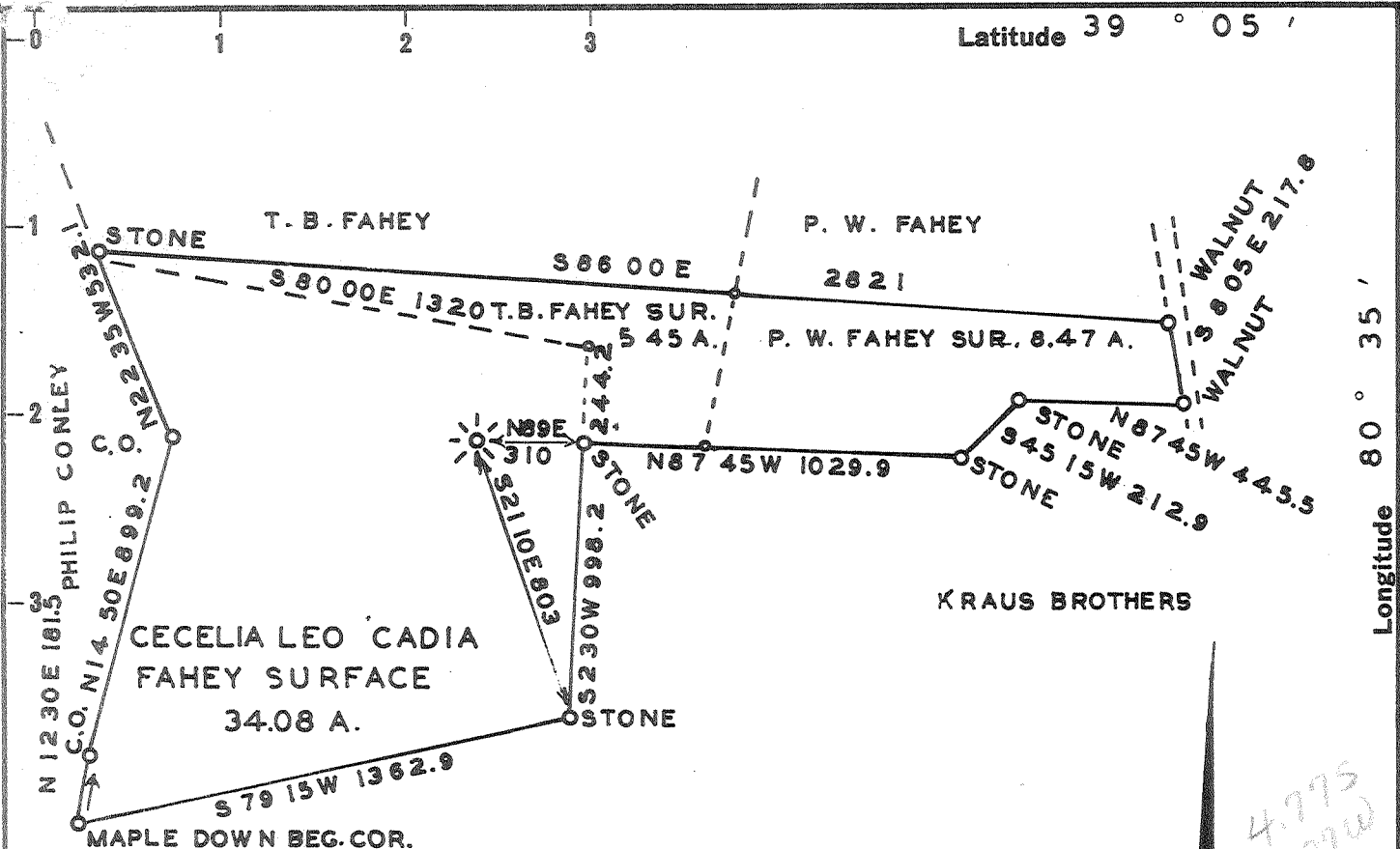


Latitude 39 ° 05'

Longitude 80 ° 35'



4.775
4.27W

NOTE THE SURFACE OF THIS 48 ACRE TRACT
 WAS PARTITIONED, COAL OIL & GAS OWNED BY
 ANNA E. FAHEY HEIRS THOMAS BERNARD FAHEY
 AGENT, 804 CROUSE ST. AKRON OHIO
 NO MINING IN THIS VICINITY

