STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS



AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Department, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

| | Ursula C. Mudd, | et al | Operator Well No.: Coco | B 7078 | |
|--|--|---|---|---|--|
| I OCATION: | Elevation: 752.9 | | Quadrangle: Blue Cre | | |
| LOCATION. | District: Elk | | 1/ | | |
| | | | | | |
| | Latitude: 5071 | | of 38 Deg. 25 Min. | | |
| | Longitude: 6278 | Feet West o | of <u>81</u> Deg. <u>27</u> Min | sec. | |
| Well Type: (| DIL GAS X | <u></u> | | | |
| Company | | | Operator Not operated | | |
| | 1700 MacCorkle Avenu | | ner | | |
| | Charleston, WV 25314 | | Out-water: | | |
| Agent | Maria Medvedeva | | | | |
| Permit Issue | | | liei - | | |
| | - | | | | _ |
| STATE OF W | EST VIRGINIA, | | AFFIDAVIT | | |
| County of Kana | | | | | RECEIVED Office of Oil and Gas |
| Maria Medvede | va an | d Nathan Salyers | being first | duly sworn according to law d | iendideC O 4 2022 |
| well operator, the 13th | and participated in the | work of plugging | and filling the above well say e well was plugged and filled | d were employed by the above r that said work was commence in the following manner: | ed won Department of Invironmental Protection |
| TYPE | FROM | ТО | PIPE REMOVED | LEFT | 1 |
| 15.6 ppg Class A Cerr | ent 5140 (TD) | 5109 | N/A | openhole | |
| 15.6 ppg Class A Cerr | ent 5109 | 5025 | | | |
| 15.6 ppg Class A Cem | ent 5025 | | N/A | 3-1/2" | See |
| | | 4957 | N/A N/A | | See additional |
| 15.6 ppg Class A Cem | | 3370 | | 3-1/2" 3-1/2", 5-1/2" 3-1/2", 5-1/2", 7" | additional |
| Cast Iron Bridge Pl | ug 3370 | 3370 3370 | N/A N/A N/A | 3-1/2" 3-1/2", 5-1/2" 3-1/2", 5-1/2", 7" 3-1/2", 5-1/2", 7" | additional plugging data. |
| Cast Iron Bridge Pli 15.6 ppg Class A Cem | ug 3370 ent 3370 | 3370 3370 3358 | N/A N/A N/A N/A | 3-1/2" 3-1/2", 5-1/2" 3-1/2", 5-1/2", 7" 3-1/2", 5-1/2", 7" CIBP wireline running tool, 3-1/2", 5-1/2" | additional plugging data. |
| Cast Iron Bridge Pl | ug 3370 ent 3370 | 3370 3370 | N/A N/A N/A | 3-1/2" 3-1/2", 5-1/2" 3-1/2", 5-1/2", 7" 3-1/2", 5-1/2", 7" | additional plugging data. |
| Cast Iron Bridge Pli 15.6 ppg Class A Cem 15.6 ppg Class A Cem Description C | ug 3370 ent 3370 ent 3358 of monument: 7" casing | 3370 3370 3358 3206 , 4' above ground level | N/A N/A N/A N/A N/A Nathan Salugga | 3-1/2" 3-1/2", 5-1/2" 3-1/2", 5-1/2", 7" 3-1/2", 5-1/2", 7" CIBP wireline running tool, 3-1/2", 5-1/2" | additional plugging data. |
| Cast Iron Bridge Pli 15.6 ppg Class A Cem 15.6 ppg Class A Cem Description C | ug 3370 ent 3370 ent 3358 | 3370 3370 3358 3206 , 4' above ground level | N/A N/A N/A N/A N/A N/A Nathan Salygya , API number affixed an | 3-1/2" 3-1/2", 5-1/2" 3-1/2", 5-1/2", 7" 3-1/2", 5-1/2", 7" CIBP wireline running tool, 3-1/2", 5-1/2 3-1/2", 5-1/2", 7" ad that the work of plugging and | additional plugging data. |
| Cast Iron Bridge Plo 15.6 ppg Class A Cem 15.6 ppg Class A Cem Description C said well was Co | ug 3370 ent 3370 ent 3358 of monument: 7" casing | 3370 3370 3358 3206 , 4' above ground level | N/A N/A N/A N/A N/A N/A Nathan Salggy API number affixed an, 20_22. | 3-1/2" 3-1/2", 5-1/2" 3-1/2", 5-1/2", 7" 3-1/2", 5-1/2", 7" CIBP wireline running tool, 3-1/2", 5-1/2 3-1/2", 5-1/2", 7" | additional plugging data. filling SEAL f West Virginia EASH |
| Cast Iron Bridge Plo 15.6 ppg Class A Cem 15.6 ppg Class A Cem Description of said well was of And further of | ent 3370 ent 3358 of monument: 7" casing ompleted on the 11th | 3370 3370 3358 3206 4' above ground level day of August Nathan S | N/A N/A N/A N/A N/A N/A NA N/A NA | 3-1/2" 3-1/2", 5-1/2" 3-1/2", 5-1/2", 7" 3-1/2", 5-1/2", 7" CIBP wireline running tool, 3-1/2", 5-1/2 3-1/2", 5-1/2", 7" Ind that the work of plugging and OFFICIAL S Notary Public, State of DANIEL J | additional plugging data. filling SEAL f West Virginia EASH in Rd. 25252 |
| Cast Iron Bridge Plo 15.6 ppg Class A Cem 15.6 ppg Class A Cem Description of said well was of And further of | ag 3370 ent 3370 ent 3358 of monument: 7" casing ompleted on the 11th deponents saith not. ubscribe before me th | 3370 3370 3358 3206 4' above ground level day of August Nathan S | N/A | 3-1/2" 3-1/2", 5-1/2" 3-1/2", 5-1/2", 7" 3-1/2", 5-1/2", 7" CIBP wireline running tool, 3-1/2", 5-1/2", 5-1/2", 7" od that the work of plugging and OFFICIAL S Notary Public, State of DANIEL J 225 Fort Fall LeRoy, W 2 | additional plugging data. filling SEAL f West Virginia EASH in Rd. 25252 |
| Cast Iron Bridge Plo 15.6 ppg Class A Cem 15.6 ppg Class A Cem Description of said well was of And further of | ag 3370 ent 3370 ent 3358 of monument: 7" casing ompleted on the 11th deponents saith not. ubscribe before me th | 3370 3370 3358 3206 , 4' above ground level day of August Nathan S Nathan S day of August | N/A N/A N/A N/A N/A N/A N/A NA N/A NA | 3-1/2" 3-1/2", 5-1/2" 3-1/2", 5-1/2", 7" 3-1/2", 5-1/2", 7" CIBP wireline running tool, 3-1/2", 5-1/2", 5-1/2", 7" dthat the work of plugging and OFFICIAL S Notary Public, State of DANIEL J 325 Fort Falt LeRoy, W 2 My commission expires | additional plugging data. filling SEAL f West Virginia EASH in Rd. 25252 |

