

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

March 16, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-4100117, issued to EQT PRODUCTION COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 8105

Farm Name: SMITH

API Well Number: 47-4100117

Permit Type: PluggingDate Issued: 03/16/2015

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

Form WW-4 (B) Permit Copy (Rev 2/01)

Date:	January 28, 2015	
Operator's Well		
Well No.	608105 (G. Smith #8105)	
API Well No.:	47 041 - 00117	

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

				OFFIC	E OF OIL A	ND GAS			
		AP	PLICATIO	N FOR A	PERMIT TO	O PLUG AN	ND ABANDON		
	Well Type: If Gas, Pro		Gas X	X Or Unde	Liquid Injectors		Waste Dispos Deep	al: Shallow	Х
5)		Elevation:		Waters	hed: <u>Hacker</u>				
	Location: _District:	Hackers	S Creek	County:		Lewis	Quadrangle:	Berlin	
3)	District:	EQT P	roduction C	ompany	-	7) Designate	ed Agent: Rex (C. Ray	
	Well Opera		ofessional F			Address:	120 Professional		
	Address:	Bridge	port, WV 26	330			Bridgeport, WV 2	6330	
3)		•			Ş) Plugging	Contractor:		
	Oil & Gas	Barry Stolling	S			Name:	HydroCarbon Well S	ervice	
	Name:	28 Conifer Dr	ive			Address:	PO BOX 995		
	Address:	Bridgeport, W	V 26330				Buckhannon, WV 26	3201	
		Order: The wo	ork order for			g this well is			
10)			ork order for			g this well is			
			ork order for			g this well is			

PLUGGING PROGNOSIS -Weston

Smith, C.W. #1 (608105)

Lewis Co., West Virginia API # 47-041-00117 Dist: Courthouse

Craig Duckworth BY:

DATE: 12/16/14

CURRENT STATUS:

10" csg

@ 165' (pulled)

8 1/4" csg

@ 835' (pulled)

5 3/16" csg

@ 1892' (packer 1892'

3" tbg

@ 2317' (packer 2192')

TD @ 2319'

Fresh Water @ None reported

Salt Water @ None reported

1st Salt Sand @ 725'

Coal @ None reported

Gas Shows @ 5th Sand @ 2300'; Gantz @ 1903'; Squaw @ 1555'; Big Injun @1481'; 2nd Salt Sand @1020'

Oil Shows @ None reported

Stimulation: None reported

Elevation: ???? plug at 1165 Bany Stillye

- Notify State Inspector, Barry Stollings 304-552-4194, 24 hrs. Prior to commencing operations.
- Attempt to pull 3"csg. Free Point 3", cut 3" @ free point, TOOH w/ 3" csg
- TIH w/ tbg @ 2317'; Set 117' C1A Cement Plug @ 2317' to 2200' (Gas Shows @ 5th Sand 2300' & 3"csg seat)
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 3" cut. Do not omit any plugs
- TOOH w/ tbg @ 2200'; gel hole @ 2200' to 1942' 5.
- TOOH w/ tbg, Free Point 5 3/16", cut 5 3/16" @ free point, TOOH w/ 5 3/16" csg 6.
- TIH w/ tbg @ 1942'; Set 100' C1A Cement Plug @ 1942' to 1842' (5 3/16" csg cut) 7.
- Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 5 3/16" cut. Do not omit any plugs
- TOOH w/ tbg @ 1842'; gel hole @ 1842' to 1555'
- 10. TOOH w/ tbg @ 1555'; Set 174' C1A Cement Plug @ 1555' to 1381'(Gas Show @ 1555' Squaw & 1481' Big Injun)
- 11. TOOH w/ tbg @ 1381'; gel hole @ 1381' to 1020'(Gas show @ 1020' 5th Sand)
- 12. TOOH w/ tbg @ 1020'; gel hole @ 1020' to 885'
- 13. TOOH w/ tbg @ 885'; Set 174' C1A Cement Plug @ 885' to 625' (8 1/4" csg seat & Salt Sand @ 725')
- 14. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 8 1/4" cut. Do not omit any plugs
- 15. TOOH w/ tbg @ 625'; gel hole @ 625' to 215'.
- 16. TOOH w/ tbg @ 215'; Set 215' C1A Cement Plug @ 215' to Surface (10" csg @ 173')
- 17. Set a 100' C1A Cement Plug 50' In/Out of cut. Perf all FW, Coal, Oil and Gas shows below 10" cut. Do not omit any plugs
- 18. Top off as needed
- 19. Set Monument to WV-DEP Specification
- 20. Reclaim Location & Road to WV-DEP Specifications