New Location
 Drill Deeper
 Abandonment

75' loc
 1.855 39°02'30"
 2.00 W 80°37'30"

1 ca 4127/2001
 Calc 15' loc
 4.735
 4.23W

Company **KANLIN OIL & GAS CO.**
 Address **703 RED OAK ST. CHARLESTON, W.VA.**
 Farm **CECELIA LEO CADIA FAHEY SURFACE ANNA E. FAHEY HEIRS MIN.**
 Tract _____ Acres **48 A. MIN.** Lease No. _____
 Well (Farm) No. **ONE** Serial No. _____
 Elevation (Spirit Level) **1239**
 Quadrangle **VADIS -SC** *+7.5' quad*
 County **LEWIS** District **FREEMANS CREEK**
 Engineer *J. H. Fletcher* *Anthony Stark*
 Engineer's Registration No. **378** SURV. IN CHARGE
 File No. _____ Drawing No. _____
 Date **JULY 27 1959** Scale **1" = 500'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Lew-414

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

6-6 292

VES9



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle Vadis

Permit No. LEW-414

WELL RECORD

Oil or Gas Well Gas

Company Kanlin Oil & Gas Company
Address 703 Red Oak St. Charleston, W. Va.
Farm Cecelia Leo Gadia Mahoy Acres 50
Location (waters) Crooked Run Of Leading Creek
Well No. Cne Elev. 1239
District Freemans Creek County Lewis
The surface of tract is owned in fee by Mary Conley
Address Alum Bridge, W.
Mineral rights are owned by Mahoy Heirs

Drilling commenced 9-10-59
Drilling completed 1-28-60
Date Shot NO From _____ To _____
With _____

Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch

Volume 125 M. Cu. Ft.

Rock Pressure 720 lbs. hrs.

Oil Show bbls., 1st 24 hrs.

WELL ACIDIZED Mr 1000 Gal. & 500 Gal.

WELL FRACTURED 600 Bbl. water 16000 # Sand through 24 perforations 1988-96
250 Bbl. Water 10000 # Sand through 24 perforations 1941-49

RESULT AFTER TREATMENT first treatment 75 M. Second 50 M.

ROCK PRESSURE AFTER TREATMENT 720 #

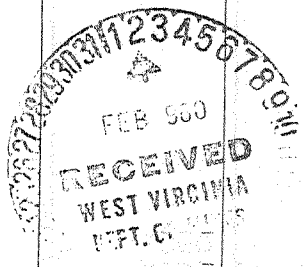
Fresh Water _____ Feet Salt Water _____ Feet

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of <u>2x7</u>
8 1/2	815	none	
6 3/4	2023	2023	Depth set <u>168</u> <u>1689</u>
5 3/16			
3			Perf. top
2		2007	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED yes SIZE 7 No. Ft. 2023 Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Red Rock			0	60			
Slate			60	85			
Sand			85	110			
Slate			110	150			
Red Rock			150	200			
Slate			200	255			
Sand			255	275			
Slate			275	322			
Sand			322	375			
Slate			375	400			
Red Rock			400	435			
Lime			435	450			
Red Rock			450	540			
Slate			540	565			
Sand			565	590			
Slate			590	640			
Red Rock			640	670			
Lime			670	680			
Salte			680	705			
Lime			705	715			
Slate			715	755			
Sand			755	785			
Slate & Shells			785	800			
Sand			800	970			
Slate			970	980			
Britty Lime			980	1060			
Slate & Shells			1060	1135			
Sand			1135	1272			
Slate			1272	1390			



(over)

F-50

Formation	Color	Hard or Soft	Top ⁴	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			1390	1400	gas	1255	
Slate & Shells			1400	1460	"	1717-21	
Gritty Lime			1460	1495	oil	1933-36	
Sand			1495	1530	gas	1950	
Slate			1530	1550			
Sand			1550	1575			
Slate			1575	1605			
Lime			1605	1630			
Slate			1630	1706			
Maxton			1706	1723			
Slate			1723	1728			
Lime			1728	1738			
Red Rock			1738	1755			
Slate & Shells			1755	1776			
Little Lime			1776	1830			
Pencil Cave			1830	1835			
Big Lime			1835	1880			
Big Injun			1880	2002			
Slate			2002	2023			
Total Depth				2023			

Date 2-1, 1960

APPROVED Frankie Oil & Gas Co., Owner

By Henry [Signature]
(Title)