



 west virginia department of environmental protection

Office of Oil and Gas
 601 57th Street, S.E.
 Charleston, WV 25304
 (304) 926-0450
 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary
www.dep.wv.gov

Monday, January 14, 2019
 WELL WORK PLUGGING PERMIT
 Vertical Plugging

ROSS AND WHARTON GAS COMPANY, INC.
 RT. 5, BOX 29

BUCKHANNON, WV 262010000

Re: Permit approval for 1
 47-041-00370-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
 Chief

Operator's Well Number: 1
 Farm Name: LINGER, D. P.
 U.S. WELL NUMBER: 47-041-00370-00-00
 Vertical Plugging
 Date Issued: 1/14/2019

P

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. This well is under a consent order and must be plugged under the terms of that agreement.

47-041-00370 P

WW-4B
Rev. 2/01

1) Date October 8, 2018 **01/18/2019**
2) Operator's
Well No. D.P. Linger #1
3) API Well No. 47-041 - 00370

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage ____) Deep ____ / Shallow X

5) Location: Elevation 1266' Watershed Keith Fork
District Skin Creek County Lewis Quadrangle Roanoke

6) Well Operator Ross & Wharton Gas Co. Inc. 7) Designated Agent Mike Ross
Address 354 Morton Ave. Address P.O. Box 219
Buckhannon, WV 26201 Coalton, WV 26257

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Barry Stollings Name N/A
Address 28 Conifer Dr. Address _____
Bridgeport, WV 26330

10) Work Order: The work order for the manner of plugging this well is as follows:

Free point and recover casing's & tubular's

6% Gel between plug's

Set cement plug 4200' to TD (4492') Plug 100' above top perf

Set 100' cement plug across casing cut

Set cement plug 3000' to 3100'

Set cement plug 1850' to 2050' gas show

Set cement plug 1200' to 1300' elevation, Set cement plug 600' to 700'(salt bearing strata)

Set cement plug 405' to surface, Gas show, 10" casing plug, groundwater protection plug, and surface plug. Tag plug's as necessary, Set monument with API number

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Barry Stollings Date 10-16-18



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 8

Quadrangle Crawford

Permit No. LEI- 370-D

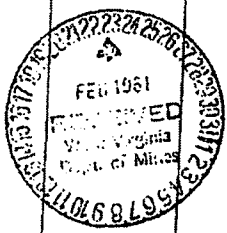
WELL RECORD

Company Washington Natural Gas Co. Oil or Gas Well Gas
 Address Box 322, Bridgeport, W. Va.
 Farm D. P. Linger Acres 255
 Location (waters) Smith Fork
 Well No. 1 Elev. 1266 ft.
 District Skin Creek County Lewis
 The surface of tract is owned in fee by J. Jackson Linger
 Address Weston, W. Va.
 Mineral rights are owned by Storrs D. P. & E. B. Linger
 Address Roanoke, Va.
 Drilling commenced 12/6/58
 Drilling completed 7/13/60
 Date Shot _____ From _____ To _____
 With _____
 Open Flow /10ths Water in _____ Inch
 /10ths Merc. in _____ Inch
 Volume 75000 Cu. Ft.
 Rock Pressure 1340 lbs. 17 hrs.
 Oil _____ bbls. 1st 24 hrs.
 WELL ACIDIZED _____
 WELL FRACTURED Yes, 8/19/15/60 with riverfrac, 56000 lbs. of sand
 RESULT AFTER TREATMENT 1,100,000
 ROCK PRESSURE AFTER TREATMENT _____
 Fresh Water _____ Feet
 Salt Water 1 1/2 B.P.H. Feet 1902 ft.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10	252' 7 1/2"		Size of
8 1/2			
6 3/4	1902' 5"		Depth set
5 1/2	4426' 2"	4426' 2"	
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 4 1/2 SIZE 300 No. Ft. _____ Date _____
 COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
 _____ FEET _____ INCHES
 _____ FEET _____ INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	40			
Lime			40	105			
Coal			105	110			
Sand			110	252			
Slate			252	296			
Sand			296	465			
Coal 355							
Lime			465	545			
Sand			545	555			
Lime			555	615			
Slate			615	625			
Sand			625	620			
Slate & Shells			620	904			
Crabby Lime			904	920			
Sand			920	1057			
Slate & Shells			1057	1062			
Sand			1062	1058			
Slate			1058	1150			
Sand White			1150	1272			
Lime Dark Grey			1272	1322			
Sand White Hard			1322	1371			
Lime Hard			1371	1379			
Slate & Shells			1379	1400			
Red Rock & Shells			1400	1429			
Lime			1429	1468			
Red Rock & Shells			1468	1530			
Lime Little			1530	1575			
Slate			1575	1594			
Big Lime Hard			1594	1675			



