



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

June 27, 2014

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-3902726, issued to MCKOWN, C.I. & SON, INC., is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalties being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin
Chief

Operator's Well No: 67
Farm Name: BLUE CREEK C & L CO.
API Well Number: 47-3902726
Permit Type: Plugging
Date Issued: 06/27/2014

Promoting a healthy environment.

PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

WW-4B
Rev. 2/01

1) Date MARCH 17, 2014
2) Operator's
Well No. BLUE CREEK #67
3) API Well No. 47-039 - 2726

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil X / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow
- 5) Location: Elevation 1393 Watershed CAMPBELL'S CREEK
District MALDEN County KANAWHA Quadrangle QUICK 7.5'
- 6) Well Operator C. I. McKOWN & SON, INC. 7) Designated Agent C. I. McKOWN, II
Address P.O. BOX 711 Address P.O. BOX 711
NEWTON, WV 25266 NEWTON, WV 25266
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name TERRY URBAN Name C. I. McKOWN & SON, INC.
Address P.O. BOX 1207 Address P.O. BOX 711
CLENDENIN, WV 25045 NEWTON, WV 25266

10) Work Order: The work order for the manner of plugging this well is as follows:

GEL FROM TD TO 2450'
SET CEMENT PLUG FROM 2450' TO 2350'
CUT 4 1/2" CASING AT ABOUT 1550' (OR FREE POINT)
GEL FROM 2350' TO 1600' (OR FREE POINT)
SET CEMENT PLUG FROM 1600' TO 1500' (OR OVER CUT)
GEL FROM 1500' TO 1200'
SET CEMENT PLUG FROM 1200' TO 1100'
GEL FROM 1100' TO 790'

SEE ADDITIONAL PAGE

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

Aug W Urban

Date

4-15-14

39 02726 P

WW-4B
Rev. 2/01

1) Date MARCH 17, 2014
2) Operator's
Well No. BLUE CREEK #67
3) API Well No. 47-030 - 2726

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil X / Gas X / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 1393 Watershed CAMPBELL'S CREEK
District MALDEN County KANAWHA Quadrangle QUICK 7.5'

6) Well Operator C. I. McKOWN & SON, INC. 7) Designated Agent C. I. McKOWN, II
Address P.O. BOX 711 Address P.O. BOX 711
NEWTON, WV 25266 NEWTON, WV 25266

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name TERRY URBAN Name C. I. McKOWN & SON, INC.
Address P.O. BOX 1207 Address P.O. BOX 711
CLENDENIN, WV 25045 NEWTON, WV 25266

10) Work Order: The work order for the manner of plugging this well is as follows:

