



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, June 1, 2023

WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for 1
47-041-00373-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number:
Farm Name: STALNAKER, L. CARL
U.S. WELL NUMBER: 47-041-00373-00-00
Vertical Plugging
Date Issued: 6/1/2023

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date 4/6/, 2023
2) Operator's
Well No. Unknown DEP Paid Plugging Contract
3) API Well No. 47-041 - 00379

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow

5) Location: Elevation 1171 Watershed 050200020102
District Court House County Lewis Quadrangle Roanoke

6) Well Operator Unknown DEP Paid Plugging Contract 7) Designated Agent Jason Harmon
Address 601 57th Street Address 601 57th Street
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Kenneth Greynolds Name North Wind Site Services
Address 613 Broad Run Drive Address 1425 Higham St
Jane Lew, WV 26378 Idaho Falls, ID 83402

10) Work Order: The work order for the manner of plugging this well is as follows:
See attached.

RECEIVED
Office of Oil and Gas

MAY 05 2023

WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Kenneth Greynolds Date 06/02/2023

Digitally signed by Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.Greynolds@wv.gov C = AD O = WVDEP DU = Oil and Gas
Date: 2023.04.19 08:27:16 -0400

06/02/2023



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION **4**

Quadrangle Crawford

WELL RECORD

Oil or Gas Well Gas

Permit No. LEW-373

Company: Lytle Oil and Gas Producing Company
Address: P. O. Box 94- Akron, Ohio
Name: L. Carl Stalnaker Acres 95
Location (waters): Court House Dist.-Skin Creek
Well No. 1 Elev. 1171'
District: Court House County: Lewis
The surface of tract is owned in fee by T. Carl Stalnaker
Address: Weston, W. Va.
Mineral rights are owned by T. Carl Stalnaker
Address: Weston, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10	480	480	Size of
8 1/2	1009	1009	
7 1/2	2553		Depth set
6 1/2	4490	4490	
3			Perf. top
2			Perf. bottom
Liners Used	2 joint	13"	Perf. top
			Perf. bottom

Drilling commenced February 11, 1959
Drilling completed November 15, 1959
Date Shot: From _____ To _____
With _____
Open Flow /10ths Water in _____ Inch
/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

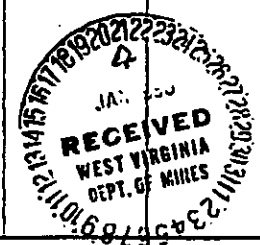
CASING CEMENTED 6 1/2 SIZE 4490 No. Ft. Aug. 59 Date

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
15 FEET 26 INCHES FEET INCHES
_____ FEET _____ INCHES FEET INCHES

WELL FRACTURED with 4 ton of sand and 44,000 gal. water

RESULT AFTER TREATMENT 200 thousand.
ROCK PRESSURE AFTER TREATMENT 1600 lbs. fifteen hours PAY
Fresh Water 10 bailer per. hour feet 53-60 Salt Water bailer per. hour. Feet 727-747

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Top Soil			0	10			
Broken Sand			10	15			
Coal			15	17			
Slate			17	30			
Sand			30	70	Water		
Slate & Shells			70	160			
Red Rock			160	280			
Slate & Shells			280	307			
Sand			307	330			
Slate & Shells			330	420			
Red Rock			420	480			
Slate & Shells			480	553			
Sand			553	803	Gas-Water		
Slate			803	843			
Sand			843	914	Gas-Oil		
Slate			914	918			
Sand			918	985			
Slate & Shells			985	1030			
Sand			1030	1094			
Slate			1094	1184			
Sand			1184	1380			
Broken Sand			1380	1410			
Slate & Shells			1410	1487			
Red Rock			1487	1504			
Slate & Shells			1504	1526			
Lime			1526	1543			
Red Rock			1543	1549			
Lime Gritty			1549	1587			
Red Rock			1587	1662			



(over)

06/02/2023

Formation	Color	Hard or Soft	Top <u>4</u>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Little Lime			1662	1685			
Slate			1685	1712			
Big Lime			1712	1920			
Sand			1920	1962			
Lime			1962	2026			
Sand & Lime			2026	2077			
Lime			2077	2100			
Slate & Shell			2100	2117			
Sand			2117	2170	Gas		
Slate & Shell			2170	2198			
Sand			2198	2218			
Slate			2218	2246			
Lime Red			2246	2332			
Sand			2332	2381			
Slate			2381	2396			
Red Rock & Lime			2386	2412			
Broken Sand			2412	2469			
Slate & Shell			2469	2519			
Fifth Sand			2519	2539			
Slate & Shell			2539	2700			
Lime			2700	2810			
Slate & Shell			2810	3123			
Sand Gray			3123	3147			
Slate & Shells			3147	3881			
			3129	3139	Gas		
			3202	3208	Gas		
			3343	3347	Gas		
			3538	3540	Gas		
Sand			3881	3942			
Slate & Shells			3942	4445	Gas		
Benson			4445	4465			
Slate & Shells			4465	4614			