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Formation	Color	Hard or Soft	Top ?	Bottom	Oil, Gas or Water	Depth Found	Remarks
Big Injan Hard			1675	1882			
Slate			1502	1878			
Sand Hard			1508	1880			
Slate & Shells			1618	1874			
Sand Hard			1874	1884			
Slate			1884	1900			
Coars Sand			1900	1972			
Sand			1972	1935			Gas 10% to 1972
Slate & Shells			1935	2022			100/10 1.2"
Sand			2022	2117			
Pink Sand			2117	2175			
Sand			2175	2270			
Slate & Shells			2270	2335			
Sand			2335	2384			
Broken Lime			2384	2520			
Hard Lime			2520	2663			
Sand			2663	2750			
Lime			2750	3000			
Sand			3000	3020			
Lime			3020	3220			
Sand			3220	3245			
Lime			3245	3100			
Broken Lime			3100	3530			
Hard Lime			3530	3750			
Broken Lime			3750	4276			
Hard Lime			4276	4314			
Person Sand			4314	4344			Gas 75,000
Lime			4344	4692			

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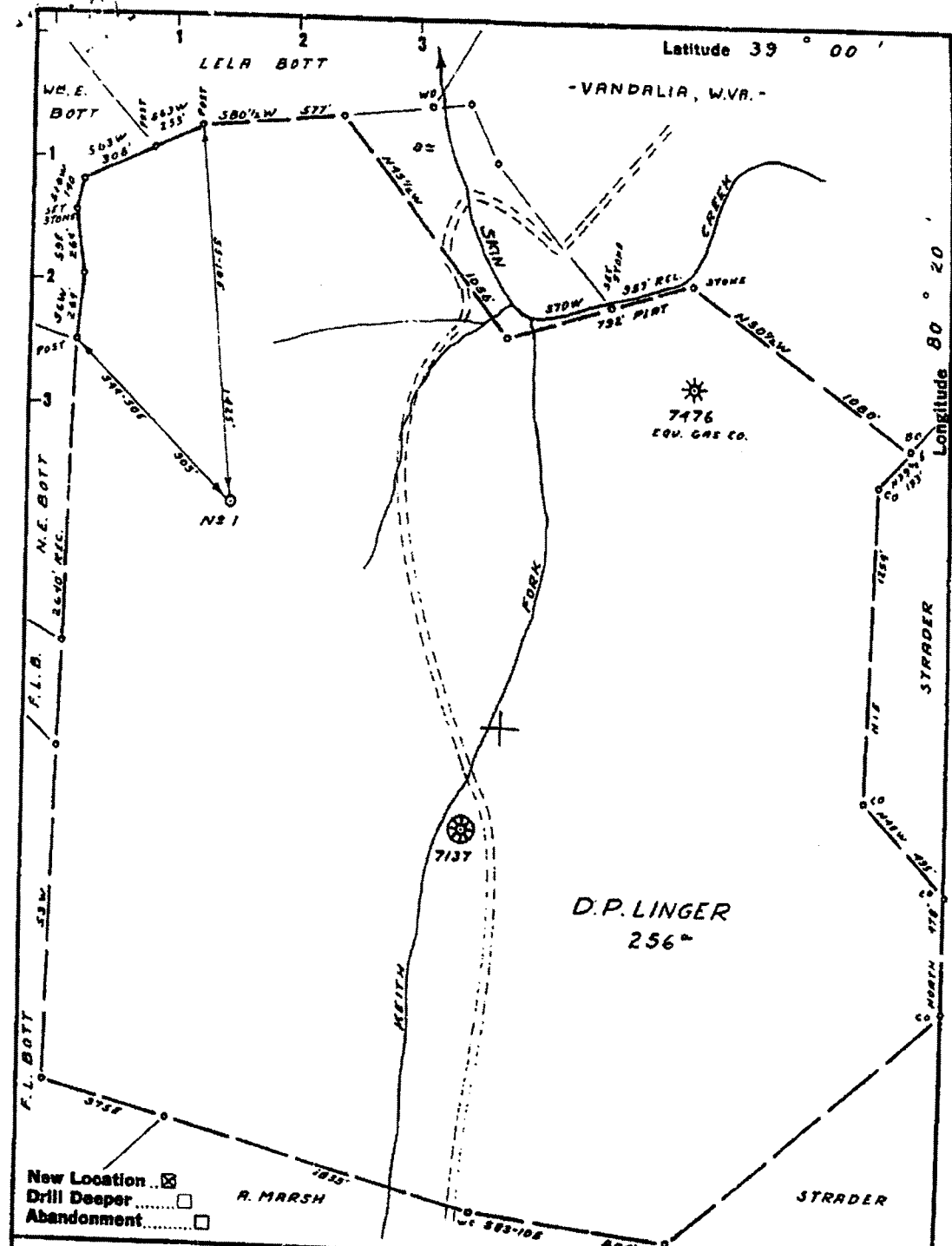
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Date February 21, 19 61