CONTINUED FROM FIRST PAGE

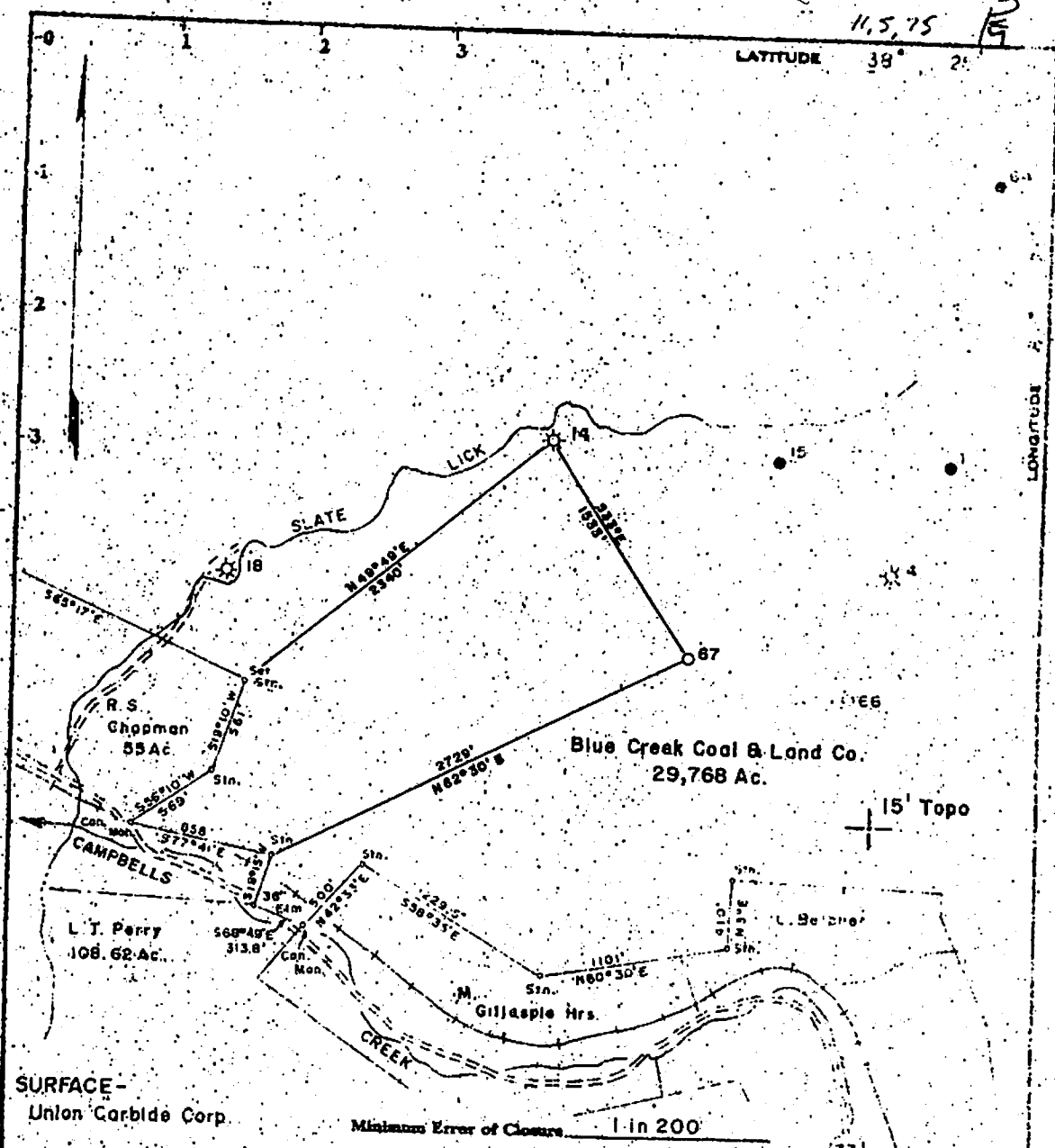
- SET CEMENT FROM 790' TO 690'
- GEL FROM 690' TO 450'
- CEMENT FROM 450' TO 350' *COAL*
- GEL FROM 350' TO 100'
- CEMENT FROM 100' TO SURFACE
- ERECT MONUMENT

May Change plugs w/ Location Dwg Plugging Process

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector *Terry Urban* Date 4-15-14

Plat & Completion for 47-039-2726



SURFACE -
Union Carbide Corp.

Minimum Error of Closure 1 in 200
 Source of Elevation Blue Creek Gas Co. 4 (KAN-1679)
 Elevation - 1160.42

- Fracture
- New Location
- Drill Deeper
- Abandonment

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: *Curtis A. Lucas*
 Map No. 110 Squares: N 375 E W 48

Company:	RENZOIL COMPANY
Address:	P. O. Box 158, Parkersburg, W. Va. 26101
Farm:	BLUE CREEK COAL & LAND CO.
Tract:	Acres 29,768 Lease No. 57822-50
Well (Farm) No.:	67 Serial No.
Elevation (Spirit Level):	1393.27
Quadrangle:	CLENDENIN 15'
County:	KANAWHA District MALDEN
Surveyor:	CURTIS A. LUCAS
Surveyor's Registration No.:	275
File No.:	44 Drawing
Date:	11-4-75 Scale 1" = 900'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. KAN-2726

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

2440. Beran



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division
WELL RECORD

Quadrangle Clendenin
Permit No. Kan-2726

Rotary X Oil _____
Cable _____ Gas _____
Recycling _____ Comb. X
Water Flood _____ Storage _____
Disposal _____ (Kind)