Date _____, 19__

APPROVED _____ Owner

By _____ (Title)

06/02/2023

API: 47-041-00373
Permit #: Lew-373
Well Name: #1
County/State: Lewis, WV
TD: 4614'
Elevation: 1171'

Casing: 10 1/4" @ 480'
8 1/4" @ 1009'
7" @ 2553'
4 1/2" @ 4490'

Coal: 17'-15'

Water: 803', 70'

Gas: 4445', 3540', 3347', 3208', 3139', 2170', 914', 803'

Oil: 914'

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Notes:

- *6% gel must be used between all Class A Cement/Class L Cement Plugs.*
- *100' cement plugs 50' in and 50' out must be set at all casing cuts.*
- *Any casing that cannot be pulled or is not cemented, must be perforated at all cement plugs.*

Plugging Procedure:

- 1) Notify DEP State Inspector Kenneth Greynolds 304-206-6613, a minimum 48 hrs prior to commencing plugging operations.
- 2) MIRU. Check CSIP, blow down, and check TD.
- 3) TIH w/ tubing to 4445'. Pump 20 bbls of 6% gel water. Set 100' Class A/Class L Cement Plug from 4445' to 4345' (gas show and perforations). TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off as needed.
- 4) Load hole w/ water. RUN CBL on 4 1/2" casing to locate TOC. Free-point 4 1/2" casing.
- 5) Perforate 4 1/2" casing @ 3540', 3440', 3347', 3208', 3139', and 3040'. TIH w/ tubing to 3540'. Set 500' Class A/Class L Cement Plug from 3540' to 3040' (gas shows). TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off with cement as needed.
- 6) TOOH w/ tubing. Shoot off/pull 4 1/2" casing.
- 7) TIH w/ tubing 50' inside casing cut. Set 100' Class A/Class L Cement Plug (casing cut) 50' inside and 50' outside of casing cut. TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off with cement as needed.
- 8) TIH w/ tubing to 2603'. Set 100' Class A/Class L Cement Plug from 2603' to 2503' (7" casing seat). TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off with cement as needed.
- 9) TOOH w/ tubing. Free-point 7" casing. If free-point is above 2170', perforate 7" casing @ 2170', 2120', and 2070'. TIH w/ tubing to 2170'. Set 100' Class A/Class L Cement Plug from 2170' to 2070' (gas show). TOOH w/ 30 jnts. WOC. Tag TOC, top off as needed.
- 10) TOOH w/ tubing. Cut 7" casing/pull.

06/02/2023

- 11) TIH w/ tubing to 50' inside 7" casing cut. Set 100' plug Class A/Class L Cement plug 50' in and 50' out of 7" casing cut. TOOH w/ 30 jnts of tubing. WOC. Tag TOC, top off as needed.
- 12) TIH w/ tubing to 1171'. Set 212' Class A/Class L Cement Plug from 1171' to 959' (elevation and 8 ¼" casing seat). TOOH w/ tubing. WOC. Tag TOC, top off as needed.
- 13) Free-point 8 ¼" casing. Cut/pull @ free-point. If free-point is above 803', perforate casing @ 914', 864', 803', and 750'. TIH w/ tubing to 914'. Set 164' Class A/Class L Cement Plug from 914' to 750' (gas/oil shows @ 914' and 803'). TOOH w/ tubing.
- 14) Shoot off and pull 8 ¼" casing at free-point.
- 15) TIH w/ tubing to 50' inside of casing cut. Set 100' Class A/Class L Cement Plug 50' in and 50' out of 8 ¼" casing cut.
- 16) TOOH w/ tubing. Attempt to pull 10" casing. If casing if unable to be pulled, perforate 10" casing @ 470', 150', 100', and 50'.
- 17) TIH w/ tubing to 530'. Set 100' Class A/Class L Cement Plug from 530' to 430' (10" casing seat).
- 18) TOOH w/ tubing to 150'. Circulate Class A/Class L Cement from 150' to surface. TOOH w/ tubing.
- 19) Top off with cement as needed, install monument, and reclaim to WV DEP Specs.

