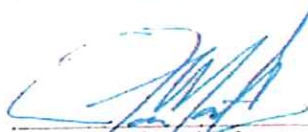
ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA


James Martin, Chief
Office of Oil and Gas

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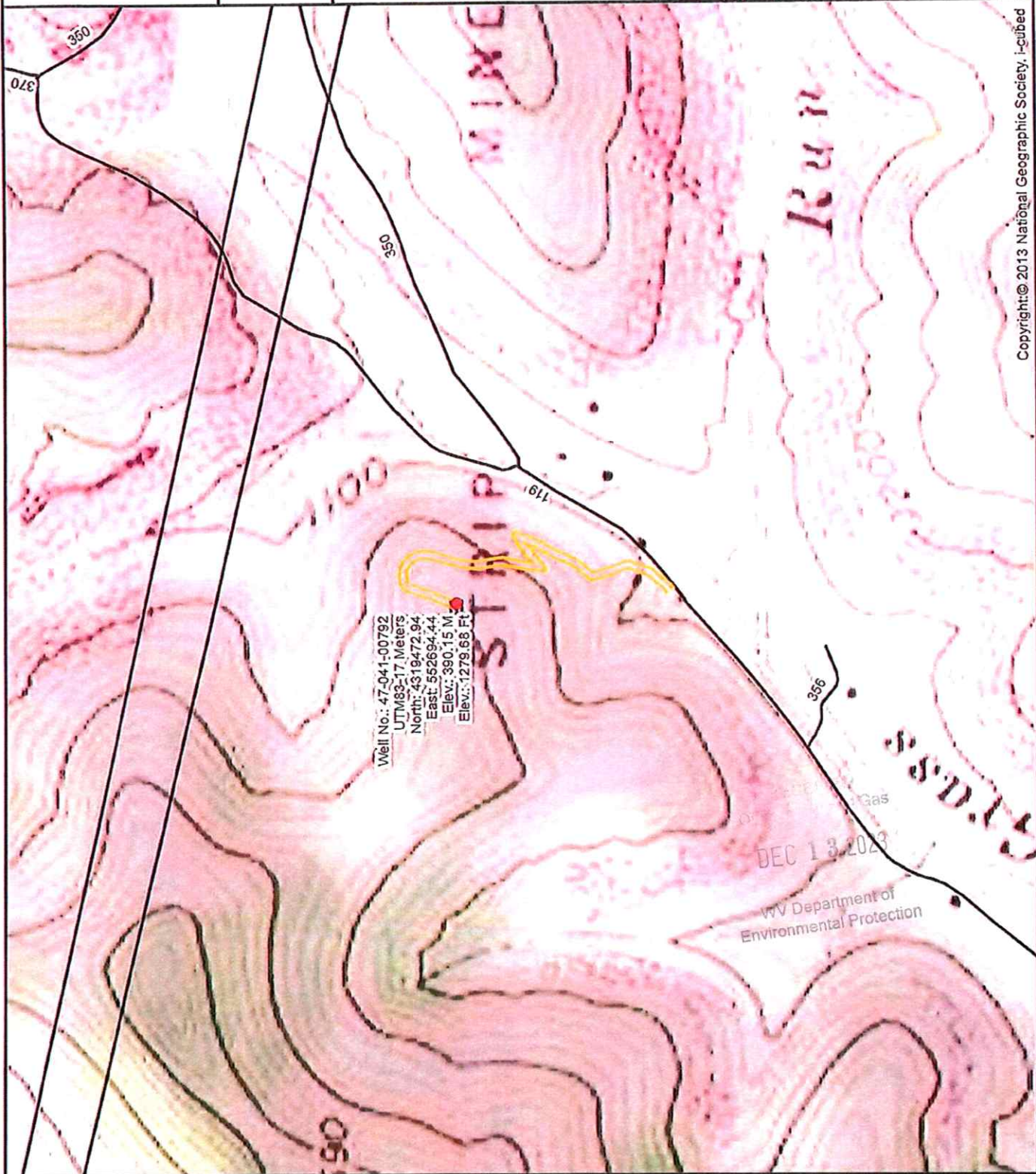
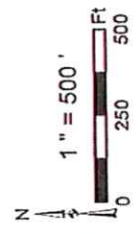
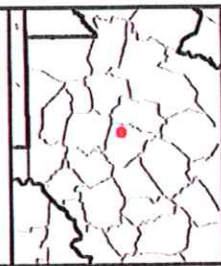
Diversified Gas & Oil Corporation
 100 Diversified Way
 Pikeville KY, 41051

47-041-00792

Plugging Map

Legend

- Well
- Access Road
- ▨ Pits
- Pad
- Public Roads



Well No.: 47-041-00792
 UTM83-17 Meters
 North: 4319472.94
 East: 352694.44
 Elev.: 390.15 M
 Elev.: 1279.66 Ft