Company <u>Pennzoil Company</u>	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Address <u>P. O. Box 1588, Parkersburg, W. Va.</u>	26101			
Farm <u>Blue Creek Coal and Land Co. Acres 29,768</u>				
Location (waters) <u>Campbell's Creek</u>	Size			
Well No. <u>67</u> Elev. <u>1393.27'</u>	20-16			
District <u>Malden</u> County <u>Kanawha</u>	Cond.			
The surface of tract is owned in fee by _____	13-10"			
<u>Union Carbide Corporation</u>	9 5/8			
Address <u>Rt #2, Box 224 B, Clendenin, W. Va.</u>	8 5/8	739	739	425 sks.
Mineral rights are owned by <u>Same as Above</u>	7			
Address _____	5 1/2			
Drilling Commenced <u>11-8-75</u>	4 1/2	2481.28	2481.28	100 sks.
Drilling Completed <u>11-13-75</u>	3			
Initial open flow <u>10,000</u> cu. ft. <u>6</u> bbls.	2			
Final production <u>8,000</u> cu. ft. per day <u>3</u> bbls.	Liners Used			
Well open _____ hrs. before test _____ RP.				

Well treatment details: Attach copy of cementing record.
Fractured: w/645 BW, 28,000# 20/40 sd., 500 gal. 15% HCl.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Salt Water _____ Feet _____
Producing Sand Berea _____ Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	Remarks
Substructure			0	7		
Sand & Shale			7	396		
Coal			396	401		
Shale & Sand			401	748		
Shale			748	1194		
Salt Sand			1194	1785		
Little Lime			1785	1818		
Pencil Cave			1818	1840		
Big Lime			1820	1998		
Big Injun			1998	2028		
Shale			2028	2107		
Weir			2107	2118		
Shale			2118	2400		
Coffee Shale			2400	2425		
Berea			2425	2434		
Shale			2434	2482		
Total Depth				2482		

(over)
• Indicates Electric Log tops in the remarks section.

NEW WELL REPORT - CONTINUED

INITIAL TORPEDO RECORD

CASING AND TUBING RECORD

Date of Shot _____

Name of Torpedo Co. _____

No. of Quarts _____

Length of Shell _____

Diameter of Shell _____

Length of Anchor _____

Top of Shot _____

Bottom of Shot _____

Feet of Fluid in Hole When Shot _____

Results: _____

SIZE	PUT IN WELL			PULLED OUT		
	TRANSFER NO.	FEET	INCH	TRANSFER NO.	FEET	INCH
8 5/8"		737.37				
4 1/2"		2493.28				

PACKER RECORD

INITIAL PRODUCTION FIRST 24 HOURS

Open Flow /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., First 24 hrs.

KIND	SIZE	DEPTH SET	DATE SET
Parmaco Steel Shoe	8 5/8"	739 RKB	11-9-75
Baker Guide Shoe	4 1/2"	2481.28 RKB	11-13-75

ACIDIZATION OR FRACTURING RECORD

CASING CEMENTED

DATE WELL ACIDIZED _____

DATE WELL FRACTURED _____

NAME OF COMPANY _____

(List below materials used in Acidizing or Fracturing, i.e., Sand, Crude Oil, Gasoline, Water, Kerosene, Mothballs, Acid, etc., giving gallons, barrels and pounds.)

645 Bbl.-Water

28,000 Lbs.-20/40 Sand

500 Gal.-15% HCl

450 Lbs.-W-D6

BREAKDOWN PRESSURE 1500 Lbs.

PUMPING PRESSURE Max. 1900#, Min. 1800#, Ave. 1850#

AVERAGE PUMPING RATE/MINUTE 25.0 BPM

PUMPING TIME _____

RESULT AFTER TREATMENT | GAS _____ CU. FT.

| OIL _____ BBLs.

ROCK PRESSURE AFTER TREATMENT _____ LBS.

8 5/8" SIZE 739 RKB FT. 11-9-75 DATE

BAGS USED 425 Sk. Neat Cement 3% CC 1/8# Flocele/sk.