| TYPE | FROM | ТО | PIPE REMOVED | LEFT | | |
|--|--|------|--------------|-------------------------------|--|--|
| 15.6 ppg Class A Cement | 3206 | 2888 | 3-1/2" | 5-1/2", 7" | | |
| Cast Iron Bridge Plug | 2888 | 2888 | 3-1/2" | 5-1/2", 7" | | |
| 15.6 ppg Class A Cement | 2888 | 1920 | 3-1/2" | 5-1/2", 7" | | |
| 15.6 ppg Class A Cement | 1920 | 1900 | 3-1/2" | 5-1/2", 7", 8-5/8" | | |
| 15.6 ppg Class A Cement | 1900 | 1840 | 3-1/2" | 5-1/2", 8-5/8" | | |
| 15.6 ppg Class A Cement | 1840 | 1501 | 3-1/2" | 5-1/2" | | |
| 15.6 ppg Class A Cement | 1501 | 1480 | 3-1/2" | 5-1/2", 10-3/4" | | |
| Cement Retainer | 1480 | 1480 | 3-1/2" | 5-1/2", 10-3/4" | | |
| 15.6 ppg Class A Cement | 1480 | 1270 | 3-1/2" | 5-1/2", 10-3/4" | | |
| Cement Retainer | 1270 | 1270 | 3-1/2" | 5-1/2", 10-3/4" | | |
| 15.6 ppg Class A Cement | 1270 | 281 | 3-1/2" | 5-1/2", 10-3/4" | | |
| 15.6 ppg Class A Cement | 281 | 0 | 3-1/2" | 5-1/2", 10-3/4", 13-3/8" * | | |
| | * Note - topped off all annuluses with cement to surface | | | | | |
| ** Note – refer to attached wellbore diagram for additional wellbore details | | | | | | |
| | | | | | | |