Gas
 DEC 13 2023
 WV Department of
 Environmental Protection

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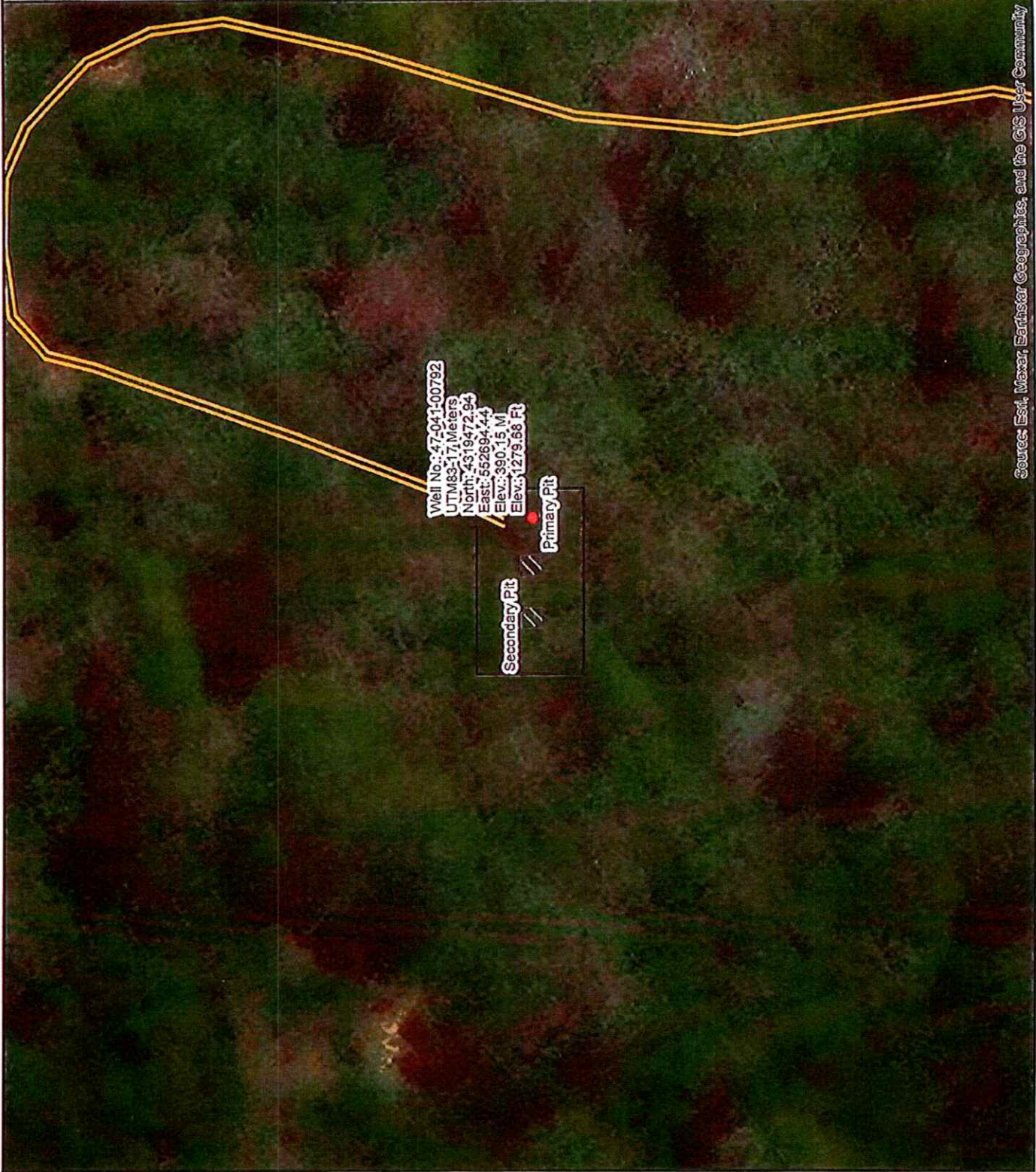
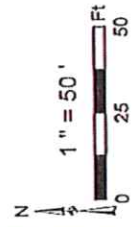
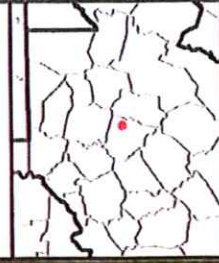
Diversified Gas & Oil Corporation
100 Diversified Way
Pikeville KY, 41051

47-041-00792

Plugging Map

Legend

- Well
- Access Road
- Pits
- Pad
- Public Roads



Source: Est. Maxar, Earthstar Geographics, and the GIS User Community

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 4704100792 WELL NO.: Taylor Ged
FARM NAME: C.B. Taylor
RESPONSIBLE PARTY NAME: Diversified Production, LLC
COUNTY: Lewis DISTRICT: Hackers Creek
QUADRANGLE: Weston 7.5'
SURFACE OWNER: Sharon Beinecke
ROYALTY OWNER: C.B. Taylor
UTM GPS NORTHING: 4319472.94
UTM GPS EASTING: 552694.44 GPS ELEVATION: 1279.68'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

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4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

Chris Veazey - Permitting Supervisor
Title

11/28/23
Date

01/12/2024



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

NOTICE OF PROPOSED LOCATION OF OIL AND GAS WELL

To THE DEPARTMENT OF MINES,
Charleston, W. Va.