4 1/2" SIZE 2481.28 FT. 11-13-75 DATE

500 gal. Mud Flush

BAGS USED 100 50/50 Poz-Mix 2% CC 1/8# Flocele

SIZE _____ FT. _____ DATE

BAGS USED _____

SIZE _____ FT. _____ DATE

BAGS USED _____

TOP DEPTH OF CEMENT SHOWN BY TEMPERATURE LOG _____

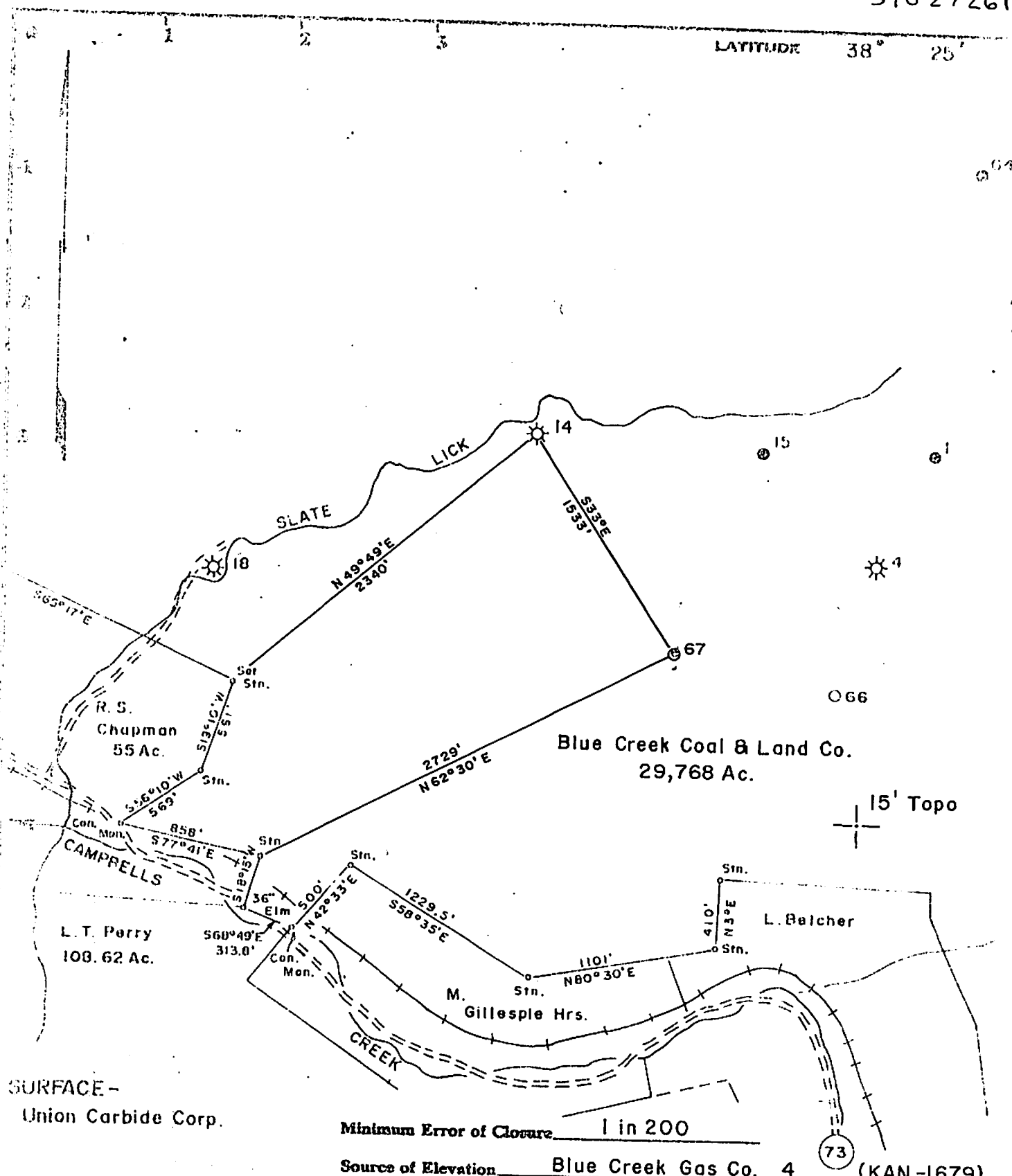
REMARKS: Logged and Perforated by Basin Surveys, November 12, 1975.

