



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Thursday, January 12, 2023
WELL WORK PLUGGING PERMIT
Vertical Plugging

COLUMBIA GAS TRANSMISSION, LLC
1700 MACCORKLE AVENUE SE

CHARLESTON, WV 25314

Re: Permit approval for COCO C 12438
47-039-06116-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

A blue ink signature of James A. Martin, Chief, is written over the text.

Operator's Well Number: COCO C 12438
Farm Name: BROWN, JAMES F., III - ESC^h
U.S. WELL NUMBER: 47-039-06116-00-00
Vertical Plugging
Date Issued: 1/12/2023

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

4703906116P

1) Date 10.20, 2022
2) Operator's
Well No. Coco C 12438
3) API Well No. 47-039 - 06116

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage X) Deep X / Shallow

5) Location: Elevation 1152 Watershed Rich Creek or Elk River
District Big Sandy County Kanawha Quadrangle Blue Creek, WV

6) Well Operator Columbia Gas Transmission LLC 7) Designated Agent Maria Medvedeva
Address 1700 MacCorklle SE Address 1700 MacCorklle SE
Charleston, WV 25314 Charleston, WV 25314

8) Oil and Gas Inspector to be notified Name Terry Urban
Address P.O. Box 1207
Clendenin, WV 25045
9) Plugging Contractor Name Next Lvl Energy, LLC
Address 736 W Ingomar Rd, Units 268
Ingomar, PA 15127-6613

10) Work Order: The work order for the manner of plugging this well is as follows:

Refer to enclosed:

- 1) Well job plan.
- 2) Prior to P&A wellbore schematic.
- 3) Proposed P&A wellbore schematic.

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Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 10.31.22

01/13/2023

WELL JOB PLAN		STS Well Engineering & Technology		PAGE 1		DATE JOB PREPARED: 9/12/2022	
Objective: Plug and Abandon						LAST PROFILE UPDATE:	
TITLE: Plug and Abandon				WORK TYPE: GPMC			
FIELD: Coco C		WELL ID: 12438		LEASE #: 2274			
STATE: WV		SHL (Lat/ Long) 38.448838		-81.398112		API: 47-039-06116	
DIST/TWP: Big Sandy		BHL (Lat/Long) 38.448838		-81.398112		CNTY: Kanawha	
EXISTING TUBULAR CONFIGURATION		OD (inches)	WEIGHT (PPF)	GRADE	THREAD	DEPTH GL (ft)	
						TOP	BOTTOM
Conductor	16	42.0	B-35			0	30
Surface	11 3/4	42.0	H-40	8rd NUE		0	424
Intermediate	8 5/8	32.0	J-55	8rd LTC		0*	2435
Production	5 1/2	17.0	I-80 ERW	8rd LTC		0	5531
Tubing	2 3/8	4.7	J-55	8rd EUE		0	5536**
						FORMATION: refer to MISC INFORMATION section	
						PAY: 5664	
						TD: 5664	
						PBTB:	
						KB-GL:	
						CSG DEPTH	
						WELLBORE SCHEMATIC	
* top joint replaced for integrity issues in 2009 & 2011, weld on bell nipple							
**depth of tubing re-ran in hole after 2011 workover							
Perforations Refer to "Wellbore Diagram" tab							
Perforations No perforations. Delta frac'ed with nitrogen assist							
Wellhead API 5k, 5-1/2" flowstring x 8-5/8" support, 2-3/8" 8 rmd EUE connection							
D.H. EQUIPMENT		TYPE			DEPTH (ft)		
PACKER INFO: Upper							
Lower							
NIPPLE PROFILE INFO: Upper							
Lower							
SSSV INFO:							
CEMENT INFO						TOC (ft)	
16 Sanded in					-		
11 3/4 Cmt'd with 275 sxs to surface					0		
8 5/8 Cemented with 500 sxs, 15 bbls returned to surface. Replaced top 119' of csg. Free at 228' per overpull test.					228		
5 1/2 Cemented with 160 sxs					4486 CBL		
2 3/8 Not cemented							
MISC INFORMATION							
REFER TO WELL SUMMARY RPT, WELLBORE DIAGRAM, ELOG, ETC. (see spreadsheet tabs below)							
Kill Fluid Calculation * Note that kill fluid calculation tabs are hidden							
Maximum calculated bottom-hole pressure (for reference only):		2080		psig		* input	
Maximum storage field surface pressure (MAOP):		1800		psig		* input	
Well TD:		5664		ft TVD		* input	
Top of the Oriskany:		5567		ft TVD		* input	
Calculated maximum BH pressure at top of zone:		2077		psig		* output Kill Fluid (TOZ)	
Kill fluid density at top of zone @:		250		psi OB		8.04 ppg * output Kill Fluid (TOZ)	
Top of Marcellus:		5412		ft TVD		* input	
Calculated maximum BH pressure at depth of BP:		2070		psig		* output Kill Fluid (BP)	
Kill fluid density at depth of BP @:		250		psi OB		8.24 ppg * output Kill Fluid (BP)	
Required minimum kill fluid density:		8.3		ppg		* greater of the two	
Current AOF:		193		MCF/D			
Top historical AOF:		211		MCF/D			
Last MVRT:		None available					
SBT:		10.12.08 SBT log showed 5-1/2" cement top at 4486'.					
PROPOSED YEAR: 2023		ERCB PERMIT REQD: YES ___ NO ___ X ___		(Internal) PDS Required: YES ___ NO ___			
PREPARED BY: Maria Medvedeva		DT. APPLIED: ISSUED:		APPROVED: Brent Criser			
REVIEWED BY: James Amos							
PREP DATE: 9/12/2022							