Aug 2 lleh DORIGINAL 8.19.22



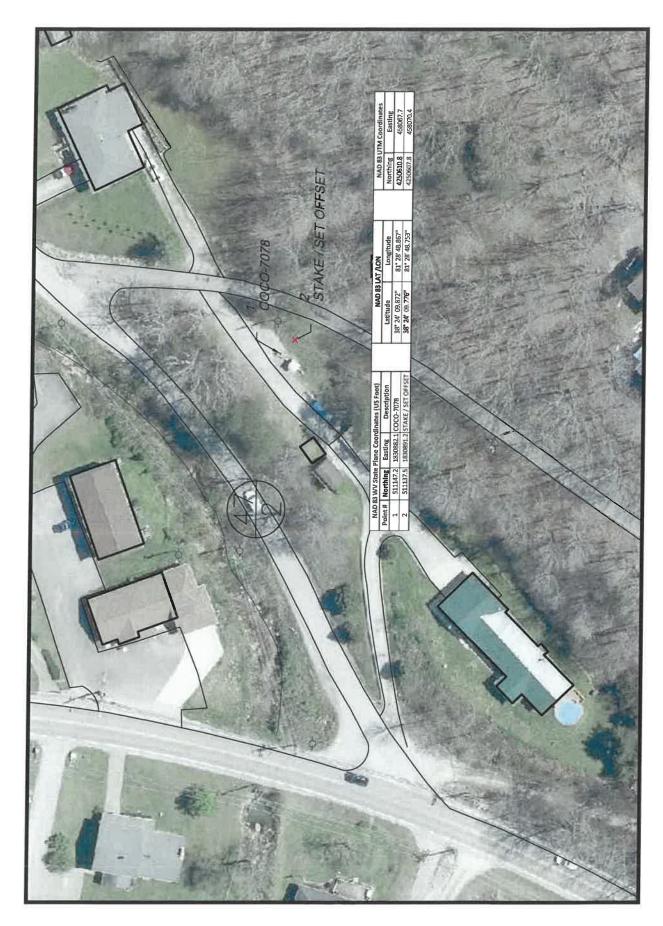
RECEIVED Office of Oil and Gas

AUG 2 4 2022

WV Department of **Environmental Protection**







COCO B 7078 ~ not to scale ~ Prior to P&A (as of 10/14/2020) Show water @ 140' 13-3/8" casing @ 281'. No record of cement. Show oil noted at 836' Sea Level @ 753 ft Salt Sand 892'-1261' show water @ 1045 Little:Lime:1455;-1478 Big Lime 1505'-1541' 10-3/4" casing @ 1501'. Loyalhanna 1545'-1643' No record of cement. Big:injun 1843-1666 Weir SS 1736'-1908' 8-5/8" csg @ 1840' - 1920'. No record of cement Berea: \$\$: 2067'-2069' TOC 3-1/2" @ 3200' per CBL RECEIVED Office of Oil and Gas AUG 2 4 2022 WV Department of Environmental Protection 7" 23# casing @ 1900' - 4957' (no record of cement) Marcellus 4914'-4935' 5-1/2" 15.5# J-55 casing @ 5025' Onodaga 4936 - 5058 (cemented with 700 sx primary and topped off with 143 sx a couple days later) Oriskany 5055'-5138' (gas storage) 3-1/2" 9.2# J-55 tubing @ 5109' (cemented with 190 sx total) TD 5141' 2003 cement squeeze perfs 5060'-5078' 01/06/2023

COCO B 7078 ~ not to scale ~ Post P&A Sea Level @ 753 ft (as of 08/11/2022) Show water @ 140' 13-3/8" csg @ 281' RECEIVED No record of cementalized of Oil and Gas Grouted from surface Show oil noted at 836' AUG 2 4 2022 WV Department of Environmental Protection Cement Retainer @ 1270' Salt Sand 892'-1261' (show water @ 1045') Established circulation b/w 10-3/4" x 13-3/8" at perfs 1350 – 1352' Little:Lime 1455'-1478' 10-3/4" casing @ 1501'. Big Lime 1505'-1541' No record of cement. Loyalhanna 1545'-1643' Cement Retainer @ 1480' Weir SS:1736'-1908 Inject 8 bbls @ 1510 - 1512' perf 8-5/8" csg @ 1840' - 1920' (no record of cement, partially pulled in 1952) 3-1/2" casing stub @ 32061 Shot 5-1/2" & 7" csgs @ 2876' - 2878', 2320' - 2322', TOC 3-1/2" @ 3200' per CBL 2070' - 2072', 1800' - 1802', pressure out, cannot inject. Unable to release running tool from plug. Pulled out of rope socket. Top of wireline running tools tagged at 3358'. 1.38" OD Length 1.33' Cable Head Bridge plug @ 2888' 1.68" OD Weight Bar Length 7' CCL 1.68 OD Length 1.70' Atlas to Go 1.38 OD Length .033' Bridge plug @ 3370 Adapter 1.38" Length .051 Length 8.75' Setting tool Plug Length 2.75' 5-1/2" CBL ran on 07.26.22 from 3200' to Dark grey cement indicates surface, found cement from 1850' - 1780' cement installed during P&A. and 400' - 150', ratty stringers to surface. Light grey cement indicates Cannot CBL all of the 5-1/2" string due to 3existing cement prior to P&A. ½" casing being in the way. Unconfirmed cement top from the primary job. 7" 23# casing @ 1900' - 4957' (no record of cement, partially pulled in 1952) Marcellus 4914'-4935' Onedaga 4936 -5058 5-1/2" 15.5# J-55 casing @ 5025' (cemented with 700 sx primary and topped Oriskany 5055'-5138' off with 143 sx a couple days later) (gas storage) 3-1/2" 9.2# J-55 tubing @ 5109' (cemented with 190 sx total) TD 5140' 2003 run and cement 3½" casing, perf 5060' - 5078' WA 126d 2023