Perforated 2428' - 2430' (16 holes)

APPROVED

B. V. Valentin

SUPERINTENDENT



Source of Elevation Blue Creek Gas Co. 4 (KAN-1679)
 Elevation - 1160.42

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: Curtis A. Lucas

Map No. 110 Squares: N 75 E W 48

Surface
 New Location
 Drill Hooper
 Abandonment

Company	PENNZOIL COMPANY	
Address	P. O. Box 1588, Parkersburg, W. Va. 26101	
Owner	BLUE CREEK COAL & LAND CO.	
Tract	Acreage <u>29,768</u>	Lease No. <u>57822-50</u>
Well Name	No. <u>67</u>	Serial No. _____
Elevation (Spirit Level)	<u>1393.27</u>	
Quadrangle	<u>CLENDENIN 15'</u>	
County	<u>KANAWHA</u>	District <u>MALDEN</u>
Surveyor	<u>CURTIS A. LUCAS</u>	
Surveyor's Registration No.	<u>275</u>	
File No.	<u>44</u>	Drawing No. _____
Date	<u>11-4-75</u>	Scale <u>1" = 800'</u>

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. _____

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

-- Denotes one inch spaces on border line of original tracing.

3902726P
CL 8605
PO

WW-4A
Revised 6-07

1) Date: MARCH 17, 2014
2) Operator's Well Number
BLUE CREEK #67
3) API Well No.: 47 - 039 - 2726

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>BLUE EAGLE LAND, LLC</u> ✓	Name <u>MIDLAND TRAIL ENERGY, LLC</u>
Address <u>148 BRISTOL EAST ROAD</u>	Address <u>P.O. BOX 366 110 CATENARY COAL COMPANY ROAD</u>
<u>BRISTOL, VA 24202</u>	<u>TAD, WV 25201</u> ✓
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>BLUE EAGLE LAND, LLC</u>
	Address <u>148 BRISTOL EAST ROAD</u> ✓
	<u>BRISTOL, VA 24202</u>
(c) Name _____	Name _____
Address _____	Address _____
6) Inspector <u>TERRY URBAN</u>	(c) Coal Lessee with Declaration
Address <u>P.O. BOX 1207</u>	Name <u>ROBIN LAND COMPANY, LLC</u> ✓
<u>CLENDENIN, WV 25045</u>	Address <u>500 LEE STREET EAST, SUITE 900</u>
Telephone <u>304-549-5915</u>	<u>CHARLESTON, WV 25301</u>

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

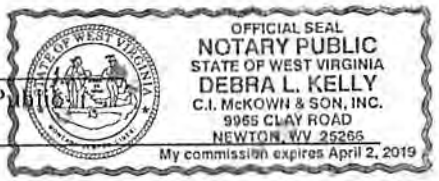
- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator C. I. MCKOWN & SON, INC.
 By: [Signature]
 Its: PRESIDENT
 Address P.O. BOX 711
NEWTON, WV 25266
 Telephone (304) 565-7318

Subscribed and sworn before me this 11th day of April, 2014
Debra L. Kelly Notary Public
 My Commission Expires April 2, 2019



Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

APR 28 2014

3902726 P

7013 1090 0001 6262 7582

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Total Postage & Fees	\$ 8.66

Postmark Here
 APR 25 2014
 NEWTON WV 25266-9998

Sent To
 Midland Trail Energy, LLC
 Street, Apt. No., or PO Box No. Po Box 316 / 110 Gatenary coal Co Rd
 City, State, ZIP+4 Tad, WV 25201

PS Form 3800, August 2006 See Reverse for Instructions

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Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.66

Postmark Here
 APR 25 2014
 NEWTON WV 25266-9998

Sent To
 Blue Eagle Land, LLC
 Street, Apt. No., or PO Box No. 148 Bristol East Road
 City, State, ZIP+4 Bristol, VA 24202

PS Form 3800, August 2006 See Reverse for Instructions

7013 1090 0001 6262 7575

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Return Receipt Fee (Endorsement Required)	2.70
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 8.66

Postmark Here
 APR 25 2014
 NEWTON WV 25266-9998

Sent To
 Robin Land Company, LLC
 Street, Apt. No., or PO Box No. 500 Lee St. East, Suite 900
 City, State, ZIP+4 Charleston, WV 25301

PS Form 3800, August 2006 See Reverse for Instructions

Received

APR 30 2014

Office of Oil and Gas
WV Dept. of Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM
GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

Operator Name C.I. McKOWN & SON, INC. OP Code 307161

Watershed CAMPBELL'S CREEK Quadrangle QUICK 7.5'

Elevation 1393' County KANAWHA District MALDEN

Description of anticipated Pit Waste: FLUIDS ENCOUNTERED WHILE PLUGGING WELL

Will a synthetic liner be used in the pit? YES 20 MIC.