Kenneth Greynolds

Digitally signed by Kenneth Greynolds
DN: CN = Kenneth Greynolds email = Kenneth.L.
Greynolds@wv.gov O = AD O = WVDEP OU = Oil and Gas
Date: 2023.04.19 08:27:58 -0400

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Office of Oil and Gas

MAY 05 2023

WV Department of
Environmental Protection

06/02/2023

1) Date: 4/6/2023
2) Operator's Well Number
Unknown DEP Paid Plugging Contract
3) API Well No.: 47-041-00373

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>United States of America</u>	Name _____
Address <u>C/O WV DNR, ATTN Kaylee Pollander</u>	Address _____
<u>163 Wildlife Road, French Creek, WV 26218</u>	
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Kenneth Greynolds</u>	(c) Coal Lessee with Declaration
Address <u>613 Broad Run Road</u>	Name _____
<u>Jane Lew, WV 26378</u>	Address _____
Telephone <u>304-206-6613</u>	

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

RECEIVED
Office of Oil and Gas

MAY 05 2023



Well Operator Unknown - DEP Paid Plugging Contract
 By: [Signature] WV Department of Environmental Protection
 Its: _____
 Address _____
 Telephone _____

Subscribed and sworn before me this 22nd day of May 2023
[Signature] Notary Public
 My Commission Expires 2/15/28

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

06/02/2023

7022 2410 0000 6883 7844

2. Article Number (Transfer from service label)

9590 9402 7494 2055 5180 13



W DNR / ATNU: Kaylee Pollander
163 Wildlife Rd
Fennu Creek, WY 20218

1. Article Addressed to:

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

SENDER: COMPLETE THIS SECTION

Domestic Return Receipt

3. Service Type
- Priority Mail Express®
 - Registered Mail™
 - Registered Mail Restricted Delivery
 - Adult Signature Restricted Delivery
 - Certified Mail®
 - Certified Mail Restricted Delivery
 - Collect on Delivery Restricted Delivery
 - Insured Mail
4. Signature
- Agent
 - Addressee

D. Is delivery address different from item 1? Yes No

If YES, enter delivery address below:

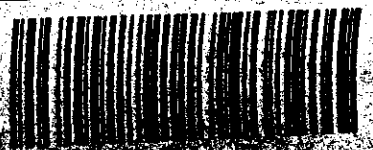
B. Received by (Printed Name) Justin Brown

C. Date of Delivery 4-2-23

COMPLETE THIS SECTION ON DELIVERY

7022 2410 0000 6883 7844

CERTIFIED MAIL



7022 2410 0000 6883 7844

U.S. Postal Service
CERTIFIED MAIL RECEIPT

OFFICIAL USE

1. Recipient Name
2. Recipient Address
3. Recipient City, State, ZIP+4®
4. Recipient Phone Number
5. Recipient Email Address
6. Recipient Signature
7. Recipient Title
8. Recipient Organization
9. Recipient Department
10. Recipient Position
11. Recipient Title
12. Recipient Organization
13. Recipient Department
14. Recipient Position

15. Recipient Name
16. Recipient Address
17. Recipient City, State, ZIP+4®
18. Recipient Phone Number
19. Recipient Email Address
20. Recipient Signature
21. Recipient Title
22. Recipient Organization
23. Recipient Department
24. Recipient Position

06/02/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4)
SECTION 14.1. AND LEGISLATIVE RULE)
35CSR8 SECTION 20.1,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

ORDER NO. 2022-13

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

FINDINGS OF FACT

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

06/02/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.


ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

06/02/2023

WW-9
(5/16)

API Number 47 - 041 - 00373
Operator's Well No. Unknown DEP Paid Plugging Contract

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Unknown DEP Paid Plugging Contract OP Code _____

Watershed (HUC 10) 050200020102 Quadrangle Roanoke

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

****Any well effluent must be contained in tanks and disposed of off-site at an approved facility.**

Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

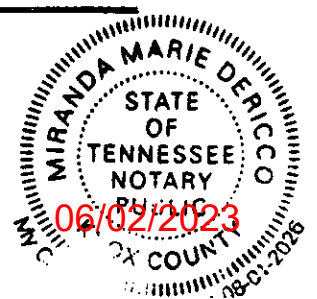
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____
Company Official (Typed Name) Kimberley Kearney, PMP
Company Official Title President