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WELL JOB PLAN		STS Well Engineering & Technology		PAGE 2	DATE JOB PREPARED: 9/12/2022
Objective: Plug and Abandon				LAST PROFILE UPDATE:	
TITLE: Plug and Abandon			WORK TYPE: GPMC		
FIELD: Coco C	WELL: 12438				
STAT: WV	SHL (Lat/Long):	38.448838 -81.398112	API: 47-039-06116		
TWP: Big Sandy	BHL (Lat/Long):	38.448838 -81.398112	CNTY: Kanawha		

PROCEDURE

10/2021 gas bubbling was reported around wellhead, gas samples indicated native gas. 5-1/2 x 8-5/8" annulus killed with 8.3 ppg 6% bentonite gel (21 lb gel/bbl) fluid with corrosion inhibitor, biocide, and soda ash. Hydrates observed at 129', pumped methanol. NOTE: Cement used will be API Class A, slurry weight 15.6ppg, slurry yield 1.18 cuft/sk or API Class L, slurry weight 15.6ppg, slurry yield 1.14 cuft/sk, as per the approved WVDEP Variance Order No.2022-13. All spacers will be 6% Bentonite gel.

- 1 Obtain State well work permit, EM&CP, pipeline crossing evaluation, call before you dig, etc. Prepare site specific SPCC.
 - 2 Notify landowner.
 - 3 Obtain General Work Permit and Wellsite Review & Turnover Form from Operations.
 - 4 Notify Reservoir Engineering & Geosciences (REG) of intent to take well out of service.
 - 5 Notify environmental inspector prior to beginning work. If required, notify State/Federal regulatory agencies prior to beginning work.
 - 6 Disconnect well line.
 - 7 Prepare access road and well site. Install ECD's per EM&CP.
 - 8 Service all serviceable wellhead valves.
 - 9 Document and report to WE&T the initial casing and annular pressures.
 - 10 Blow down all annuli, replace fittings as needed, and leave annuli open to atmosphere for monitoring.
 - 11 Load / top 5-1/2" x 8-5/8", 8-5/8" x 11-3/4" annuli with kill fluid. Document volumes. Top off remaning annuli with FW. Document volumes.
 - 12 Kill well with minimum 8.3 ppg viscosified fluid. After well is dead spot 10 bbls LCM pill on bottom.
 - 13 Dig around base of wellhead to uncover casing tops and remove cement if present.
 - 14 MIRU service rig.
 - 15 Remove wellhead equipment down to the tubing spool.
 - 16 Screw in 2-3/8" nipple with full port valve into top of hanger.
 - 17 Strip over and NU 7-1/16" Cameron 5K BOPE (blind / shear + pipe + anular). Will need kill and choke outlets below blind / shear.
 - 18 Function and pressure test BOPE to low (250 psig) and high (2500 psig).
 - 19 Unseat hanger, PU and remove hanger, wash to TD.
 - 20 If able to wash to TD then install balanced cement plug from TD to 4500'.
 - 21 If not able to wash to TD round trip to PU 2-3/8" DP with cut-lip shoe and install balanced cement plug from TD to 4500
 - 22 PU above cement top, reverse circulate to clean tubulars, pull 10 joints, close pipe rams, and WOC a minimum of 8 hrs.
 - 23 RIH and tag cement. If cement top is deeper than 4700' then spot a second balanced cmt plug.
 - 24 Install a CIBP as close to above the cement top as feasible.
 - 25 Top off 5-1/2" with kill fluid and perform 500 psig pressure test to verify integrity of BP.
 - 26 Perforate 5-1/2" casing above the CIBP or top of cement behind 5-1/2", whichever is shallower, attempt to circulate to surface or establish injection.
- Consult with WE&T engineer on results.*
- 27A If circulation to surface established, consult with WE&T engineer for procedure:
 - > Circulate kill weight fluid until good kill density fluid is returned.
 - > RIH with sliding-sleeve style cement retainer on work string.
 - > Set retainer above perfs.
 - > Establish circulation.
 - > Squeeze cement behind 5-1/2" casing with pre-determined cement volume that occupies no more annular volume than that required to place top of cement to 2000'.
 - > Disengage from retainer, reverse circulate to clean tubulars, and TOH.
 - > WOC 24 hours.
 - > Obtain CBL.
 - 27B If no circulation to surface, but injection established, consult with WE&T engineer for procedure:
 - > RIH with sliding-sleeve style cement retainer on work string.
 - > Set retainer above perfs.
 - > Establish injection.
 - > Disengage from retainer and spot cement at bottom of work string.
 - > Squeeze cement behind 5-1/2" casing with pre-determined cement volume that occupies no more annular volume than that required to place top of cement to 2000'.
 - > Disengage from retainer, reverse circulate to clean tubulars, and TOH.
 - > WOC 24 hours.
 - > Obtain CBL.
 - 27C If circulation / injection is not established, perforate (per WE&T engineer) and repeat process above in 100' interval until annular barrier is installed.
- * Note that during steps above cement plugs must be installed across all perf zones, casing shoes, and O/G/W zones.
- 28 Release all annular pressure and top off.
 - 29 ND BOPE.
 - 30 Weld pulling nipple on 5-1/2" casing, pull seals and slips.