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number 047-087-01106)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Proposed Work For Which Pit Will Be Used:

- Drilling
- Workover
- Other (Explain _____)
- Swabbing
- Plugging

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

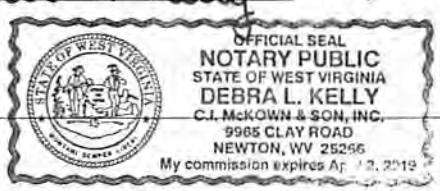
Company Official (Typed Name) C.I. McKOWN, II

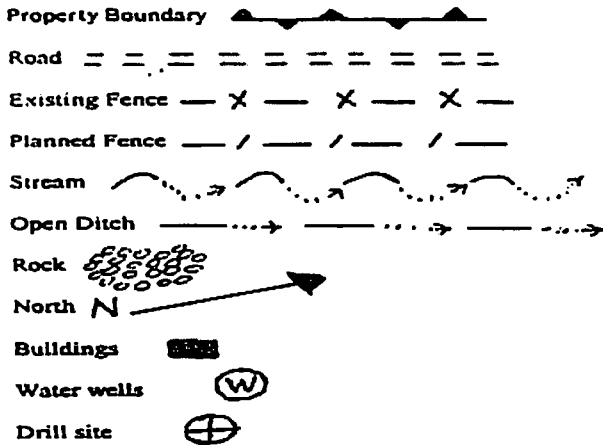
Company Official Title PRESIDENT

Subscribed and sworn before me this 11th day of April, 20 14

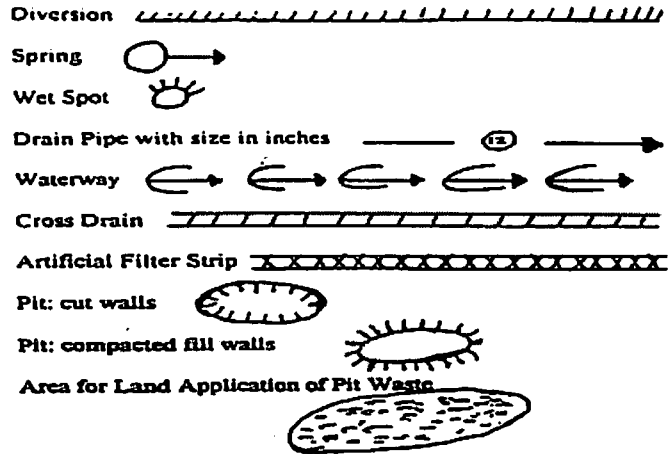
Debra L. Kelly Notary Public

My commission expires April 2, 2019





LEGEND



Proposed Revegetation Treatment: Acres Disturbed +/- 1/2 ACRE Prevegetation pH _____

Lime 2 Tons/acre or to correct to pH _____

Fertilizer (10-20-20 or equivalent) 500 lbs/acre (500 lbs minimum)

Mulch STRAW 2 Tons/acre

Seed Mixtures

Seed Type	Area I	lbs/acre
TALL FESCUE		40
RED CLOVER		5
ANNUAL RYE		15

Seed Type	Area II	lbs/acre
TALL FESCUE		40
RED CLOVER		5
ANNUAL RYE		15

Attach:
Drawing(s) of road, location, pit and proposed area for land application.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: *[Signature]*