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WW-4-A Revised 6/07

1)	Date:		January	28	3, 2015	
2)	Operator's Well	Number				
	608105 (G. Sm	th #810	5)			
3)	API Well No.:	47	041	-	00117	
		Ctoto	Country		Domeit	

STATE OF WEST VIRGINIA - BUREAU OF ENVIRONMENT
DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
NOTICE AND APPLICATION TO PLUG AND ABANDON WELL

4)	Surface Owner(s	s) to be served:	5) (a) Coal	Operator:
	(a) Name	Richard W. Golden	Name	None
	Address	5502 Johnstown Road	Address	
		Louisville, KY 40272		
	(b) Name		(b) Coal Ow	ner(s) with Declaration
	Address		Name	Richard W. Golden
				5502 Johnstown Road
			Address	Louisville, KY 40272
	(c) Name		Name	
	Address		Address	
6)	Inspector	Barry Stollings	(c) Coal Les	see with Declaration
	Address	28 Conifer Drive	Name	None
		Bridgeport, WV 26330	Address	
	Telephone	(304) 552-4194		
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TO THE PERSONS NAMED ABOVE:

You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Division of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

OFFICIAL SEAL Well Operator:	EQT Production Company
STATE OF WEST VIRGINIAN	Victoria J.Roark
A DE MODARY PUBLIC ITS	Permitting Supervisor
Misty S Christie Address:	PO Box 280
1207 Briefall Rd §	Bridgeport, WV 26330
Bridgepart WV 26330 Telephone:	(304) 848-0076
Subscribed and sworn before me this	day of Vanuary, 2015
Wester Of Christip	// Notary Public
My Commission Expires:	2/20/18
	DECEMEN

The Office of Oil & Gas processes your personal information, such as name, address and phone number, as part of our regulatory duttes. Your personal information may be disclosed to other State agencies or third parties in the normal course of business of expressional information. If you have any questions about our use of your personal information. If you have any questions about our use of your personal information. If you have any questions about our use of your personal information. If you have any questions about our use of your personal information. If you have any questions about our use of your personal information. If you have any questions about our use of your personal information. If you have any questions about our use of your personal information. If you have any questions about our use of your personal information. If you have any questions about our use of your personal information. If you have any questions about our use of your personal information. If you have any questions about our use of your personal information. If you have any questions about our use of your personal information in your have any questions about our use of your personal information. If you have any questions about our use of your personal information in your have any questions about our use of your personal information in your personal information.

NOTARY PUBLIC
Misty S Christie
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My Commission Expires February 20, 2018



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Office of Oil and Ges

JAN 90 2015

WV Department of Environmental Protection

PS Form 3811, July 2013	Domestic Return Receipt
S. Article Number (Transfer from service label)	0827 4240 COO 0210 4107
	4. Restricted Delivery? (Extra Fee)
Louisville, KY 40272	S. Service Type Certified Mail* Registered Registered Return Receipt for Merchandise Insured Mail Collect on Delivery
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WW-9 Revised 2/03

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2) Opera	tor's We	l Nur	nber		
608105	G. Smith	#81	05)		
3) API W	/ell No.:	47	041 -	00117	