PREPARED BY: Maria Medvedeva	REVIEWED BY: James Amas	APPROVED: Brent Criser
PREP DATE: 9/12/2022		

Handwritten signature: Amy W. Hula 10-31-22

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WELL JOB PLAN		STS Well Engineering & Technology		PAGE 3	DATE JOB PREPARED: 9/12/2022
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FIELD: Coco C	WELL: 12438				
STAT: WV	SHL (Lat/Long): 38.448838	-81.398112	API: 47-039-06116		
DIST/TWP: Big Sandy	BHL (Lat/Long): 38.448838	-81.398112	CNTY: Kanawha		

PROCEDURE (continued)

- 31 NU 11" BOPE (blind ram + pipe ram + annular) on top of the casing head. Need kill / choke outlets below blind / shear.
- 32 Function and attempt to pressure test BOPE to low (250 psig) and high (2500 psig). Report results to WE&T engineer.
- 33 Wireline freepoint 5-1/2" casing. Cut and pull al 5-1/2" casing that is free.
- 34 Obtain CBL inside 8-5/8" casing. Provide digital copy of log to WE&T engineer and consult to confirm next steps.
- 35 Install balanced cement plugs from CIBP to top of cement behing the 8-5/8" casing. POOH above cement top, reverse circulate to clean tubulars, close pipe rams. WOC minimum 4hrs.
- 36 ND BOPE.
- 37 Install pulling nipple on the 8-5/8" casing.
- 38 Wireline freepoint 8-5/8" casing, cut / pull all casing that is free.
- 39 TIH with work string and install balanced cement plugs from top of last cement plug to surface.
- 40 Grout all annuli as deep as possible.
- 41 RDMO service rig.
- 42 Erect monument per state regulations. Reclaim location and lease road.
- 43 P&A complete.
- 44 Notify REG / WE&T / Project controller that project is in-service.

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PREPARED BY: Maria Medvedeva	REVIEWED BY: James Amos	APPROVED: Brent Criser
PREP DATE: 9/12/2022		

Handwritten signature: Amy W. Miller 10.31.22

COCO C 12438

Prior to P&A

(as of 09/01/2022)

~ not to scale ~

Sea Level @ 1156 ft

Fresh Water Depth @ 135'

Salt Sand 1185' - 1574'
3/4" water stream observed @ 1273'

Little Lime 1785' - 1825'

Big Lime 1842' - 1878'

Weir Sand 2121' - 2241'
show oil / gas @ 2230'

Berea 2416' - 2419'

Native gas in 5-1/2" x 8-5/8" annulus coming from upper Huron Devonian shale

Light grey fill indicates cement in place during well construction.

Marcellus 5412' - 5433'

Onondaga 5437' - 5567'

Oriskany 5567' - 5599'
(gas storage)

Helderberg Lime 5599' - 5664'

16" 42# B-35 casing @ 30'
- Not cemented. Sanded in.

11-3/4" 42# H-40 casing @ 424'
- Cemented with 275 sxs. 15 bbls returned to surface. Stayed up.

8-5/8" 32# J-55 csg @ 2435'
- Cemented with 500 sx. 15 bbls returned to surface. Top dropped, didn't top off.
- Pull test during the 2011 workover showed casing free at 228'.

TOC @ 4486' per 10/12/2008 SBT.

5-1/2" 17# I-80 casing @ 5531'
- Cemented with 160 sx.

2-3/8" 4.7# J-55 tubing @ 5536'
- Baker model F 1.81" seating nipple and wireline re-entry guide ran on bottom (1.65')

4-3/4" openhole TD 5664'

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~ not to scale ~

COCO C 12438

Proposed P&A

(as of 09/01/2022)

Sea Level @ 1156 ft

Fresh Water Depth @ 135'

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- Not cemented. Sanded in.

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- Cemented with 500 sx. 15 bbls returned to surface. Top dropped, didn't top off.
- Pull test during the 2011 workover showed casing free at 228'.

Native gas in 5-1/2" x 8-5/8" annulus coming from upper Huron Devonian shale

TOC @ 4486' per 10/12/2008 SBT.

Attempts will be made to perforate and squeeze cement behind 5-1/2" casing.

Light grey fill indicates cement in place during well construction.

Bridge plug

Dark grey fill indicates cement placed during P&A.

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Marcellus 5412' - 5433'

Onondaga 5437' - 5567'

Oriskany 5567' - 5599'
(gas storage)

Helderberg Lime 5599' - 5664'

5-1/2" 17# I-80 casing @ 5531'
- Cemented with 160 sx.

2-3/8" 4.7# J-55 tubing to be pulled

4-3/4" openhole
TD 5664'

Handwritten signature
10-31-22

01/13/2023

4703906116

WR-35
Rev (8-10)

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 11/15/11
API #: 47-039-06116

Farm name: Brown, James F., III - Esquire Operator Well No.: 12438

LOCATION: Elevation: 1148 Quadrangle: Blue Creek

District: Big Sandy County: Kanawha
Latitude: 3442 Feet South of 38 Deg. 27 Min. 30 Sec.
Longitude 6627 Feet West of 81 Deg. 22 Min. 30 Sec.