APPROVED Washington Natural Gas Co. Owner

By *[Signature]*
(Title)



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Company WASHINGTON NAT. GAS CO.
 Address CLARKSBURG, W.VA.
 Farm D.P. LINGER
 Tract _____ Acres 256 Lease No. 19744
 Well (Farm) No. 1 Serial No. 1
 Elevation (Spirit Level) 1266' VA
 Quadrangle CRAWFORD NW NC
 County LEWIS District SKINCREEK
 Engineer JAMES D. JEFFRIES
 Engineer's Registration No. 1084
 File No. 192-70 Drawing No. _____
 Date 9-5-58 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. LEW-370-2

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

02-10



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle Crawford

Permit No. LEW-370

WELL RECORD

Oil or Gas Well Gas

Company Washington Natural Gas Company
Address P.O. Box 322 Bridgeport, West Va.
Farm D. E. Linger Acres 256
Location (waters) Crawford NW 4-2
Well No. #1 Elev. 1266' Va.
District Skin Creek County Lewis
The surface of tract is owned in fee by D. E. & E. B. Linger
Address Roanoke, W. Va.
Mineral rights are owned by D. E. & E. B. Linger
Address Roanoke, W. Va.
Drilling commenced 12/16 and 12/22/53
Drilling completed 3/8/59
Date Shot Hot shot From _____ To _____
With _____
Open Flow 100/10ths Water in 2 Inch
_____/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure 800 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____
WELL FRACTURED No

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			<u>Guiberson</u>
10 3/4	<u>252</u>		Size of <u>2"</u> by <u>6"</u>
8 1/4 85/8			Depth set <u>1952</u>
8 1/4 7"	<u>1906</u>	<u>1906</u>	
5 3/16			
3			Perf. top _____
2	<u>1966</u>	<u>1966</u>	Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE 7" No. Ft. 300 Date _____
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT

ROCK PRESSURE AFTER TREATMENT

Fresh Water _____ Feet Salt Water _____ Feet 1915

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	10			
Lime			10	105			
Coal			105	110			
Sand			110	252			
Slate			252	296			
Sand			296	465	Gas 355		
Lime			465	515			
Sand			515	555			
Lime			555	615			
Slate			615	625			
Sand			625	820	Water 670		
Slate & Shells			820	904			3 b/p/h
Critty lime			904	928			
Sand			928	1057			
Slate & Shells			1057	1062			
Sand			1062	1088			
Slate			1088	1150			
Sand White			1150	1272			
Lime			1272	1322			
Sand White			1322	1371			
Lime			1371	1379			
Slate & Shells			1379	1400			
Red rock and shells			1400	1429			
Lime			1429	1468			
R. Rock & Shells			1468	1530			
Little Lime			1530	1575			
Slate			1575	1594			
Big Lime			1594	1675			
Big Injan			1675	1802			