Comments: _____

Title: Inspector del E Gas

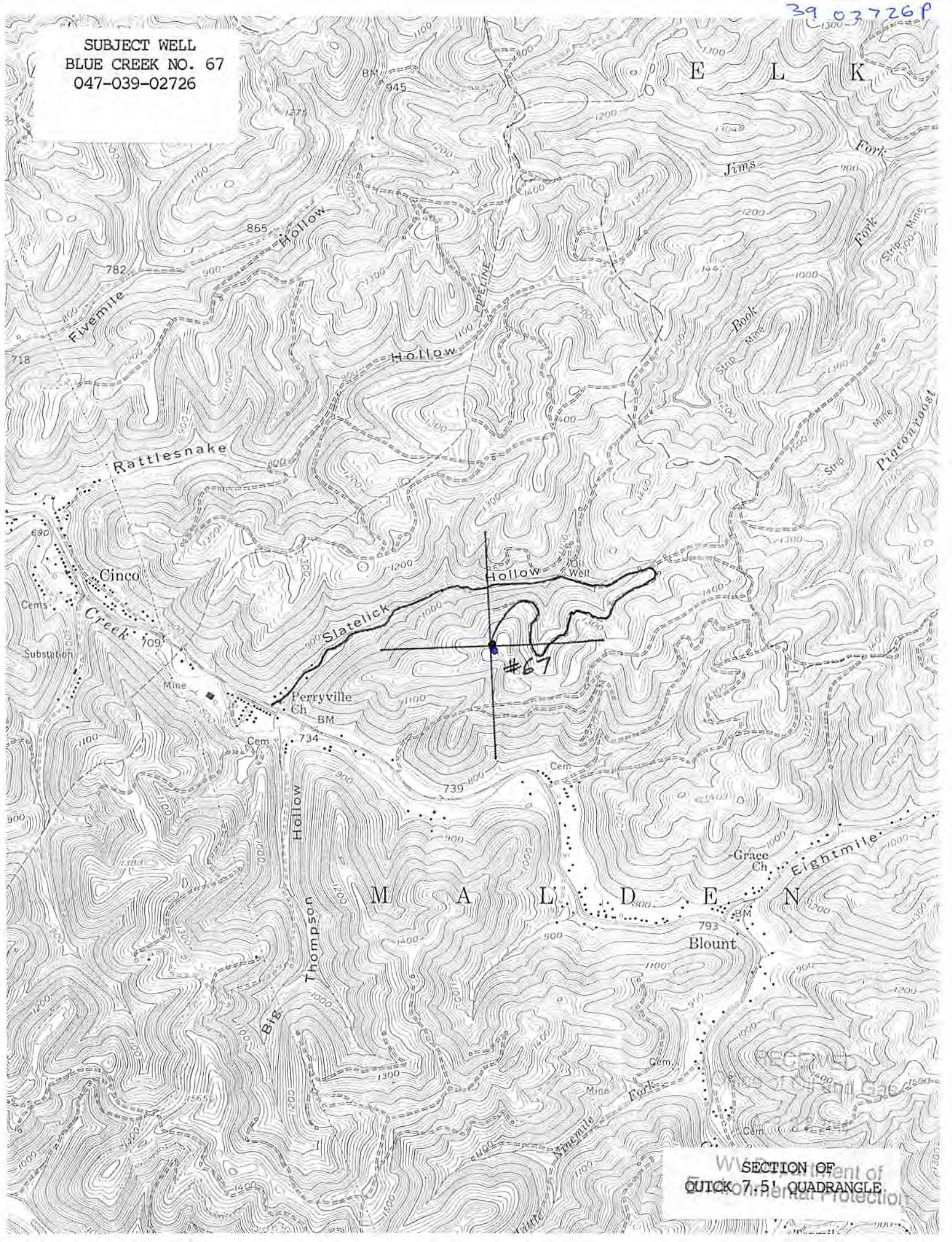
Date: 4-15-14

Field Reviewed? Yes No

RECEIVED
 Gas
 APR 18 2014
 Department of
 Environmental Protection

39 03726P

SUBJECT WELL
BLUE CREEK NO. 67
047-039-02726



SECTION OF
QUICK 7.5 QUADRANGLE

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 047-039-02726 WELL NO.: 67
 FARM NAME: BLUE CREEK
 RESPONSIBLE PARTY NAME: C.I. McKOWN & SON, INC.
 COUNTY: KANAWHA DISTRICT: MALDEN
 QUADRANGLE: QUICK 7.5'
 SURFACE OWNER: BLUE EAGLE LAND, LLC
 ROYALTY OWNER: RANGE RESOURCES - PINE MOUNTAIN INC.
 UTM GPS NORTHING: 4,242,938 (NAD 83)
 UTM GPS EASTING: 461,451 (NAD 83) GPS ELEVATION: 425 (1393')

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS : Post Processed Differential

Real-Time Differential

Mapping Grade GPS : Post Processed Differential

Real-Time Differential

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Signature

PRESIDENT

Title

4/11/14

Date

RECEIVED
Office of Oil and Gas
WV Department of
Environmental Protection