Company:

Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Columbia Gas Transmission, LLC 1700 MacCorkle Ave SE Charleston, WV 25325	16	33	30	none - sanded
Agent: Paul Amick	11-3/4	442	424	325
Inspector: Terry Urban	8-5/8	2455	2435	770
Date Permit Issued: 3/17/11	5-1/2	5545	5531	200
Date Well Work Commenced: 3/22/11	2-3/8	5536	5536	NA
Date Well Work Completed: 4/6/11				
Verbal Plugging: NA				
Date Permission granted on:				
Rotary <input checked="" type="checkbox"/> Cable <input type="checkbox"/> Rig <input checked="" type="checkbox"/>				
Total Vertical Depth (ft):				
Total Measured Depth (ft): 5675				
Fresh Water Depth (ft.): 135				
Salt Water Depth (ft.): 1273				
Is coal being mined in area (N/Y)? N				
Coal Depths (ft.): none				
Void(s) encountered (N/Y) Depth(s) N				

OPEN FLOW DATA (if more than two producing formations please include additional data on separate sheet)

Producing formation Oriskany Pay zone depth (ft) 5578-5810
Gas: Initial open flow NA MCF/d Oil: Initial open flow NA Bbl/d
Final open flow 370 MCF/d Final open flow NA Bbl/d
Time of open flow between initial and final tests NA Hours
Static rock Pressure 100 psig (surface pressure) after +72 Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

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I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature

11/15/11
Date

01/13/2023

Were core samples taken? Yes _____ No NA

Were cuttings caught during drilling? Yes _____ No NA

Were N/Y/N Electrical, N/Y/N Mechanical, N/Y/N or Geophysical logs recorded on this well?

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Details of work performed to resolve annular gas leak at surface between 8-5/8" x 11-3/4" surface casing. Killed well. Pulled tubing. Set mechanical bridge plug inside 5-1/2" production casing. Removed wellhead. Backed off 8-5/8" casing at 120 ft and pulled - this is the same connection that had been backed off during repair work in 2009 - threads in bottom coupling imbedded with debris. Ran 120 ft of new 8-5/8" casing, washed pin threads on stub looking up, and re-attached. Installed wellhead. Pulled bridge plug. Re-ran tubing. Swabbed well to re-establish gas flow. Monitored 8-5/8" x 11-3/4" annulus for 6 months - gas leak ceased.

* source of problem was a connection leak on 8-5/8" casing at a depth of 120 ft

Formations Encountered: _____ Top Depth _____ / _____ Bottom Depth _____
Surface: _____

Not applicable - repair work to existing well.

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01/13/2023

4703906116P

WR-35
Rev (5-01)

DATE: 1/16/09
API #: 47-039-06116

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas

Well Operator's Report of Well Work

Farm name: James Brown Operator Well No.: 12438

LOCATION: Elevation: 1161 ft Quadrangle: Blue Creek
District: Big Sandy County: Kanawha
Latitude: 3.442 Feet South of 39 Deg. 27 Min. 30 Sec.
Longitude 6.627 Feet West of 81 Deg. 22 Min. 30 Sec.

Company: Columbia Gas Transmission, LLC

	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: 1700 MacCorkle Ave SE Charleston, WV 25325-1273	16" 42# Gr. B-35	33	30	none - sanded in
Agent: Paul Amick	11-3/4" 42# H-40	442	424	275 sks
Inspector: Terry Urban	8-5/8" 32# J-55	2455	2435	500 sks
Date Permit Issued: 3/21/08	5-1/2" 17# I-80	5545	5531	160 sks
Date Well Work Commenced: 9/26/08	2-3/8" 4.7# J-55	5527	5527	none
Date Well Work Completed: 1/8/09				
Verbal Plugging:				
Date Permission granted on: not applicable				
Rotary X Cable Rig				
Total Depth (feet): 5675				
Fresh Water Depth (ft.): 135				
Salt Water Depth (ft.): 1273				
Is coal being mined in area (N/Y)? no				
Coal Depths (ft.): _____ ft				

OPEN FLOW DATA

Producing formation Oriskany Sand Pay zone depth (ft) 5582 - 88
Gas: Initial open flow 100 MCF/d Oil: Initial open flow 0 Bbl/d
Final open flow 370 MCF/d Final open flow 0 Bbl/d
Time of open flow between initial and final tests 30 Days
Static rock Pressure 1600 psig (surface pressure) after 72+ Hours

Second Producing formation not applicable

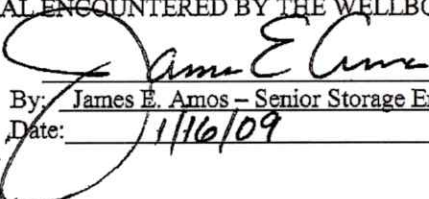
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NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed:


By: James E. Amos - Senior Storage Engineer - Columbia Gas Transmission Corp
Date: 1/16/09

01/13/2023

Coco C well 12438

Well drilled to Oriskany Sandstone for underground natural gas storage.

<u>Formation Record</u>	<u>Top (MD ft)</u>	<u>Comments</u>
Salt Sands	1185	¾" stream water @ 1273 ft
Little Lime	1785	
Big Lime	1842	
Weir	2121	show oil and gas @ 2230 ft
Sunbury Shale	2406	
Berea	2416	
Marcellus	5423	
Onondaga	5448	
Oriskany	5578	gas, trace of oil
Helderberg	5610	
TD	5675	

Perforations: none
 Stimulation: 500 gals 20% HCl acid
 412 bbls gel
 139 MSCF N2
 18,700 lbs sand
 Break: 2272 psig
 Avg BH rate: 14 BPM
 ATP: 3090 psig
 ISIP: 3990 psig (well screened)