STATE OF WEST VIRGINIA

DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL & GAS
CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name:	EQT PRODUCTION	ON COMPANY		OP	ID:	
Watershed:	Hacl	kers Creek		Quadrangle:	Berl	in
Elevation:	1165 ft. C	County:	Lewis	District:	Hackers	Creek
Description of ant	icipated Pit Waste:	9		Formation Flu	uids	
	using more than 5,00 be used in the pit?	0 bbls of water Yes		he proposed well what ml.?	work? Yes_ 40 ml	
Proposed Dispose		on njection - UIC P Number)	ermit Numbe	er		
	nticipated for this well ased, what type? Syn ed?	to prove and product	30 N S 3 C S 3 S 3 S 3 S 3 S 3 S 3 S 3 S 3 S	etc.		
I certify that I used issued on August understand that the permit and/or other is certify under penapplication form a for obtaining the interest in the second second seco	pit and plan to solidify or offsite name/permit renderstand and agree 1, 2005, by the Office the provisions of the per applicable law or related of law that I have not all attachments the offormation, I believe the for submitting false	to the terms and of Oil and Gas ermit are enforce gulation can lead a personally examined and that, but the informat	d conditions of the West eable by law d to enforce mined and a pased on my ion is true, a	of the GENERAL V Virginia Division of Violations of any ment action. m familiar with the inquiry of those ind ccurate and comple	VATER POLLUT f Environmental F terms or conditio information submitividuals immedia ete. I am aware t	Protection. In of the general witted on this ately responsible
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	ficial Signature		11	0	· · · · · · · · · · · · · · · · · · ·	······································
Company Of	ficial (Typed or Prin	ted) <u>Victor</u>	ia Roark			
Company Of	ficial Title	Permittin	g Superviso	or-WV		
Subscribed an	d sworn before me th	is 29th	day of	January		2014-2015
My Commission	on Expires	8. Christia	118	Notar	y Publifice of (EIVED Oil and Gas
WES	OFFICIAL STATE OF WES NOTARY F	TVIRGINIA & PUBLIC &	(10		JAN	8 0 2015
12.5	Misty S (1207 Brierclif Bridgeport, WV My Commission Expires Fe	Christie f Rd 26330			WV Dep Environmer	artment of Ital Pro

OPERATOR'S WELL NO.: 608105 (G. Smith #8105)

LEGEND

Property Boundary	•		
Road		Spring	Wet Spot
		.	4
Planned Fence	Drain Pipe	with size in inches	Water Way
//_/		- 12	←→ ← →
Existing Fence	Stream		Cross Drain
Open Ditch	Artificial	Filter Strip	Rock
		XXX	% 8%
North	Building	Water well	Drill site
N		w	\oplus
Pit with Cut Walls	Pit with Com	pacted Walls Area	of Land Application of Pit Wast
ime <u>3</u> To	ons/acre or to correct to		
ime <u>3</u> To fertilizer (10-20-20) or e fulch <u>2</u> To	ons/acre or to correct to	pH 6.5 1/3 ton	lbs/acre (500 lbs minimum
ime <u>3</u> To fertilizer (10-20-20) or e fulch <u>2</u> To	ons/acre or to correct to quivalent ons/acre or hydroseed. SEED MIXTU	pH 6.5 1/3 ton	Ibs/acre (500 lbs minimum Area II
ime <u>3</u> To fertilizer (10-20-20) or e fulch <u>2</u> To	ons/acre or to correct to quivalent ons/acre or hydroseed.	pH 6.5 1/3 ton IRES Seed Type	Ibs/acre (500 lbs minimum Area II
ime 3 To ertilizer (10-20-20) or er fulch 2 To Area I Seed Type	ons/acre or to correct to quivalent ons/acre or hydroseed. SEED MIXTU Ibs/acre	pH 6.5 1/3 ton RES Seed Type Red Fescue	Ibs/acre (500 lbs minimum Area II Ibs/acre
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Topo Quad:	Berlin 7.5'	Scale:	1 " = 2000'	
County:	Lewis	Date:	November 14, 2014	4
District:	Hackers Creek	Project No:	73-12-00-08	-
The Control of the Co	47-041-00117 WV 6	08105 (G. Sr	nith #8105)	Торо
			Buchland and an arrangement of the second	
180			Bustineson Bus. ROAD ROAD ROAD ROAD ROAD	
		47-041-00117 WV 608105		
	R	ECEIVED of Oil and Gas		
4.54	JA . JA	AN 80 2015	NAD 27, S	South Zone
	WV D Environm	Department of nental Protection	N: 740,03, E: 2,185,9 WGS 84 LAT: 39.0, LONG: -80 ELEV: 110	30527 0.345339
LEGHE	SURVEYING AND MAPPING SERVICES PERFOR		ED FOR:	



ALLEGHENY SURVEYS, INC.