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Reduced from 10" to 8" hole at 1526

(over)

Formation	Color	Hard or Soft	Top <i>4</i>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate			1802	1808			
Sand			1808	1884			
Slate			1884	1900			
Sand			1900	1975	Gas 1966 to 1975		

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Date June, 19 59
APPROVED Washington Natural Gas Co., Owner
By *Law S. Hardman Jr.*
(Title)

WW-4A
Revised 6-07

1) Date: October 8, 2018
2) Operator's Well Number
D.P. Linger #1
3) API Well No.: 47 - 041 - 00370

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Louis J. Linger II</u>	Name <u>N/A</u>
Address <u>98 Rush Run</u>	Address _____
<u>Weston, WV 26452</u>	_____
(b) Name <u>Michael & Kim Spangler</u>	(b) Coal Owner(s) with Declaration
Address <u>1620 Keith Fork Rd.</u>	Name <u>N/A</u>
<u>Horner, WV 26372</u>	Address _____
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>Barry Stollings</u>	(c) Coal Lessee with Declaration
Address <u>28 Conifer Dr.</u>	Name <u>N/A</u>
<u>Bridgeport, WV 26330</u>	Address _____
Telephone <u>1-304-552-4194</u>	_____

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Ross & Wharton Gas Company Inc.
 By: *Mike Ross*
 Its: President
 Address 354 Morton Ave
Buckhannon, WV 26201
 Telephone 1-304-472-4289

Subscribed and sworn before me this 11TH day of October, 2018
Kelly L. Fisher Notary Public
 My Commission Expires September 9, 2022

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



47-041-00370P

01/18/2019

WW-9
(5/16)

API Number 47 - 041 - 00370
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Ross & Wharton Gas Co. Inc. OP Code 306580

Watershed (HUC 10) Keith Fork Quadrangle Roanoke

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

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Proposed Disposal Method For Treated Pit Wastes:

OCT 22 2018

- _____ Land Application (if selected provide a completed form WW-9-GPP)
- _____ Underground Injection (UIC Permit Number _____)
- _____ Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- _____ Other (Explain _____)

WV Department of
Environmental Protection

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Mike Ross

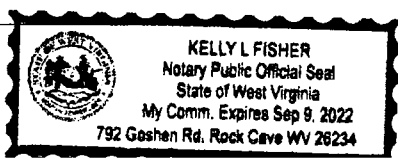
Company Official (Typed Name) Mike Ross

Company Official Title President

Subscribed and sworn before me this 11th day of October, 2018

Kelly L. Fisher Notary Public

My commission expires September 9, 2022



Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed 1 acre Prevegetation pH 6.5

Lime 2 Tons/acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
<u>Fescue</u>	<u>30</u>	<u>Fescue</u>	<u>30</u>
<u>Contractor's Mix</u>		<u>Contractor's Mix</u>	
_____		_____	
_____		_____	

Attach:
Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Bary Shlupj

Comments: _____

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Title: inspector Date: 10-16-18

Field Reviewed? Yes No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Ross & Wharton Gas Co. Inc.

Watershed (HUC 10): Keith Fork Quad: Roanoke

Farm Name: _____

- 1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

- 2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

- 3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Keith Fork

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- 4. Summarize all activities at your facility that are already regulated for groundwater protection.

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N/A

- 5. Discuss any existing groundwater quality data for your facility or an adjacent property.