Electric Logs Ran: 10/6/08 Density – CNL
 10/6/08 Laterolog

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4703906116P
NOV 18 2022

WW-4A
Revised 6-07

CK 34697
\$100.00

1) Date: 10.20.22
2) Operator's Well Number WV Department of Environmental Protection
Coco C 12438

3) API Well No.: 47 - 039 - 06116

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>James F Brown IV, trustee</u>	Name <u>Not operated</u>
Address <u>PO Box 88</u>	Address _____
<u>Charleston, WV 25321-0088</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Terry Urban</u>	(c) Coal Lessee with Declaration
Address <u>P.O. Box 1207</u>	Name _____
<u>Clendenin, WV 25045</u>	Address _____
Telephone <u>304-549-5915</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Columbia Gas Transmission

By: Maria Medvedeva *Maria Medvedeva*

Its: Senior Wells Engineer - Well Engineering and Technology

Address 1700 MacCorkle Ave SE

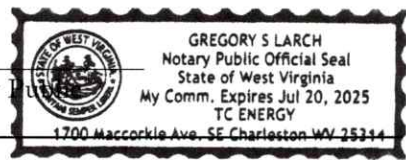
Charleston, WV 25314

Telephone 304-410-4313

Subscribed and sworn before me this 20 day of OCT. 2022

Terry Urban Notary Public

My Commission Expires July 20, 2025



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

01/13/2023

4703906116P

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25314



October 27, 2022

James F Brown, trustee
PO Box 88
Charleston, WV 25321-0088

Columbia Gas Transmission, LLC is applying for a permit to the WV Department of Environmental Protection – Office of Oil and Gas, to plug and abandon an existing underground natural gas storage well located on property owned by you. As reference, the field and well ID is Coco C 12438 (API 47-039-06116).

As part of the well permitting process, Columbia, the well operator, is required to provide a copy of all applicable permit application forms for your review and record retention.

Regards,

Maria Medvedeva
Senior Wells Engineer
Well Engineering & Technology
Columbia Gas Transmission, LLC

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ®.	
Charleston, WV 25321	
OFFICIAL USE	
Certified Mail Fee	\$4.00
Extra Services & Fees (check box, add fee as appropriate)	\$0.00
<input type="checkbox"/> Return Receipt (hardcopy)	\$0.00
<input type="checkbox"/> Return Receipt (electronic)	\$0.00
<input type="checkbox"/> Certified Mail Restricted Delivery	\$0.00
<input type="checkbox"/> Adult Signature Required	\$0.00
<input type="checkbox"/> Adult Signature Restricted Delivery	\$0.00
Postage	\$9.90
Total Postage and Fees	\$17.15
Sent To	James F. Brown CC12438
Street and Apt. No., or PO Box No.	
City, State, ZIP+4®	
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for instructions	

7020 3160 0000 3743 7843
0112 05
Postmark Here
10/27/2022

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Environmental Protection

4703906116P

USPS Tracking®

FAQs >

Tracking Number:

Remove X

7020316000037437843

Copy Add to Informed Delivery (https://informedelivery.usps.com/?

_gl=1*fbd8z7*_ga*MTMyNjcMTU3MS4xNjYwNjcwNjQz*_ga_3NXP3C8S9V*MTY2ODY5MDkxNi4zNC4xLjE2Njg2OTEwNTguMC4wLjA.)

Latest Update

as of 11/17/2022

This is a reminder to pick up your item before November 11, 2022 or your item will be returned on November 12, 2022. Please pick up the item at the CHARLESTON, WV 25321 Post Office.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to pick up your item before November 11, 2022

CHARLESTON, WV 25321
November 2, 2022

Available for Pickup

CHARLESTON, WV 25321
October 28, 2022, 4:22 am

Arrived at Post Office

CHARLESTON, WV 25301
October 28, 2022, 4:09 am

Departed USPS Regional Facility

CHARLESTON WV PROCESSING CENTER
October 27, 2022, 9:03 pm

Arrived at USPS Regional Facility

CHARLESTON WV PROCESSING CENTER
October 27, 2022, 6:51 pm

Departed Post Office

INSTITUTE, WV 25112
October 27, 2022, 4:47 pm

USPS in possession of item

INSTITUTE, WV 25112
October 27, 2022, 11:42 am

Hide Tracking History

Feedback

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4703906116 P

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Feedback

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01/13/2023

SURFACE OWNER WAIVER

4703906116P

Operator's Well
Number

Coco C 12438

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

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WV Department of
Environmental Protection

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date 01/13/2023

4703906116P

WW-4B

API No. 47-039-06116
Farm Name _____
Well No. Coco C 12438

Coal not operated

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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Environmental Protection

01/13/2023



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

IN THE MATTER OF A VARIANCE FROM LEGISLATIVE RULE 35CSR4 SECTION 14.1. AND LEGISLATIVE RULE 35CSR8 SECTION 20.1, RELATING TO THE CEMENTING OF OIL AND GAS WELLS)))))))	ORDER NO. 2022-13
--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------	--------------------------

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well plugging.

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FINDINGS OF FACT

WV Department of
Environmental Protection

1. On July 28, 2022, Diversified Gas & Oil Co. (DGO) submitted a variance request from Legislative Rule 35CSR4 for the use of API Class L cement in place of API Class A cement, relating to the plugging of conventional wells.
2. Laboratory analysis submitted by DGO on July 28, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR8 Section 20.1., for the use of API Class L cement in place of API Class A cement, relating to the plugging of horizontal wells.

Promoting a healthy environment.