Subscribed and sworn before me this 3rd day of May, 2023

Miranda Marie Delico Notary Public

My commission expires 08/01/2026



Proposed Revegetation Treatment: Acres Disturbed 0.60 Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH _____

Fertilizer type 10-10-20 or similar

Fertilizer amount 300 Temp -500 Permanent lbs/acre

Mulch 2 to 3 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Sudangrass	40-60	Crownvetch/Tall Fescue	10-15/30
Winter Wheat	180-270	Tall Fescue	50

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Kenneth Greynolds
Digitally signed by Kenneth Greynolds
DN: cn = Kenneth Greynolds, email = Kenneth.L.Greynolds@wv.gov, c = AD, o = WVDEP, ou = Oil and Gas
Date: 2023.04.19 08:28:50 -04:00

Comments: _____

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Office of Oil and Gas

MAY 05 2023

WV Department of
Environmental Protection

Title: _____ Date: _____

Field Reviewed? () Yes () No

06/02/2023

#373

5510'

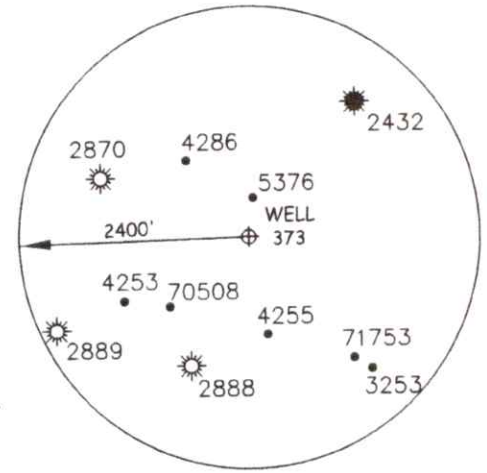
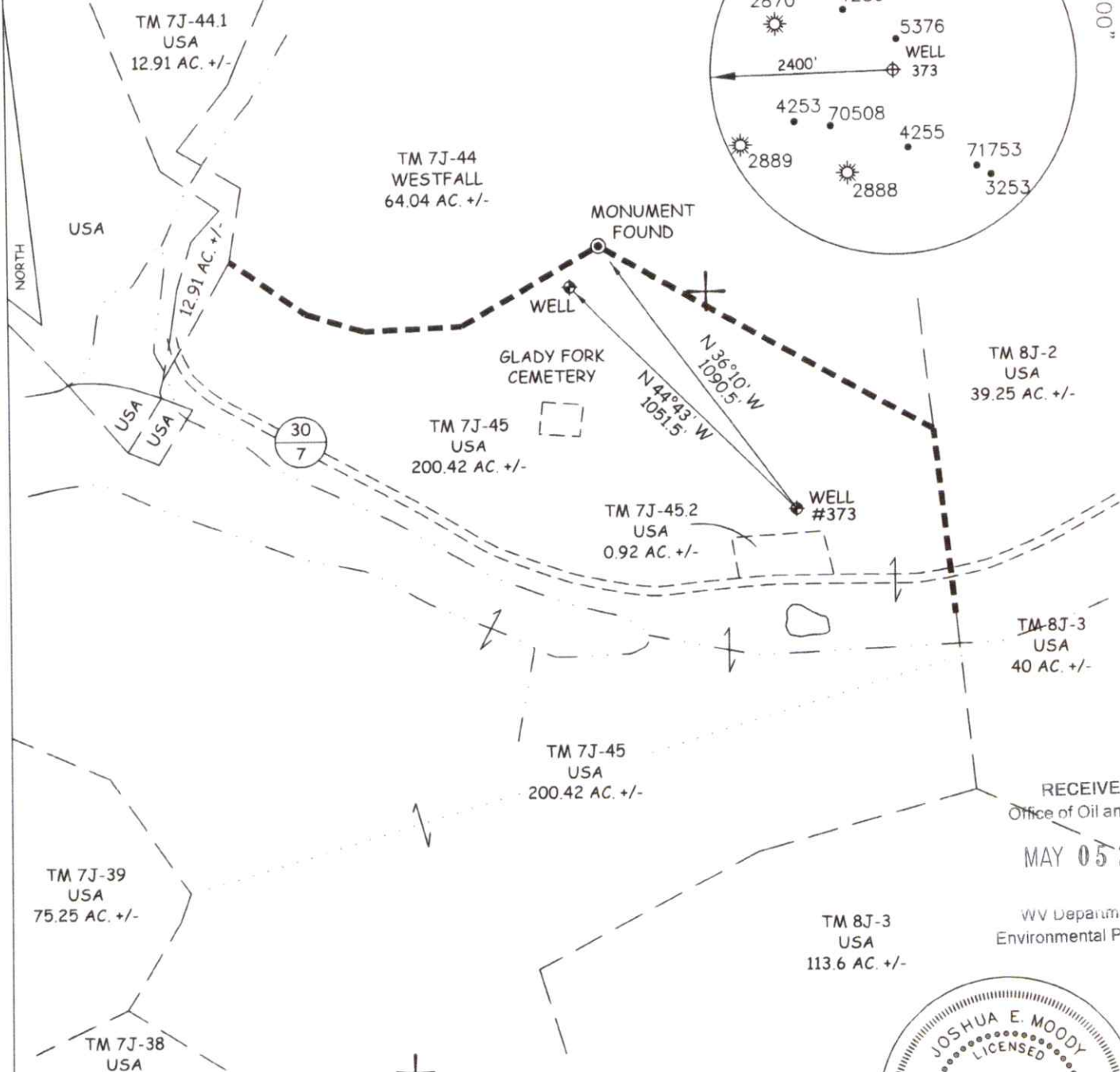
LAT:39°00'00"