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No material will be used

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: Tyke Ross

Date: 10-11-18

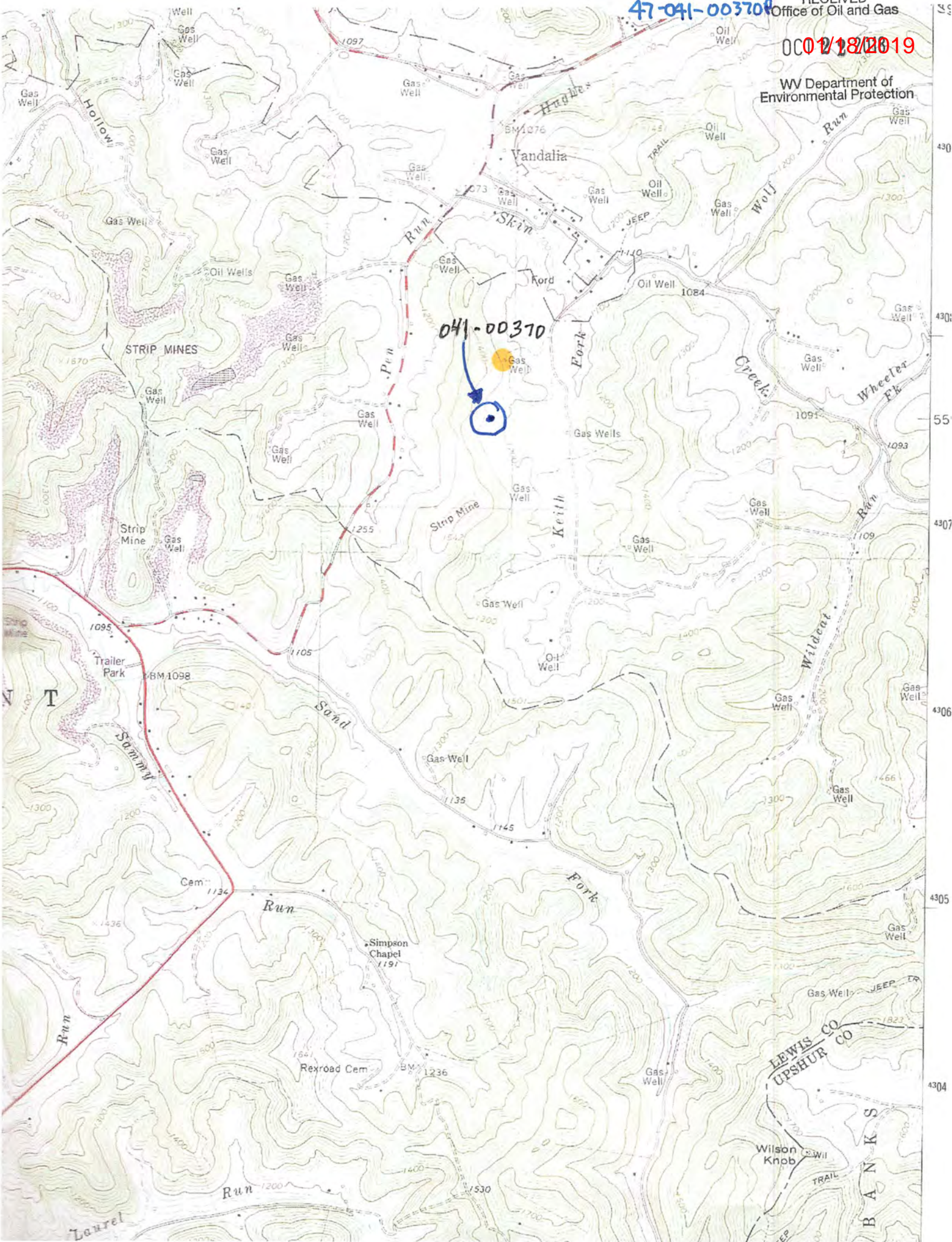
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OC 01/18/2019

WV Department of Environmental Protection



LEWIS CO
UPSHUR CO

BANKS

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-041-00370 WELL NO.: #1

FARM NAME: D.P. Linger

RESPONSIBLE PARTY NAME: Mike Ross

COUNTY: Lewis DISTRICT: Skin Creek

QUADRANGLE: Roanoke

SURFACE OWNER: Louis J. Linger, Michael & Kim Spangler

ROYALTY OWNER: _____

UTM GPS NORTHING: 4307792.5

UTM GPS EASTING: 551944.9 GPS ELEVATION: 1266'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____
Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____
Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mike Ross
Signature

President
Title

10-11-18
Date

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