01/13/2023

4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well plugging subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

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Environmental Protection

WW-9
(5/16)

4703906116P

API Number 47 - 039 - 06116
Operator's Well No. Coco C 12438

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Columbia Gas Transmission OP Code 307032

Watershed (HUC 10) Rich Creek or Elk River Quadrangle Blue Creek, WV

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No *flu*

If so, please describe anticipated pit waste: fresh water, brine, cement returns, bentonite gel

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 20

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number 34-167-23862)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Mud Master 64054; Reserve Environmental Services (WMGR123SW005)
Appalachian Water Services (WMGR123SW001))

Will closed loop system be used? If so, describe: No

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc.

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) Subsoils

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

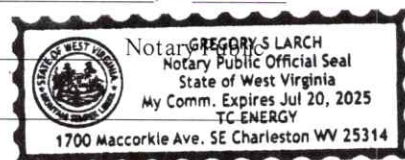
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Maria Medvedeva*
Company Official (Typed Name) Maria Medvedeva
Company Official Title Senior Wells Engineer - Well Engineering and Technology

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WV Department of
Environmental Protection

Subscribed and sworn before me this 20 day of Oct., 2022

Gregory S Larch
My commission expires July 20, 2025



01/13/2023

Operator's Well No. _____

Proposed Revegetation Treatment: Acres Disturbed <1.0 Prevegetation pH 6 - 7

Lime 2 Tons/acre or to correct to pH 7 - 8

Fertilizer type 10-10-10

Fertilizer amount 600 lbs/acre

Mulch hay or straw @ 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Annual Rye	40	Orchard Grass and/or Tall Fescue	29
		Birdsfoot trefoil (empire)	9
		Annual Rye	12

For wetland areas: Annual Rye (40 lbs/acre) until indigenous plants re-establish cover.

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *Angela Miller*

Comments: _____

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Title: *Inspate del elias* Date: *10-31-22*

Field Reviewed? Yes No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Columbia Gas Transmission LLC
Watershed (HUC 10): Rich Creek or Elk River Quad: Blue Creek, WV
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

- No fluids planned to be discharged.
- No fertilizer will be stored on site. Small quantities of fuel, oil, and lubrications will be stored on site, but located within secondary containment.
- Accidental release from well fluids and spills from construction equipment are the only sources of contaminants to groundwater.
- All accumulated fluids to be hauled off site to UIC disposal facility.

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

All construction and well servicing equipment will be monitored and inspected daily for leaks. Spill kits will be on site.

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Rich Creek is at a distance of 0.31 miles W.

The Trail Kitchen (WV9908037) is the closest Well Head Protection Area at a distance of 8.16 miles SE from discharge area.

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

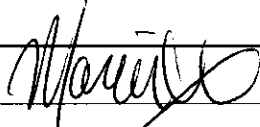
No waste material will be used for deicing or fill material on the property.

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

During routine tailgate meetings, groundwater protection will be a topic of discussion.

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

No fertilizer will be stored on site. Small quantities of fuel, oil, and lubricants will be stored on site, but located within secondary containment. Accidental release from well fluids and spills from construction equipment are the only sources of contaminants to groundwater.
All construction and well servicing equipment will be monitored and inspected daily for leaks or spills.

Signature: 

Date: 10/20/2022

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WV DEP Reclamation Plan - Site Detail

Coco C well 12438 (API 47-039-016116)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

Legend

- CC 12438 CWA
- Coco C - 12438

Existing Access Road

Pit A
50' x 10' x 4' deep

Pit B
50' x 10' x 4' deep

Coco C - 12438

Limit of Proposed Disturbance
on existing well site

~1.5 acre



500 ft

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Legend
● Coco C - 12438



WV DEP Reclamation Plan - Overview
Coco C well 12438 (API 47-039-016116)

- BMPs and erosion control devices to be utilized per WV DEP guidelines and Columbia's WV Environmental Construction Standards
- Existing drainage, culverts, and road ditches to be maintained
- Minor grading and surface material to be applied as needed