1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608

EQT Production Company

P.O. Box 280 Bridgeport, WV 26330

03/20/2015

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-041-00117 WELL NO.: WV 608105 (G. S	Smith #8105)
FARM NAME:Smith	
RESPONSIBLE PARTY NAME:EQT Production Company	
COUNTY: Lewis DISTRICT: Hacke	ers Creek
QUADRANGLE:Berlin 7.5	
SURFACE OWNER: _ Richard W. Golden	·
ROYALTY OWNER: Patty L. Marsh, et al.	
UTM GPS NORTHING: 4320368 .	
UTM GPS EASTING: 556664 GPS ELEVATION	N: 355 m (1165 ft) .
The Responsible Party named above has chosen to submit GPS coordinate preparing a new well location plat for a plugging permit or assigned above well. The Office of Oil and Gas will not accept GPS coordinate the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: the height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential	d API number on the ates that do not meet meters, Altitude: RECEIVED Office of Oil and Gas JAN 8 0 2015 WV Department of well to Environmental Protection by knowledge and
prescribed by the Office of Oil and Gas.	tions issued and
Star Of 15# 2180	1/23/15
Signature Title	Date



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT:	EQT F	RODU	ICTIO	NC	COMPANY			
LEASE NAME	AND	WELL	No.	G.	Smith #8105	WV 608105	(47-041-00117)	

The initial mapping review of the area surrounding the proposed well site revealed the below listed surface owner(s) that were potentially utilizing groundwater (potable) for Human Consumption or other purposes within 1000' of the existing well site. The following landowners will be notified of the opportunity to request a water sample.

*Please note that the following information is subject to change upon field inspection.

POTENTIAL SAMPLE LOCATIONS

Site: 1 Spacing: 930' +/- Owner: Lora Gabriel Address: 367 Swisher Rd., Weston, WV 26452 Phone No. 304-266-6948. Comments: Site: 2 Spacing: 903' +/- Owner: Lora Gabriel Address: 367 Swisher Rd., Weston, WV 26452 Phone No. 304-266-6948. Comments: Site: 3 Spacing: 771' +/- Owner: Lora Gabriel Address: 367 Swisher Rd., Weston, WV 26452 Phone No. 304-266-6948. Comments: Site: 4 Spacing: 607' +/- Owner: Joshua Surock Phone No. 304-269-7548 Address: 461 Swisher Rd., Weston, WV 26452 Office of Oil and Gas Comments

JAN 8 0 2015

WV Department of Environmental Protection

BIRCH RIVER OFFICE

237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE

172 Thompson Drive Bridgeport, WV 26330 phane: 304-848-5035 fax: 304-848-5037 CALDWELL OFFICE

212 Cumberland Street Caldwell, OH 43724 phone: 740-305-5007 fax: 740-305-5126 ALUM CREEK OFFICE P.O. Box 108 * 1413 Childress Road Alum Creek, WV 25003 phone: 304-756-2949 face: 304-756-2948

2

Site: 5 Spacing: 604' +/- Owner: Joshua Surock Address: 461 Swisher Rd., Weston, WV 26452	Phone No. <u>304-269-7548</u> .
Comments	
Site: 6 Spacing: 593' +/- Owner: Joshua Surock	
Address: 461 Swisher Rd., Weston, WV 26452	Phone No. <u>304-269-7548</u> .
Comments	
Site: 7 Spacing: 841' +/- Owner: Liz Freda	
Address: 478 Swisher Rd., Weston, WV 26452	Phone No. <u>304-269-1675</u> .
Comments	
Site: 8 Spacing: 657' +/- Owner: Steve Freda	
Address: 468 Swisher Rd., Weston, WV 26452	Phone No. <u>304-269-7672</u> .
Comments	
Site: 9 Spacing: 166' +/- Owner: Ricky Golden	
Address: 467 Swisher Rd., Weston, WV 26452	Phone No. <u>304-266-6948</u> .
Comments	

RECEIVED
Office of Oil and Gas

JAN 80 2015

WV Department of Environmental Protection