Below Coal
COAL OPERATOR OR COAL OWNER

ADDRESS

COAL OPERATOR OR COAL OWNER

C. B. Taylor
OWNER OF MINERAL RIGHTS
Route 3
Weston, W. Va.
ADDRESS

Allegheny Land and Mineral Company
NAME OF WELL OPERATOR
Professional Building
Clarksburg, W. Va.
COMPLETE ADDRESS

July 5, 1961
PROPOSED LOCATION

Hacker's Creek District
Lewis County
Well No. A-153 34°05' 80°20' E. 1279'
C. B. Taylor Farm

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated see attached sheet, made by _____, to _____, and recorded on the _____ day of _____, in the office of the County Clerk for said County in Book _____, page _____.

The enclosed plat was prepared by a competent engineer and shows the proposed location of a well to be drilled for oil and gas by the undersigned well operator on the farm and in the Magisterial District and County above named, determined by survey and courses and distances from two permanent points, or land marks.

The undersigned well operator is informed and believes there are no coal operators operating beds of coal beneath said farm or tract of land on which said well is located, or within 500 feet of the boundaries of the same, who have mapped their workings and filed their maps as required by law, excepting the coal operators or coal owners (if any) above named as addressees.

The above named coal operators or coal owners (if any) are notified that any objections they may desire to make to such proposed location, or which they are required to make by Section 3 of said Code, if the drilling of a well at said proposed location will cause a dangerous condition in or about their respective coal mines, must be received by, or filed with the Department of Mines within ten days from the receipt of a copy of this notice and accompanying plat by said Department. Said coal operators are further notified that forms for use in making such objections will be furnished to them by the Department of Mines promptly on request and that all such objections must set forth as definitely as is reasonably possible the ground or grounds on which such objections are based and indicate the direction and distance the proposed location should be moved to overcome same.

(The next paragraph is to be completed only in Department's copy.)

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, ALLEGHENY LAND AND MINERAL COMPANY

By Daniel P. Rosenberg
Its Secretary
Professional Building
Clarksburg,
West Virginia



Address of Well Operator

*Section 3 . . . no such objections be filed or be found by the department of mines, within said period of ten days from the receipt of this notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a drilling permit reciting the filing of such plat; that no objections have been made by the coal operators to the location, or found thereto by the department, and that the same is approved and the well operator authorized to proceed to drill at said location.

LEW-792 PERMIT NUMBER

041-792

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WV Department of
Environmental Protection

01/12/2024

SURFACE OWNER WAIVER

Operator's Well Number

Taylor Ged

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
2) The soil erosion and sediment control plan is not adequate or effective;
3) Damage would occur to publicly owned lands or resources;
4) The proposed well work fails to protect fresh water sources or supplies;
5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON ETC.

FOR EXECUTION BY A CORPORATION,

Signature Date Name By Its Date
Signature Date

01/12/2024

WW-4B

API No.	<u>4704100792</u>
Farm Name	<u>C.B. Taylor</u>
Well No.	<u>Taylor Ged</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator / owner / lessee / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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DEC 13 2023
WV Department of
Environmental Protection

01/12/2024

11/10/2016

PLUGGING PERMIT CHECKLIST
4704100792

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Office of Oil and Gas

DEC 13 2023

WV Department of
Environmental Protection

Plugging Permit

- WW-4B
- WW-4B signed by inspector
- WW-4A

- SURFACE OWNER WAIVER or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- COAL OWNER/COAL OPERATOR/COAL LESSEE WAIVERS or PROOF THAT APPLICATION WAS SENT BY REGISTERED OR CERTIFIED MAIL
- WW-9 PAGE 1 (NOTARIZED)
- WW-9 PAGE 2 with attached drawing of road, location, pit and proposed area for land application
- WW-9 GPP PAGE 1 and 2 if well effluent will be land applied
- RECENT MYLAR PLAT OR WW-7
- WELL RECORDS/COMPLETION REPORT
- TOPOGRAPHIC MAP OF WELL, SHOWING PIT IF PIT IS USED
- MUST HAVE VALID BOND IN OPERATOR'S NAME
- CHECK FOR \$100 IF PIT IS USED

01/12/2024



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits have been issued for 4704101551 04105347 04102281 04103839 04100792

1 message






Kennedy, James P <james.p.kennedy@wv.gov> Mon, Jan 8, 2024 at 2:03 PM
To: Chris Veazey <CVeazey@dgoc.com>, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>, Austin Sutler <asutler@nexttlvenergy.com>, Phyllis Copley <pcopley@dgoc.com>, jbreen@assessor.state.wv.us

To whom it may concern, plugging permits have been issued for 4704101551 04105347 04102281 04103839 04100792.

James Kennedy

WVDEP OOG

5 attachments

-  **4704101551.pdf**
2323K
-  **4704105347.pdf**
2763K
-  **4704103839.pdf**
3232K
-  **4704102281.pdf**
3290K
-  **4704100792.pdf**
3992K

01/12/2024