LON:80°25'00"

5805'

UTM ZONE 17N-NAD83
N-4,315,170m.
E-548,861m.
LAT:38.984161
LON:80.435864

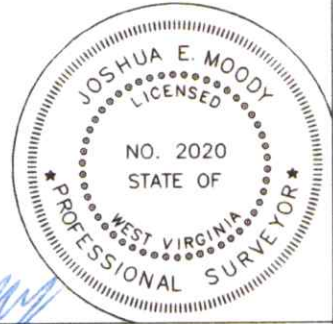
FARM NAME L. CARL STALNAKER



RECEIVED
Office of Oil and Gas
MAY 05 2023
WV Department of
Environmental Protection

+ DENOTES LOCATION OF WELL ON U.S. TOPO MAPS.

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



**WEST VIRGINIA DEPARTMENT
OF ENVIRONMENTAL PROTECTION,
OFFICE OF OIL AND GAS**

MOODY LAND SURVEYING, LLC
ST. MARYS, WV 26170

JOSHUA E. MOODY, P.S. 2020
 DATE 3/26/23
 OPERATOR'S WELL
 WELL No. 1

JOB # 23-005(373)
 DRAWING # REGIONBLCWELL373
 SCALE 1" = 500'
 MINIMUM DEGREE OF ACCURACY 1/2500
 PROVEN SOURCE OF ELEV. OPUS

WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

WELL TYPE: OIL ___ GAS ___ X LIQUID INJECTION ___ WASTE DISPOSAL ___ OTHER ___
 (IF "GAS") PRODUCTION ___ STORAGE ___ DEEP ___ SHALLOW ___

LOCATION: ELEVATION 1164' WATERSHED GLADY FORK DISTRICT COURTHOUSE COUNTY LEWIS QUADRANGLE ROANOKE 7.5'

SURFACE OWNER UNITED STATES OF AMERICA ACREAGE 200.42 ACRES +/-
 OIL & GAS ROYALTY OWNER _____ LEASE ACREAGE _____

PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE ___ PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___