Existing Access Road

Coco C - 12438

01/13/2023

Google Earth

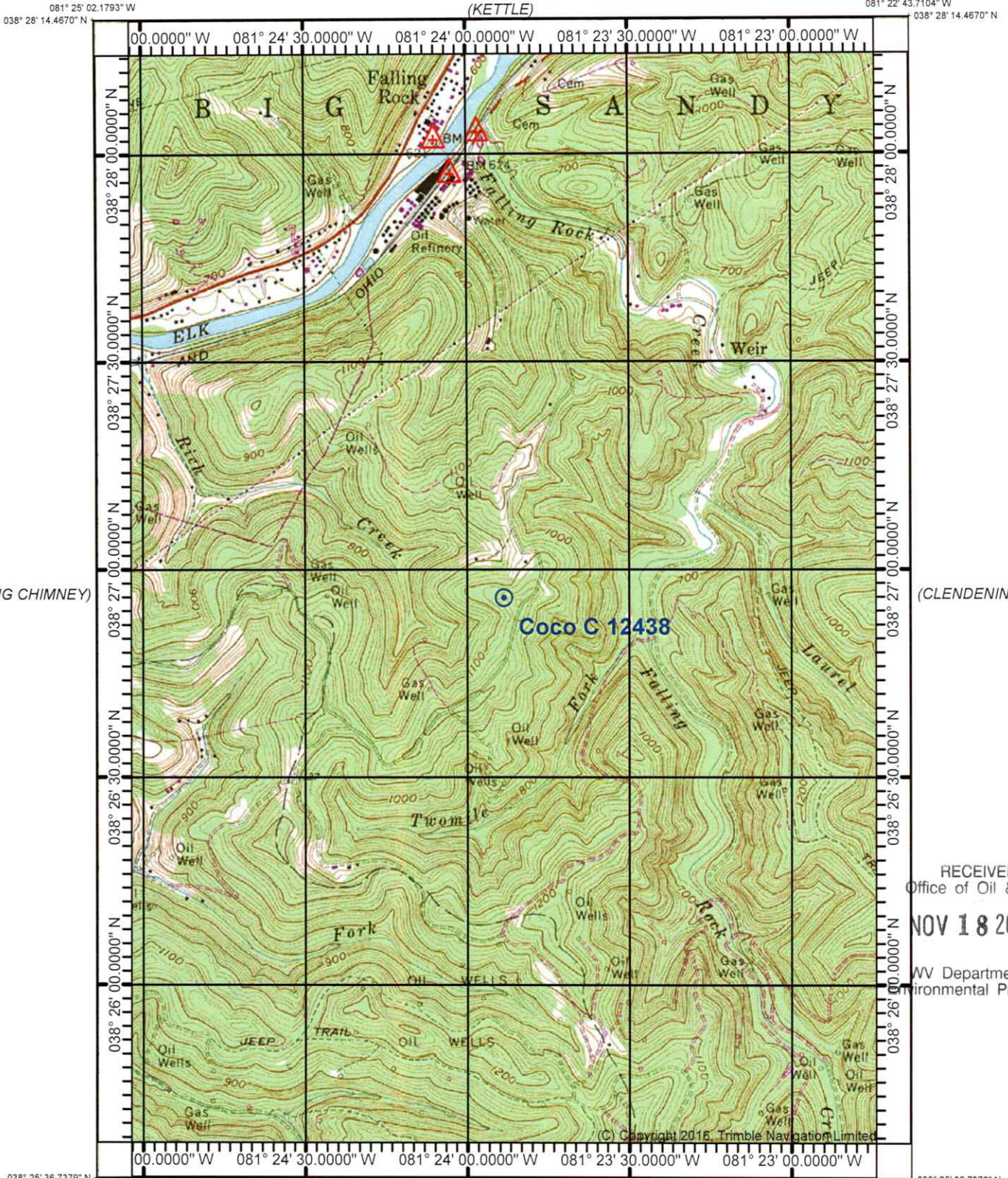
47039061160

(ROMANCE)



BLUE CREEK QUADRANGLE
WEST VIRGINIA
TOPOGRAPHIC SERIES

(CLIO)

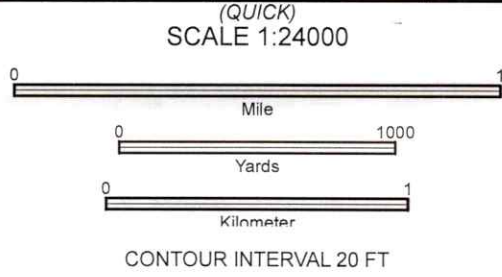


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Produced by Trimble Terrain Navigator Pro
Topography based on USGS 1:24,000
Maps

North American 1983 Datum (NAD83)

To place on the predicted North American
1927 move the projection lines 11M N and
14M E

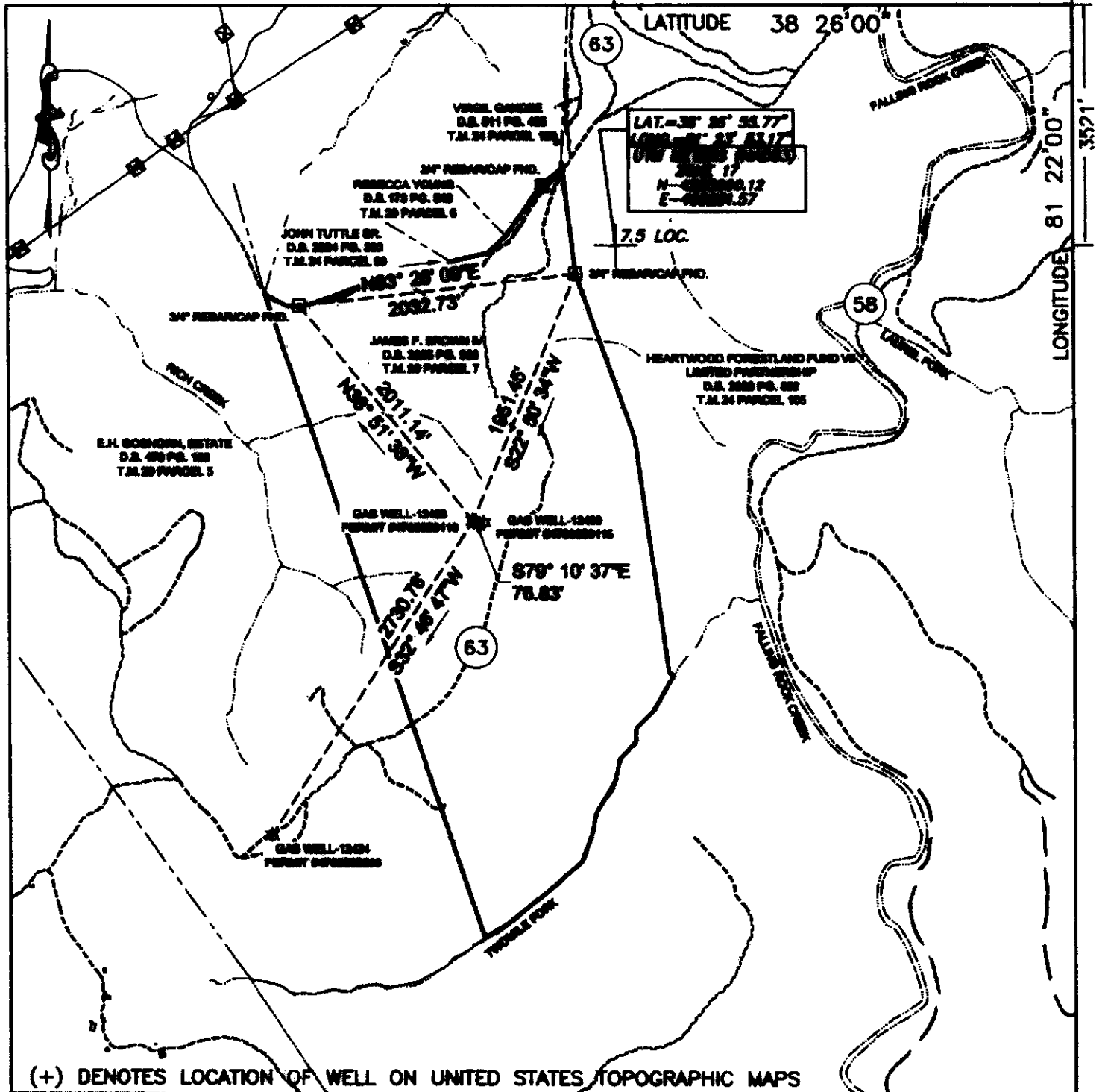


38081-D3-TM-024
BLUE CREEK, WV
JAN 1, 1977

01/13/2023

4703906116

6680'



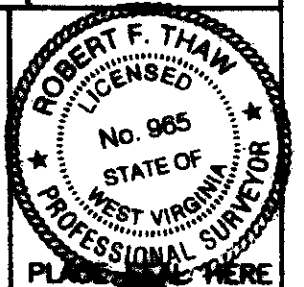
(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE No 2201-2345-001-001
 DRAWING No. 2201-2345-001
 SCALE 1"=1000'
 MINIMUM DEGREE OF ACCURACY 1:200
 PROVEN SOURCE OF ELEVATION TRIMBLE R10
 GPS UNIT

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.

(SIGNED)

ROBERT F. THAW PS #965



STATE OF WEST VIRGINIA
 DIVISION OF ENVIRONMENTAL PROTECTION
 OFFICE OF OIL AND GAS
 NITRO, WV



DATE OCTOBER 10 20 22
 OPERATOR'S WELL No. 12438
 API WELL No.

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL 47 039 -06116P
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW STATE COUNTY PERMIT
 LOCATION: ELEVATION 1152 WATER SHED RICH CREEK OF THE ELK RIVER
 DISTRICT RED SANDY COUNTY BARBARA
 QUADRANGLE BLUE CREEK, WV

SURFACE OWNER JAMES F. BROWN IV, TRUSTEE ACREAGE 203
 OIL & GAS ROYALTY OWNER JAMES BROWN III LEASE ACREAGE 348.35
 LEASE No. 1002274-000

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____

01/13/2023

PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION OSISKANY ESTIMATED DEPTH 5675
 WELL OPERATOR COLUMBIA GAS TRANSMISSION, LLC DESIGNATED AGENT MARIA MEDVEDEVA
 ADDRESS PO BOX 1273, CHARLESTON, WV ADDRESS 1700 HAZLEWOOD AVE. SE
25325-1273 25315

RECEIVED Office of Oil & Gas

NOV 18 2022

WV Department of

FORM IV-6 (8-76)

Columbia Gas Transmission, LLC
1700 MacCorkle Ave., SE, Charleston, WV, USA 25314

4703906116P
 TC Energy

November 17th, 2022

WV DEP – Office of Oil & Gas
601 57th Street, SE
Charleston, WV 25304-2345

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NOV 18 2022

WV Department of
Environmental Protection

Enclosed is a well plugging permit application for the following Columbia Gas Transmission existing storage well:

Coco C 12438 (API 47-039-06116)

Please email to address below, and return hardcopies of permit to:

Columbia Gas Transmission
1700 MacCorkle Ave SE
Charleston, WV 25314
Attn: Maria Medvedeva

If you have questions, feel free to call.

Regards,



Maria Medvedeva
Senior Wells Engineer
Well Engineering & Technology
Columbia Gas Transmission, LLC
Mob: 304-410-4313
maria_medvedeva@tcenergy.com

www.tcenergy.com

01/13/2023



Kennedy, James P <james.p.kennedy@wv.gov>

Plugging permits issued 4703901552 03906116 03906118

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Thu, Jan 12, 2023 at 9:14 AM


To: maria_medvedeva@tcenergy.com, Terry W Urban <terry.w.urban@wv.gov>, sallierobinson@kanawha.us


To whom it may concern, plugging permits have been issued for 4703901552 03906116 03906118.


James Kennedy

WVDEP OOG


6 attachments


 **4703901552.pdf**
6010K

 **4703906118.pdf**
5584K

 **IR-8 4703901552.pdf**
120K

 **4703906116.pdf**
5180K

 **IR-8 4703906118.pdf**
120K

 **IR-8 4703906116.pdf**
120K

01/13/2023