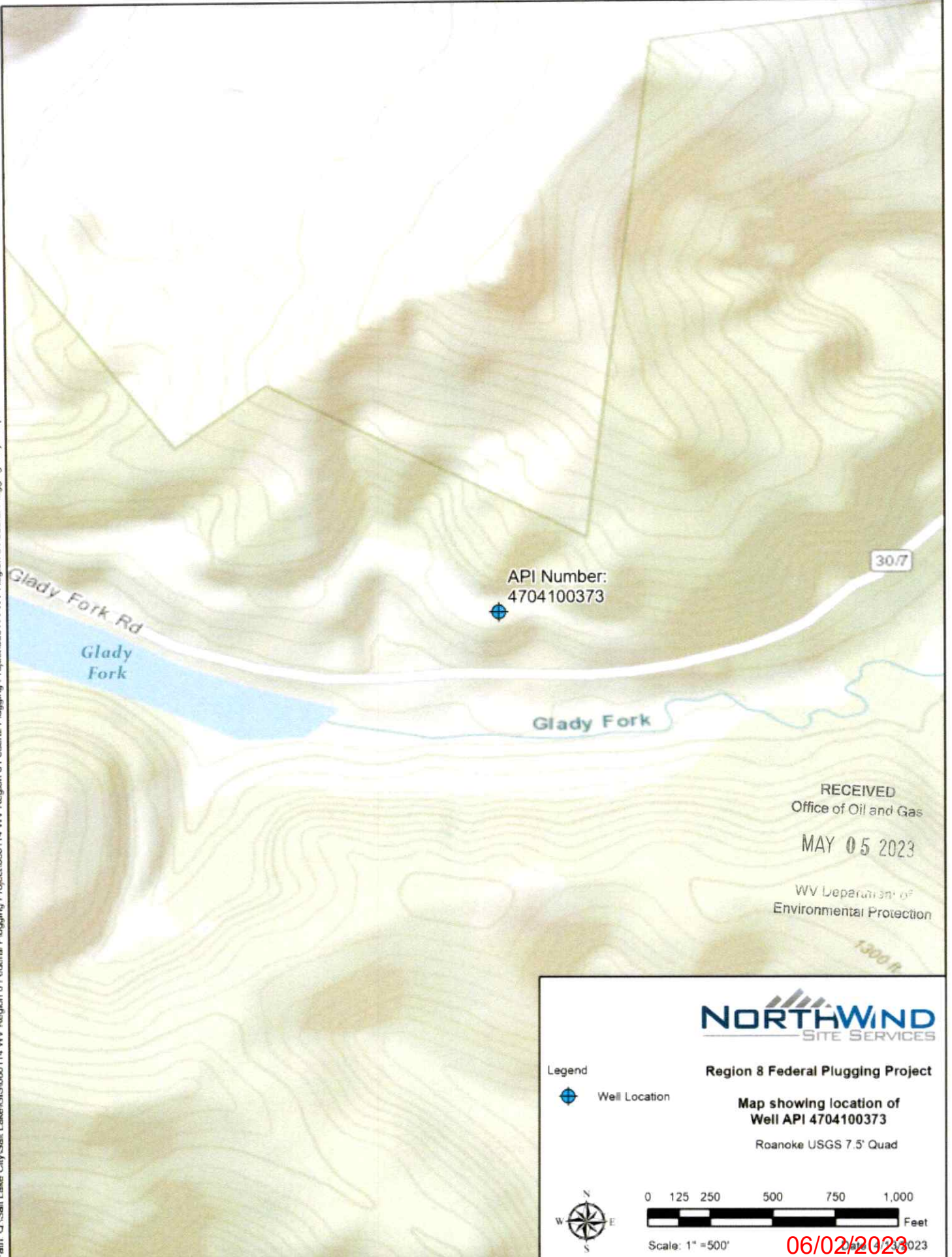
OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____
 PLUG & ABANDON X CLEAN OUT & REPLUG _____

TARGET FORMATION _____ ESTIMATED DEPTH 4614'

WELL OPERATOR UNKNOWN WVDEP PAID PLUGGING CONT. DESIGNATED AGENT JASON HARMON, WVDEP
 ADDRESS 601 57TH ST. ADDRESS 601 57TH ST.
 CHARLESTON, WV25304 (WVDEP) CHARLESTON, WV 25304

06/02/2023

COUNTY NAME PERMIT



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NORTHWIND
SITE SERVICES

Region 8 Federal Plugging Project

**Map showing location of
Well API 4704100373**

Roanoke USGS 7.5' Quad

Legend
Well Location



0 125 250 500 750 1,000
Feet

Scale: 1" = 500'

06/02/2023

SURFACE OWNER WAIVER

Operator's Well
Number

Unknown DEP Paid Plugging Contract

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

By

Its

Signature

Date

06/02/2023
Date

· WW-4B

API No.	<u>47-041-00373</u>
Farm Name	<u>L. Carl Stalnaker</u>
Well No.	<u>1</u>

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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MAY 05 2023

WV Department of
Environmental Protection

06/02/2023



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4704100373 04100242 04100243

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Jun 1, 2023 at 9:47 AM


To: Henry J Harmon <henry.j.harmon@wv.gov>, jbreen@assessor.state.wv.us, nicole.mckenzie@northwindgrp.com, Kenneth L Greynolds <kenneth.l.greynolds@wv.gov>


To whom it may concern, plugging permits have been issued for 4704100373 04100242 04100243.


James Kennedy

WVDEP OOG

3 attachments

 **4704100242.pdf**
1659K

 **4704100373.pdf**
1674K

 **4704100243.pdf**
1680K

06/02/2023